28

	elope ID: 6634BFF6-749D-4CA9-B2F8-18D09609580D	
JKIG	SINAL	
Ĩ	Timothy J. Sabo (021309)	
2	Regulatory Counsel	
1275	Global Water Resources, Inc.	
3	21410 N. 19 th Avenue, Suite 220 Phoenix, AZ 85027	
4	480.999.5215	
5	Tim.Sabo@gwresources.com	
6	**************************************	n
305	BEFORE THE ARIZONA CORPO	RATION COMMISSION
7	COMMISSIONERS	
8	ROBERT "BOB" BURNS, Chairman	
9	BOYD DUNN	
10	SANDRA D. KENNEDY JUSTIN OLSON	
11	LEA MÁRQUEZ PETERSON	
18224		:
12	IN THE MATTER OF THE APPLICATION	DOCKET NO. SW-20445A-20-0215
13	OF GLOBAL WATER – RED ROCK	RATE APPLICATION
14	UTILITIES COMPANY, INC., AN ARIZONA CORPORATION, FOR THE	RATE APPLICATION
15	ESTABLISHMENT OF JUST AND	PART 3 OF 4
Page	REASONABLE RATES AND CHARGES	
16	FOR UTILITY SERVICE DESIGNED TO	NOTICE OF FILING RATE CASE SCHEDULES IN
17	REALIZE A REASONABLE RATE OF RETURN ON THE FAIR VALUE OF ITS	SUPPORT OF RATE
18	PROPERTY AND FOR CERTAIN RELATED	APPLICATION
19	APPROVALS.	
**		
20	Global Water – Red Rock Utilities Compa	ny, Inc., in connection with its
21	contemporaneously filed Rate Application, provid	es notice of filing the attached Rate
22		
23	Case Schedules in support of its Rate Application.	
	RESPECTFULLY SUBMITTED this 28th	day of August 2020
24	RESILETI CELI SCHWITTED uns 26	100
25		Timothy J. Sabo
26		imothy J. Sabo
27	R	egulatory Counsel

1 **Certificate of Service** 2 Original of the foregoing eFiled this 28th day of August, 2020 with: 3 4 Docket Control Arizona Corporation Commission 5 1200 West Washington Phoenix, Arizona 85007 6 Copies emailed this same date to: 7 Elijah Abinah 8 Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 10 Utildivservicebyemail@azcc.gov 11 Robin R. Mitchell, Esq. Chief Counsel and Director, Legal Division 12 Arizona Corporation Commission 1200 West Washington 13 Phoenix, Arizona 85007 LegalDiv@azcc.gov 14 15 Hearing Division Arizona Corporation Commission 1200 West Washington 16 Phoenix, Arizona 85007 17 Hearing Division Service by Email@azcc.gov 18 19 Isl Joyce Goodwin 20 21 22 23 24 25 26 27 28 2

Test Year Ended December 31, 2019

Computation of Increase in Gross Revenue Requirement

Line No.	DESCRIPTION		[A]	[B]	11.000	[C] ORIGINAL COST	[D] FAIR VALUE
1	Adjusted Rate Base				\$	1,111,740	\$ 1,111,740
2	ALCOHOMORPHICA IN A SERVICIO DE SERVICIO DE MANTE DE PROPRETA DE P					(0.4.405)	(0.4.405)
3	Adjusted Operating Income (Loss)					(64,425)	(64,425)
5 6 7	Current Rate of Return (Line 3 /Line 1)					-5.80%	-5.80%
7 8	Required Operating Income (Line 9 * Line 1)					87,900	87,900
9	Required Rate of Return					7.91%	7.91%
11 12	Operating Income Deficiency (Line 7 - Line 3)					152,325	152,325
13 14	Gross Revenue Conversion Factor					1.368931	1.368931
15 16 17	Increase in Gross Revenue Requirements					208,523	208,523
18	Customer		Present	Proposed		Dollar	Percent
19	Classification		Rates*	Rates		Increase	Increase
20		151					DAY OF CHICKNESS
21	Residential	\$	390,642	\$ 565,418	\$	174,776	44.7%
22	Commercial		10,650	17,809		7,159	67.2%
23	Irrigation		11,736	22,793		11,057	94.2%
24 25	Construction Hydrant		6,642	25,558		18,915	284.8%
26 27	Total of Water Revenues		419,670	631,578		211,908	1
28 29	Adjustment**		1,114	(2,271)		(3,385)	(3)
30	Miscellaneous Revenues		8,142	8,142		ie.	(e
32	Total Operating Revenues		428,926	637,449		208,523	Õ

\$

428,926

\$

637,449

\$

208,523

48.6%

*As adjusted

**See Schedule H-1

Supporting Schedules: B-1

Total Adjusted Revenues (Schedule C-1)

33 34

35 36

37

38

C-1 C-3 H-1

Test Year Ended December 31, 2019 Summary of Results of Operations

								Projected Year			
		Prior Ye	ars Ended		Test	Yea	ir		Present	50	Proposed
Line					Actual		Adjusted		Rates		Rates
No.	Description	12/31/2017	12/31/2018	12	2/31/2019		12/31/2019	12	/31/2021	:1	2/31/2021
1 2	Gross Revenues	\$ 451,756	\$ 502,586	\$	430,418	\$	428,926	\$	428,926	\$	637,449
3	Revenue Deductions and										
4	Operating Expenses	366,690	918,648		469,966		493,352		493,352		549,550
5	Operating Expenses	300,030	310,040		405,500		455,552		433,332		343,330
6	Operating Income	85,066	(416,062)		(39,548)		(64,425)		(64,425)		87,900
7	operating moonie	03,000	(120,002)		(55,510)		10 11.201		(01,125)		0,,500
8	Other Income and Deductions	(F)	ĕ		(620)		(620)		(620)		(620)
9	Calci meeme and Deddelone				(020)		10207		(020)		(020)
10	Interest Expense	31 4 3	(12,813)		(3,404)		(3,404)		(3,404)		(3,404)
11	Tur		4.7		3-0-0		9-03		1000		10000
12	Net Income	85,066	(428,875)		(43,572)		(68,450)		(68,450)		83,876
13	350000770.7301500500000	Characher)) 1 .295 2423223.69		10070670707)4842622C1C1C4()		MARCH MARCH		15504494350
14	Common Shares	NA	NA	NA		NA		NA		NA	
15											
16	Earned Per Average										
17	Common Share	NA	NA	NA		NA		NA		NA	
18											
19	Dividends Per										
20	Common Share	NA	NA	NA		NA		NA		NA	
21											
22	Payout Ratio	NA	NA	NA		NA		NA		NA	
23											
24	Return on Average										
25	Invested Capital	5.32%	-28.18%		-2.00%		-3.15%		-3.15%		3.86%
26											
27	Return on Year End	5.44%	-28.99%		-1.52%		-2.38%		-2.38%		2.92%
28	Capital										
29											
30	Return on Average										25712/2007/05
31	Common Equity	5.32%	-28.18%		-2.00%		-3.15%		-3.15%		3.86%
32											
33	Return on Year End										
34	Common Equity	5.44%	-28.99%		-1.52%		-2.38%		-2.38%		2.92%
35											
36	Times Bond Interest Earned										
37	Before Income Taxes	NA	NA	NA		NA		NA		NA	
38											
39	Times Total Interest and										
40	Preferred Dividends Earned	N1.4	N/A	A1.A		NI A		N1.0		N1.0	
41	After Income Taxes	NA	NA	NA		NA		NA		NA	
42											
43 44	Supporting Schedules:										
45	E-2										
46	C-1										
47	F-1										
	W34										

Test Year Ended December 31, 2019 Summary of Capital Structure

Line		Prior	Year	s Ended	Test Ye	ar	Projected Year		
No.	Description	12/31/20		12/31/2018	12/31/2019		12/31/2021		
10.	52ATE 9072L	530		Ti di	eg .		*		
1	Short-Term Debt	\$	1 To 1	\$ -	\$	925	\$	926	
2	Long-Term Debt								
4	Long-Term Debt		il t i	*		(5)		(A R)	
5	Total Debt			2		823		72	
6	, ottal 2001								
7	Preferred Stock			¥		38		200	
8									
9	Common Equity	1,564,7	43	1,479,572	2,870,	327	2,8	370,327	
10									
11	Total Capital	1,564,7	43	1,479,572	2,870,	327	2,8	370,327	
12									
13	Capitalization Ratios:								
14									
15	Short-Term Debt		543	_		R43		225	
16	spines, he recompagned in recommunities ordered								
17	Long-Term Debt		3.	×		95 # 5		5. -	
18	T. (18.1)								
19	Total Debt		840	~		7328		3/20	
20	Preferred Stock								
22	Freierred Stock		1 .0 1	-				3 0)	
23	Common Equity	10	00%	100%	-1	100%		100%	
24	oommon Equity	2.0	.0.0	100/0				100/0	
25	Total Capital	10	00%	100%		100%		100%	
26									
27	Weighted Cost of								
28	Short-Term Debt	NA	Ī	NA	NA		NA		
29									
30	Weighted Cost of								
31	Long-Term Debt	NA	1	NA	NA		NA		
32									
33	Weighted Cost of								
34	Senior Debt	NA	1	AV	NA		NA		
35									
36	N F	Bride i addr e de variable servica	rama di na	ř.	Vana allamananana		- I- (OMB)	3\ -I-I-I	
37	Note: For purposes of the				ion, the parent	compar	iys (GWR	s) debt	
38 39	is imputed to the utilities	. See the D S	cneo	iules.					
40									
41	Supporting Schedules:								
42	E-1								
43	D-1								
44	ಪ್ ಸ								

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

Line			Construction	Net Plant Placed In	Gross Utility Plant In	
No.			Expenditures	Service	Service	
1 2	Prior Year Ended	12/31/2017	20,380	14,771	6,216,366	
3	Prior Year Ended	12/31/2018	755,546	518,359	6,734,726	
4 5	Test Year Ended	12/31/2019	117,563	238,264	6,972,990	
6 7	Projected Year Ended	12/31/2020	93,282	93,282	7,066,272	
8 9						
10 11						
12						
13	Supporting Schedules:					
14	F-3					
15	E-5					
16						
17						
18						
19						
20						

Test Year Ended December 31, 2019

Comparative Statement of Changes in Financial Position

Projected Year Present Proposed Line Prior Years Ended Test Year Rates Rates 12/31/2017 12/31/2018 12/31/2019 12/31/2020 No. 12/31/2020 **Operating Activities** 1 2 Net income (loss) 85,066 \$ (428,875) (43,572)\$ (68,450) \$ 83,876 Adjustment to reconcile net income (loss) 3 4 Deferred compensation 5 Depreciation 166,485 152 743 126.191 118.789 118,789 6 Amortization Amortization of deferred debt issuance costs and discounts 7 8 Write-off of debt issuance costs 9 Gain on sale of 303 contracts 10 (Gain) Loss on Equity Investment 11 Other gains and losses 12 (Gain) Loss on disposal of fixed assets 434 434 434 13 Loss on Sale of Willow Valley 14 Provision for doubtful accounts receivable (31,097)15 Deferred income tax (benefit) expense 518.396 (31.097)(31,097)16 Accounts receivables 1,599 4,886 4,886 4,886 25,164 Other Receivables (6,374)(6,374)17 3.701 (6,374)18 Accrued revenue (30, 263)(81)(81)(81)Infrastructure coordination and financing fee receivable 19 20 Income taxes receivable 21 (224,450)131.763 131.763 131.763 Other current assets 22 Accounts payable and other current liabilities 11,384 (60,469)(29,312)(29,312)(29,312)23 Other noncurrent assets 24 Other noncurrent liabilities (216,545)Deferred revenue and prepaid ICFA fees 25 26 Net cash (used) provided by operating activities (44,053) 152,838 120,558 272,883 27 **Investing Activities** 28 29 Capital expenditures (20,380)(1,933)(117,616)(93,282)(93, 282)30 Purchase adjustments 31 Proceeds from sale of fixed and intangible assets 32 (Deposits) withdrawals of restricted cash 33 Deposits 34 Advance in aid of construction release 35 Net cash used in investing activities (20,380)(1,933)(117,616)(93,282)(93.282)36 37 **Financing Activities** 38 Proceeds from bond 39 Deposits in bond service fund 40 Proceeds withdrawn from bond service fund Repayments of bond debt (Deposit into)/ redemption from escrow for debt service Loan borrowings Loan repayments Principal payments under capital lease Payment of Sonoran acquisition liability Acquisition of utilities, deferred acquisition payments Financing costs paid Debt issuance costs paid Advances in aid of construction 2,080 2,080 2,080 Dividends Paid Contributions in aid of construction Contributions in aid of construction under ICFA agreements Payments of offering costs for sale of stock (37.298) (37,298)Refunds of advances for construction (37.298)Net cash (used) provided by financing activities (35,218)(35,218)(35,218)

\$ 27,609 \$

(45,986)

\$

(7,942) \$

144,383

Schedule A-5

Supporting Schedules:

Net change in cash

E-3

F-2

Schedule B-1

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base

NS*421		Original Cost			
Line		Rate Base			
No.		As Filed			
1	Plant in Service	7,066,272			
2	Less: Accumulated Depreciation	(2,216,638)			
3	2014 19 202011 - 0113 - 1220 - 13				
4	Net Plant in Service	4,849,634			
5					
6	LESS:				
7	Net Contributions in Aid of Construction (CIAC)	3,017,257			
8	Advances in Aid of Construction (AIAC)	1,005,185			
9	Customer Deposits	55,830			
10	Deferred Income Tax Liabilities	(237,484)			
11					
12	ADD:				
13	Unamortized Finance Charges				
14	Deferred Tax Assets	(10,430)			
15	Working Capital	(1,626)			
16	Utility Plant Acquisition Adjustment	114,950			
17					
18	Original Cost Rate Base	1,111,740			
19					
20	Supporting Schedules:				
21	B-2				
22	B-3				
23	E-1				
24	B-5				
25					

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019

Detail Plant in Service

Schedule B-2 Page 1 of 2

		A Actual	B PTYP Adjustment	C ADIT Adjustment	D Adjustment	E Adjustment	F Adjustment	G Adjustment	H Adjusted
Line		Test Year	1	2	3	4	5	6	Test Year
No.	Utility Plant in Service	End	B.2.1	B.2.2	B.2.3	B.2.4	B.2.5	B.2.6	As Filed
2	301 Organization	54,296							54,296
3	302 Franchises	69,631							69,631
4	303 Land and Land Rights	32,810							32,810
5	304 Structures and Improvements	142,938							142,938
6	305 Collecting & Improving Reservoirs	142,936							142,936
7	306 Lake, River, Canal Intakes	1725							112
8		793,820							793,820
9	307 Wells and Springs								
	308 Infiltration Galleries	1554							82.
10	309 Supply Mains								
11	310 Power Generation Equipment	51,082	102/12/20						51,082
12	311 Pumping Equipment	129,140	12,500						141,640
13	320 Water Treatment Equipment	na ang malang							946- 907 Ann
14	320.1 Water Treatment Plants	641,769							641,769
15	320.2 Solution Chemical Feeders	4,687							4,687
16	320.3 Point-of-Use Treatment Devices	7.6%							(*
17	330 Distribution Reservoirs and Standpipes								82
18	330.1 Storage Tanks	963,964							963,964
19	330.2 Pressure Tanks	209,570							209,570
20	331 Transmission and Distribution Mains	2,682,388	57,500						2,739,888
21	333 Services	639,853							639,853
22	334 Meters and Meter Installations	212,428	3,510						215,938
23	335 Hydrants	257,781	17,000						274,781
24	336 Backflow Prevention Devices	10 8 1	2000						191
25	339 Other Plant and Misc. Equipment	651							651
26	340 Office Furniture and Equipment	3,603	54						3,657
27	340.1 Computer & Software	13,153	2,718						15,871
28	341 Transportation Equipment	1,168	2,710						1,168
29	342 Stores Equipment	312							312
30	343 Tools, Shop and Garage Equipment	14,029							14,029
31	344 Laboratory Equipment	14,023							14,023
32	345 Power Operated Equipment	18,224							18,224
		18,224							18,224
33	346 Communication Equipment								
34	347 Miscellaneous Equipment	16,074							16,074
35	348 Other Tangible Plant	19,517							19,517
36	Total Utility Plant in Service	6,972,990	93,282	8					7,066,272
37									
38	107 Construction Work in Progress	748,441							748,441
39									
40	Total Plant	7,721,431	93,282	\$	23	747	-	22	7,814,714
41									
42	Total Accum. Depreciation	2,231,177	2,127				(16,667)		2,216,638
43		25 ₁							
44	Total Net Plant	5,490,254	91,155			38 1 38	16,667	13	5,598,076

Supporting Scheules E-1

Recap Schedules B-1 Red Rock Utilities, LLC - Schedules
Test Year Ended December 31, 2019
Schedule B-2
Page 2 of 2

Gross P	lant in Service	UNADJUSTED 6,972,990	ADJ #B1 Post Test Year Plant 93,282	ADJ#B2 ADIT	ADJ #B3	ADJ #B4	ADJ #B5	ADJ #B6	ADJ #B7	ADJUSTED 7,066,272
Less:										
	Accumulated Depreciation	2,231,177	2,127	(8)	99	8	(16,667)	- 3	35	2,216,638
	Net Plant in Service	4,741,812	91,155	(2)	2	14	16,667	(#	14	4,849,634
Less:										
	Advances in Aid of Construction	1,005,185								1,005,185
	Contributions in Aid of Construction	i varansetalva. E								
	Gross	3,188,728								3,188,728
	Accumulated Amortization	(171,471)	k							(171,471)
	Net Contributions in Aid of Construc	3,017,257								3,017,257
	Deferred Income Tax Liabilities	487,299	43	(724,826)						(237,484)
	Customer Deposits	55,830								55,830
Add:										
	Working Capital	1/2								82
	Deferred Tax Assets	720		(10,430)						(10,430)
	Working Capital	(1,626)	Ř	1304003005200						(1,626)
	Utility Plant Acquisition Adjustment	1,932,706			(1,817,756)	ĺ				114,950
Total Ra	ate Base:	2,107,322	91,112	714,396	(1,817,756)		16,667	-	19	1,111,740

Test Year Ended December 31, 2019 Adjustment 1 Post Test Year Plant

LINE NO.

NARUC		Asset Cost Projects Completed as of Filing	Adjustments	901 Allocation	Projected Thru 2020 Year End	Total	Depreciation Rate	Depreciation Expense
	311	0 ×	353	2000 N	12,500	12,500	12.50%	1,563
	331	, =		9 4 3	57,500	57,500	2%	1,150
	334			-	3,510	3,510	8.33%	292
	335	n	369	0.00	17,000	17,000	2.00%	340
	340	9 ¥	443	54	á ∰	54	6.67%	4
	340.1	1,035	25.	1,683	,ē	2,718	33.33%	906
	TOTAL	1,035	3 5 4	1,737	90,510	93,282		4,254

Schedule B-2.1

Accumulated Depreciation With Half Year Convention

\$ 2,127

AD Tax*	\$ 2,332
AD Regulatory	2,127
Difference	205
Tax Rate	21%
Change in ADIT	43

*5% Depreciation Rate Applied to all Plant

Schedule B-2.2

Test Year Ended December 31, 2019 Adjustment 2 Deferred Tax

L	INE
Ī	NO.

1	Deferred Tax Liability (Book)	487,299
2	Less	
3	Assets affected by Valencia Deferred Gain	724,826
4	Deferred Tax Liability (Adjusted)	(237,527)
5		
6		
7	Deferred Tax Assets (Book)	0
8	Less	
9	Deferred Compensation	8,756
10	Management Options	1,674
11	Total Adjustment	10,430
12		
13	Deferred Tax Assets (Adjusted)	(10,430)
14		
15		
16		
17		
18		

Schedule B-2.3

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium

	n	0
		C

Line										
No.	Estimate of October 16, 2018 Rate Base									
1	Plant in Service	6,603,900								
2	Less: Accumulated Depreciation	(1,984,151)								
3										
4	Net Plant in Service	4,619,748								
5										
6	LESS:									
7	Net Contributions in Aid of Construction (CIAC)	2,074,634								
8	Advances in Aid of Construction (AIAC)	1,894,394								
9	Customer Deposits	75,970								
10	Deferred Income Tax Liabilities	***								
11										
12	ADD:									
13	Unamortized Finance Charges									
14	Deferred Tax Assets									
15	Working Capital									
16	Utility Plant Acquisition Adjustment	<u>845</u>								
17										
18	Original Cost Rate Base	574,750								
19	<u>:</u>	÷.								
20	% Cap on AP per Decision No 75626	20%								
21										
22	Allowable Acquisition Premium	114,950								
23										
24	Acquisition Premium (Book)	1,932,706								
25										
26	Adjustment	(1,817,756)								
27										
28										
29										
30										
31										

Schedule B-2.5

Test Year Ended December 31, 2019

Rate Base Adjustment 5 Accumulated Depreciation Restatement

NARUC	2019 Depr	Earnings	Total Accum
Account	Adjustment	Adjustment	Depr Adjust
320.1	(0)	(16,667)	(16,667)
Total	(0)	(16,667)	(16,667)
Accumula	ted Depreciatio	n Book	2,231,177
Adjustme	nt 2.5		16,667
Accumula	ted Depreciatio	n Adjusted	2,214,511

Schedule B-3

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
3	

Schedule B-4

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
3	

Schedule B-5 Page 1 Of 2

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital

LINE NO.

1	Operating Expenses				Revenue Lag Days		Expense Lag Days		Net Lag Days	Lead / Lag Factor		Working Cash Requirement	
1 2 3	Operating Expenses			1733	6 - 4,5	100	1000			-72		500.3	
3	Purchased Power	\$	1,644,009	\$	39	\$	24	\$	16	\$	0	\$	71,683
4	Payroll		5,849,624		39				31		0		492,369
4 5 6 7 8	Chemicals		265,021		39		9 17		22		0		16,221
6	Property & Liability Insurance		280,025		39		2		37		0		28,546
7	Worker's Compensation Insurance		90,650		39		(69)		108		0		26,932
8	Medical, Vision, Dental, LTD & Life Insurance		642,050		39		3		36		0		63,543
9	Other O&M (Excluding Rate Case Expense)		1,053,862		39		38		1		0		3,028
9 10	Federal Income Taxes		86,375		39		38		1 2		0		463
11	State Income Taxes		141,000		39		38		2		0		757
12	FICA Taxes		371,590		39		9		31		0		31,277
13	FUTA & SUTA Taxes		4,979		39		9		31		0		419
14	Property Taxes		2,165,582		39		180		(140)		(0)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381		39		34		5		0		24,643
16	Retirement Annuities (401k)		163,492		39		66		(26)		(0)		(11,665)
17													
18	Total	\$	14,441,639									\$	(83,060)
19		-											
20													
21	Supporting Schedules											Reca	p Schedules
22	(a) E-1											B-1	ALINONS-VANCONOMICIONI
23	50.00												
24													
25													
26													
27													

Red Rock Utilities, LLC - Schedules
Test Year Ended December 31, 2019
Schedule B-5 Computation of Working Capital

Schedule B-5 Page 2 Of 2

LINE NO.

				2019 Year		
		orking Cash		End	Percent	Allocation of
1	Require			Counts		Working Capital
2	\$	(83,060)	Palo Verde	21,109	46.1%	
3			Santa Cruz	21,357	46.7%	(38,757)
4			North Scottsdale	92	0.2%	(167)
5			Tonopah	413	0.9%	(749)
6			Eagletail	57	0.1%	(103)
7			Turner Ranches	963	2.1%	(1,748)
8			Red Rock Sewer	883	1.9%	(1,602)
9			Red Rock Water	896	2.0%	(1,626)
10				45,770		
11						
12			Palo Verde RRS Consolidated			(39,909)
13			Santa Cruz RRW Consolidated			(40,383)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

			[A]	[B]	[C]	[D]	[E]
ine No.			Actual Test Year	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filed	Proposed Rate Increase	Adjusted With Rate Increase
1		ng Revenue	TANK ONE	74.38	100 701	000 500	
2	461 460	Metered Water Revenue Unmetered Water Revenue	422,275	(1,491)	420,784	208,523	629,307
4	462	Fire Protection Revenue				(2년) 경우	型 (2)
5	469	Guaranteed Revenues (Surcharges)	8	S	8	121	ğ
6	471	Miscellaneous Service Revenues		TR		12.00 H	
7	474	Other Water Revenue	8,142		8,142	(#):	8,142
8	Total Re	evenues	430,418	(1,491)	428,926	208,523	637,449
9	Operati	ng Expenses					
11	601	Salaries and Wages	176,939	15,342	192,281	9631	192,281
12	604	Employee Pensions and Benefits	14,673	15,542	14,673		14,673
13	610	Purchased Water			(%)	S ₹ 3:	
			22.004	7.9 23	22.004	6 5 5	22.004
14	615	Purchased Power	23,891	<u>.</u>	23,891	1 <u>2</u> 6	23,891
15	616	Fuel for Power Production	15 PERSONAL PROPERTY.	-	*	<u>(100</u> 1)	H Wales
16	618	Chemicals	3,254	58	3,254		3,254
17	620	Materials and Supplies	1,224	20.	1,224	72	1,224
18	620.1	Repairs and Maintenance	6,345	20	6,345	(Sec.)	6,345
19	620.2	Office Supplies and Expense	7,077	839	7,916		7,916
20	630	Contractual Services	# <u>#</u>	and the second	9	8	9
21	631	Contractual Services -Engineering	倫	20	9	8 ≜ 3	*
22	632	Contractual Services - Accounting	14,480	#3	14,480	18 1 3	14,480
23	633	Contractual Services - Legal	11,491	₩ 5	11,491		11,491
24	634	Contractual Services - Management Fees	31,928	(31,928)	¥	设备 员	25
25	635	Contractual Services - Water Testing	6,252	#5	6,252	0.5%	6,252
26	636	Contractual Services - Other	10,145	19.633	29,779	9.74	29,779
27	640	Rents	12			(6.4)	2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
28	641	Rental of Building/Real Property	3,550	20	3,550	(i=1)	3,550
29	642	Rental of Equipment	164	-	164		164
30	650	Transportation Expenses	2,035	307 <u>11</u> 3	2,035	354 1918	2,035
31	656	Insurance - Vehicles	2,000	-	2,000	DWA!	2,000
32			12,130	=		2.50	12,130
	657	Insurance - General Liability	12,130	<u>5</u> ₹	12,130	250 200	12,130
33	657.1	Insurance - Health and Life			5,773,587547680	1741	4 050
34	658	Insurance - Worker's Comp	1,856	*	1,856	990	1,856
35	660	Advertising	301	50	301		301
36	665	Regulatory Commission Expense - Rate		Đ.	(E) (Militare		<u>S</u>
37	667	Regulatory Commission Expense - Other	1,802	E-1	1,802	9 4 1	1,802
38	670	Bad Debt Expense	1,374	(5)	1,369	665	2,034
39	675	Miscellaneous Expense	25,923	840	26,763	2	26,763
40	403	Depreciation Expense	126,191	(7,402)	118,789	12 4 5	118,789
41	408	Taxes Other Than Income	4,007	*	4,007	(1 .5)	4,007
42	408.11	Property Taxes	(284)	34,505	34,221	5,106	39,326
43	408.12	Payroll Taxes	10,871	25	10,871	54	10,871
44		Other Taxes and Licenses	9	-8	#	(- 6):	8
45	409	Income Taxes	(30,570)	(8,437)	(39,008)	50,427	11,419
46	427.1	Customer Security Deposit Interest	2,917	23	2,917	124	2,917
47	-	perating Expenses	469,966	23,386	493,352	56,198	549,550
48		et and the second secon	1/20/ T/20/0-17	77 - 100 - 1		A STATE OF THE PARTY OF T	
49 50		ng Income / (Loss)	(39,548)	(24,877)	(64,425)	152,325	87,900
51		ncome / (Expense)	172233		202220		10000
52	414	Gain/Loss on Dispositions	(434)	25	(434)	(62)	(434
53	419	Interest and Dividend Income		₩.	*	(-):	E
54	421	Non-Utility Income	(149)	59	(149)	3 16	(149
55	426	Miscellaneous Non-Utility (Expense)	(37)	<u>=</u> 3	(37)	19 <u>1</u> 16	(37
56	427	Interest (Expense)	(3,404)	#	(3,404)	30	(3,404
57	Total Of	ther Income / (Expense)	(4,024)	말.	(4,024)	79	(4,024
58				100000000000000000000000000000000000000	77. 20 <u>7.32.33.30</u>		
59	Net Inco	ome / (Loss)	(43,572)	(24,877)	(68,450)	152,325	83,876

Red Rock Utilities, LLC - Schedules
Test Year Ended December 31, 2019
Adjusted Test Year Income Statement

Adjusted Test Year Income Statement

																		Bad debt	Property Tax	¢		Income Tax	
	A	B Adjustment 1	C Adjustment 2	D Adjustment 3	E Adjustment 4	F Adjustment 5	G Adjustment 6	H Adjustment 7	Adjustment B	J Adjustment 9	K Adjustment 10	Adjustment 11	M Adjustment 12	N Adjustment 13	0 Adjustment 14	Adjustment 15	Q Adjusted	R Adjustment 16	S Adjustmen 17	T If Adjustment 18	U Adjustment 19	V Adjustment 20	W
	Actual Test Year	Bad Debt C 2.1		Income Tax		Depreciation	Payroll C.2.6	Bonus Exclusion C.2.7	FATHOM C.2.8		0.2.10	Revenue Annualization		0.740		2245	Test Year As Filed	Bad Debt C.2.1		x Income Tax	Revenue Increase		With
Operating Revenue	Test rear	0.2.1	C.2.2	C.2.3	C.2.4	C.2.5	0.2.0	V-6-1	0.2.0	C.2.9	0.2.10	C.2.11	C.2.12	C.2.13	C.2.14	C.2.15	AS FREE	30.2.1	C.2.2	C.2.3	A-1		Rate Incr
461 Metered Water Revenue	422,275				34		4					(1,491)					420,784				208,523		629.
460 Unmetered Water Revenue							130										1						
462 Fire Protection Revenue 469 Guaranteed Revenues (Surcharges)	- 3																5.5						
471 Miscellaneous Service Revenues	- 5																3.5						
474 Other Water Revenue	8,142																8,142				21-2402-1992		. 8
Total Revenues	430,418	- 65	- 3	- 1,54	- 5	- 5	376	- 5	76	- 65	- 3	(1,491)	- 5	- 5	950	- 5	428,926	- 47	- 43	- 1	208,523	- 5	637
Operating Expenses																							
601 Salaries and Wages	176,939						16,050	(16,594)	15,885								192,281						192
604 Employee Pensions and Benefits	14,673																14,673						14
610 Purchased Water																	T. D. W. C. S. C.						- 3
615 Purchased Power 616 Fuel for Power Production	23,891																23,891						23
618 Chemicals	3.254																3.254						3
620 Materials and Supplies	1,224																1,224						1
620.1 Repairs and Maintenance	6,345																6,345						6
620.2 Office Supplies and Expense	7,077								839								7,916						7
630 Contractual Services	- 6																						
631 Contractual Services - Engineering 632 Centractual Services - Accounting	14,480																14.480						14
633 Contractual Services - Legal	11,491																11,491						11
634 Contractual Services - Management Fees	31,928								(31,928)														0.5
635 Contractual Services - Water Testing	6,252																6,252						6
636 Contractual Services - Other	10,145								19,633								29,779						29
640 Rents	0.550																0.550						3.
641 Rental of Building/Real Property 642 Rental of Equipment	3,550 164																3,550						
650 Transportation Expenses	2,035																2.035						2
656 Insurance - Vehicles	27.22																						
657 Insurance - General Liability	12,130																12,130						12
657.1 Insurance - Health and Life																	100						110
658 Insurance - Worker's Comp 660 Advertising	1,856																1,856						- 1
665 Regulatory Commission Expense - Rate	301																301						
667 Regulatory Commission Expense - Other	1,802																1.802						- 5
670 Bad Debt Expense	1,374	(5)	10														1,369	668	5				- 23
675 Miscellaneous Expense	25,923					94,925,025			840	6006534900							26,763						20
403 Depreciation Expense	126,191					2,127				(9,530)							118,789						118
408 Taxes Other Than Income 408.11 Property Taxes	4,007 (284)		34,505														4.007		5,10	0			35
408.12 Payroll Taxes	10,871		0.000														10,871		29813598				10
408.13 Other Taxes and Licenses	CONTRACTOR OF																						
409 Income Taxes	(30,570)			(8,437)													(39,008)			50,427			11
427.1 Customer Security Deposit Interest	2,917	200	04.505	10.1070		0.403	16,050	140.004	F.006	10.500)		1.50	701		1324.3		2.917 493,352	- 000	5 5,10	6 50,427			2
Total Operating Expenses	469,966	(5	34,505	(8,437)		2,127	:16,050	(16,594)	5,269	(9,530)					3(4)		493,352	668	5 5,19	5 50,427	(4		549
Operating Income / (Loss)	(39,548)	. 5	(34,505)	8,437		(2,127)	(16,050)	16,594	(5,269)	9,530		(1,491)	- 65		137/1	10	(64,425)	(66)	5) (5,10)	6) (50,427)	208,523		87.
Other Income / (Expense)																							
414 Gain/Loss on Dispositions	(434)																(434)						
419 Interest and Dividend Income	(70-1)																8250						
421 Non-Utility Income	(149)																(149)						
426 Miscellaneous Non-Utility (Expense)	(37)																(37)						
427 Interest (Expense) Total Other Income / (Expense)	(3,404)		- 8	- 197		- 2	59-1	- 2	19	- 6	- 8		- 3	- 3	53-1	- 15	(3.404)	387	1 78	81	21-		(3
	- 2,4050		10000000	AGMIN		VORESPONDO.	120000		7,000,000	5769591				-			(3000.5)	1300		0.0 1005.000	500000000		200
Net Income / (Loss)	(43,572)	- 5	(34,505)	8,437	- 2*	(2,127)	(16,050)	16,594	(5,269)	9,530	1	(1,491)				-	(68,450)	(66)	5) (5,10)	6) (50,427)	208,523	- 3	83,

Test Year Ended December 31, 2019 Income Statement Adjustment 1 & 16

Adjust Bad Debt Expense for Change in Revenue Levels

Line			
No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	1,374
2	Actual Test Year Revenues (Sch C-2)		430,418
3	Bad Debt Expense Rate	-	0.3191%
4			
2 3 4 5 6			
6	Adjusted Test Year Revenues (Sch C-2)	\$	428,926
7	Bad Debt Expense Rate		0.3191%
8	Expected Bad Debt Expense	\$	1,369
9		8	
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	(5)
11	ATE! (074 3 4		A 21
12			
13	Proposed Revenues (Sch C-2)	\$	637,449
14	Bad Debt Expense Rate		0.3191%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$	2,034
16		8, 	
17	Adjustment to Bad Debt Expense	\$	665
18	The STATE CONTROL OF A CONTROL AND A CONTROL		
19			
20			

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax

Line		3	est Year		
No.		As	s Adjusted	- 1	Proposed
4	Adjusted Test Year Revenues	\$	428,926	\$	428,926
2	Weight Factor	r.	2		2
1 2 3 4 5 6 7	Subtotal (Line 1 * Line 2)		857,853	\$	857,853
4	Proposed Revenue Requirement		428,926	\$	637,449
5	Subtotal (Line 3 + Line 4)	či.	1,286,779	-	1,495,302
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)	50	428,926	\$	498,434
8	Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)	-	857,853	\$	996,868
10	Plus: 10% of CWIP -		74,844		74,844
11	Less: Net Book Value of Licensed Vehicles		930		930
12	Full Cash Value (Line 9 + Line 10 - Line 11)	78	931,768	\$	1,070,783
13	Assessment Ratio		18.0%	0.7904	18.0%
14	Assessment Value (Line 12 * Line 13)	-	167,718	\$	192,741
15	Composite Property Tax Rate		20.4038%		20.4038%
16	5000000 A MASS (400000000 PS 4 500000 PS 1000000000000000000000000000000	-			
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	34,221		
18	Actual Test Year Property Tax Expense		(284)		
19	Liver resolution for the first of the state of	-			
20	Test Year Adjustment (Line 17-Line 18)	\$	34,505		
21	Property Tax - Recommended Revenue (Line 14 * Line 15)	25	-	\$	39,326
22	Test Year Adjusted Property Tax Expense (Line 17)			35K	34,221
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	5,106
24				-	N. THOMASOT
25	Increase to Property Tax Expense			\$	5,106
26	Increase in Revenue Requirement			Ψ	208,523
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)			39	2.448456%
28	increase to Property Tax per bollar increase in Neverlue (cine25/cine 20)				2.44043076
29					
30					
31					
32					
33					
24					

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes

LINE NO.	DESCRIPTION	TEST	A] YEAR <u>FUAL</u>		[B] STMENTS	[C] ADJUSTED TEST YEAR AS FILED			
1	Income Taxes	\$	(30,570)	\$	(8,437)	\$	(39,008)		
2			- E	10	167	DE	1/2		
2 3 4 5 6 7 8 9									
4		ADJUST	ED TEST			ADJUS	STED WITH		
5	DESCRIPTION	YEAR A	S FILED	<u>ADJUS</u>	STMENTS	RATE INCREASE			
6									
7		\$	(39,008)	\$	50,427	\$	11,419		
8									
9									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense

LINE NO.

	Asset Cost						
	Projects			Projected			
	Completed as			Thru 2020		Depreciation	Depreciation
NARUC	of Filing	Adjustments	901 Allocation	Year End	Total	Rate	Expense
311	20	Ş	S≣S	12,500	12,500	12.50%	1,563
331	953	5	976	57,500	57,500	2.00%	1,150
334	550		B ® B	3,510	3,510	8.33%	292
335	170	2		17,000	17,000	2.00%	340
340	576	-	54	5	54	6.67%	4
340.1	1,035	553	1,683	ā	2,718	33.33%	906
TOTAL	1,035	*	1,737	90,510	93,282		4,254

Depreciation Expense with Half Year Convention

Schedule C-2.5

2,127

Test Year Ended December 31, 2019 Income Statement Adjustments 6 Payroll Adjustments

Line

				Red Rock	Red Rock				Turner
umber	Position Title	Palo Verde	Santa Cruz	Sewer	Water	WUGT	Eagletail	WUNS	Ranches
1	O&M 2019 Vacancies (Personnel all in)								
2	Maintenance Engineer	12	100	27	1	55,689	7,686	12,405	529
3	Client Services Analyst	5,185	5,185	1		3	-	(4)	
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	482
5	Instrumental Control Specialist	9,742	9,742	7	853	\$500	556	576	1855
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	5.		85.5	F#81	8 88	100
7	Operator 1 - PVUC Only	38	7 3 82	3,165	3,212	; - ;	3 7))	1, 1 //	380
8	Operator 1 - Maricopa PV Split	25,184	2,798		5 3 6	6800	(= ())	(*)	(= 0
9	Operator 1 - Maricopa PV Split	27,387	3,043	2	198	595	340	3,613	¥ * 10
10	Operator 1 - Maricopa SC Split	1,777	15,995	25	224	\$40°	(4))	(20)	(40)
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	482
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	ê	3	<u> </u>		46,690	6,444	10,401	3
15	West Valley OPS on call	if.		5	151	4,101	566	913	1.50
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,728
17	EMMTI	36,099	36,099		72 3 3 5	 (#5	2 5 92	188	XX.
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,728
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,471
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,104
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	891
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,466
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	846
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,548
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	134	1,410
30	Total G&A New Positions 2020	149,352	151,296	EAST FAVOR	6,479	2,916	324	648	6,803
31			110 110 001 000						
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,480

Test Year Ended December 31, 2019 Income Statement Adjustments 7 Employee Bonus and Options

Schedule C-2.7

LI	N	E
N	C)

601	Salaries and Wages	176,939	
Bonu	is Expense Excluded	(2,511)	
Defe	erred Comp excluded	(7,353)	
Employ	yee Options Expense	(6,730)	
	Total Adjustment	(16,594)	
-	052		•
Adjusted 601	Salaries and Wages	160,345	20

Test Year Ended December 31, 2019 Income Statement Adjustments 8 Impact of FATHOM Contract Cancelation

Line Number

> 15 16 17

			Red Rock		Red Rock	Turner			
2	Description	Palo Verde	Sewer	Santa Cruz	Water	Ranches	Scottsdale	Tonopah	Eagletail
3	2019 actual move out of Contract Services -Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	20	(6,397)	(25,957)	(4,105)
4									
5	Moves into								
6	2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
7	2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
8	2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
9									
10									
11	2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
12 13	2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
13	Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794
14									

Test Year Ended December 31, 2019

Income Statement Adjustments 9

Adjustment to Remove Half Year Convention for deprecation of plant added during test year

Line Number

1

2019 Fixed Asset Additions Half Year Depreciation Adjustment

Schedule C-2.9

2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26 27
28
29
30
31
32
33
34
35
36
37
38

	Description	RRW
301	Organization	5.50 C.50 V
302	Franchises	529
303	Land and Land Rights	8#8
304	Structures and Improvements	<u> </u>
305	Collecting & Improving Reservoirs	S=6
306	Lake, River, Canal Intakes	251
307	Wells and Springs	1,241
308	Infiltration Galleries	EE:
309	Supply Mains	-
310	Power Generation Equipment	300
311	Pumping Equipment	587
320	Water Treatment Equipment	(14)
320.1	Water Treatment Plants	(-)
320.2	Solution Chemical Feeders	469
320.3	Point-of-Use Treatment Devices	3.000 mm.
330	Distribution Reservoirs and Standpipes	-
330.1	Storage Tanks	242
330.2	Pressure Tanks	a-1
331	Transmission and Distribution Mains	854
333	Services	18 8 8
334	Meters and Meter Installations	494
335	Hydrants	(3)
336	Backflow Prevention Devices	- 107
339	Other Plant and Misc. Equipment	**
340	Office Furniture and Equipment	62
340.1	Computer & Software	222
341	Transportation Equipment	56
342	Stores Equipment	1275
343	Tools, Shop and Garage Equipment	62
344	Laboratory Equipment	-
345	Power Operated Equipment	35
346	Communication Equipment	140
347	Miscellaneous Equipment	3.7
348	Other Tangible Plant	976
T015	Subtotal	4,165
	oubto	1,100
	Less: Amortization of CIAC	(13,694)

Red Rock Utilities, LLC - Schedules
Test Year Ended December 31, 2019
Income Statement Adjustment 11
Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

		[A]	[B]	[C]	[D]		[E]
ne o.	Class of Service	Average No. of Customers Per Bill Count Sch. H-2 Col. A	Year-End Number of Customers	Average Additional Customers [B - A]	Average Bill	Rev	Iditional renues at ent Rates
	5/8" Residential	857	861	4	37	\$	1,793
	2" Residential	2	1	뛜	389	1-00.00	
	Subtotal Residential	858	862	4			1,793
	5/8" Commercial				25		2
	1" Commercial	3 2	3 1	741	25 39		
	1.5" Commercial	1	4	(1)	201		(465)
	2" Commercial	3	3	257	191		8
)	3" Commercial	1	3	(1)	235		(2,819)
ğ 9	Subtotal Commercial	10	8	(2)	200		(3,284)
)	Subtotal Commercial	10	.9	(2)			(3,204)
3	1" Irrigation	7	7	14	140		_
	Subtotal Irrigation	7	7	% %	1110		
5		3	322				
3	1" Hydrant	1	1	iii	147		<u> </u>
ř	3" Hydrant	1	1		407		
3	Subtotal Hydrant	1	1	æ	5470101		* '
)	27						
)							
2	Totals	876	878	2			(1,491)
2 3 5		876	878	Average Cost Per Gallons Sold	Additional K Gallons To Be Sold	Co Cı	lditional st From ustomer
2 3 4 5 7	Class of Expense	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	Co Cu	lditional st From ustomer Growth
2 3 5 5 6 7	Class of Expense	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	Co Cı	Iditional st From istomer Growth 6,681
; ; ; ;	Class of Expense	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	Co Cu	lditional st From ustomer Growth
3	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From Istomer Growth 6,681 910
) ; ; ; ;)	Class of Expense	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	Co Cu	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
2 3 3 5 5 7 7 8	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From istomer Growth 6,681 910
	Class of Expense Pumping Water Treatment	876	878	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Sold	\$ \$	Iditional st From Istomer Growth 6,681 910

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Adjusted Test Year Income Statement Schedule C-3 Page 1 of 2

		Percentage of Incremental
Line		Gross
<u>No.</u>	Description	Revenues
1	Combined Federal and State Effective Income Tax Rate	24.8710%
2	Uncollectible Revenue Effective Rate	0.2398%
3	Property Taxes Effective Rate	1.8395%
4	Total Tax Percentage	26.9503%
5		
6	Operating Income % = 100% - Tax Percentage	73.0497%
7		
8 9		
10		
11	1 = Gross Revenue Conversion Factor	
12	Operating Income %	1.368931
13		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
14		
15		
16		
17		
18		
19 20		
21		
22		
23	SUPPORTING SCHEDULES:	RECAP SCHEDULES:
24	C-3, page 2	A-1
25		
26		

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Adjusted Test Year Income Statement Schedule C-3 Page 2 of 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	(F)
1 2	Calculation of Gross Revenue Conversion Factor:						
3 4 5 6 7 8	Revenue Uncollectble Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.0000% 0.2398% 99.7602% 26.7105% 73.0497 1.368931					
9 10 11 12 13 14 15	Calculation of Uncollectible Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	100.0000% 24.8710% 75.1290% 0.3191%	0.2398%				
16 17 18 19 20 21 22 23	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 +L16)	100,000% 4,900% 95,1000% 21,000% 19,9710%	24.8710%				
24 25 26 27 28 29 30 31 32	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20"L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100.0000% 24.8710% 75.1290% 2,4485%	1.8395%	26.7105%			
33 34 35 36 37 38	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	\$ 87,900 \$ (64,425)	\$ 152,325				
39 40 41	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 11,418 \$ (39,008)	\$ 50,426				
42 43 44 45 46 47	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Tset Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ 637,449 0,3191% \$ 2,034 \$	\$ 2,034				
48 49 50 51	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 39,326 \$ (284)	\$ 39,610				
52 53 54 55	Total Required Increase in Revenue (L26 + L29 + L37)	\$ -	\$ 244,396	11000	(D)	ries :	150
56		(A) Test Y	(B) 'ear	(C)	Company R	[E] Recommended	[F]
57 58 59 60 61 62 63 64 65	Calculation of Income Tax; Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate Arizona Income Tax (L42 x L43) Federal Taxable Income (L42 - L44)	\$ 428,926 \$ 532,360 \$ 534,08 \$ (156,841) 4,9000% \$ (7,885) \$ (149,156)		Water \$ 428,926 532,360 53,408 \$ (156,841) 4,9000% \$ (7,685) \$ (149,156)	Total \$ 637,449 538,131 53,408 \$ 45,912 4,9000% \$ 2,250 \$ 43,662	\$ \$ \$ \$	Water 637,449 538,131 53,408 45,911 4,9000% 2,250 43,661
66 67 68 69 70 71 72	Federal Income Taxes	\$ 21,000%		\$ (31,323)	\$ 9,169	s	21.00% 9,169
73 74	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42)	\$ (31,323) \$ (39,008)		\$ (31,323) \$ (39,008)	\$ 9,169 \$ 11,419	S	9,169 11,418
75 76 77	COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [Col. [D], L53 - Col. [A], L54 / [Col. [D], L	ol. [D], L45 - Col. [A], L45]			21.0000%		
78 79	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col.	[F], L45 - Col. [C], L45]					21,0000%
80 81 82 83 84	Calculation of Interest Synchronization: Rate Base Weighted Average Cost of Debt Synchronized Interest (L59 X L60)	[Water \$ 1,111,740 4.80% \$ 53,408			

Test Year Ended December 31, 2019 Summary Cost of Capital Schedule D-1 Page 1 of 2

			End	d of Test Yea	r - Actual						
Line		S -	Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Return					
1		100									
2	Short-Term Debt	\$		0.00%	0.00%	0.00%					
3											
4	Long-Term Debt			0.00%	0.00%	0.00%					
5											
6	Common Equity	(6	2,870,327	100.00%	-2.24%	-2.24%					
7											
8	Totals	\$	2,870,327	100.00%		-2.24%					
9						*					
10											
11		185	End	of Test Year	- Proposed		-	End of	Projected Year -	Proposed Rate	es
12			Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13		-	Amount	of Total	Return	Cost		Amount	of Total	Return	Cost
14											21
15	Short-Term Debt	\$	5646	0.00%	0.00%	0.00%	\$	×	0.00%	0.00%	0.00%
16											
17	Long-Term Debt		2,343,864	44.95%	4.80%	2.16%		2,343,864	44.95%	4.80%	2.16%
18											
19	Common Equity		2,870,327	55.05%	10.44%	5.75%		2,870,327	55.05%	10.44%	
	Common Equity		2,0,0,527	\$15000 ABAJ1855-1 5 CHO	27.36406773461477777947366	1735126773757575			5. 1944 PROPERTY AND LOSS OF	40.1170	5.75%
20	Common Equity	5.	2,0,0,02,	\$10,000 ADV.33554 0.4010	20.000000000000000000000000000000000000	nausanana.	8			AMILIANA.	5.75%
	Totals	\$	5,214,191	100.00%	1 5	7.91%	\$	5,214,191	100.00%	19.1.1.00	7.91%

24 25 a. Sch. A-2

23

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities Schedule D-1 Page 2 of 2

Line				
No.				
1				
2		ources, Inc. Long Term De	bt	
3	115,00	00,000		
4				
5	Allocation to Palo Verd	le and Santa Cruz		
6				
7	Palo Verde	58,506,779		
8	Santa Cruz	47,850,221	-	
9		106,357,000		
10				
	Amount Allocated to ot	her		
11	Utilities	8,643,000		
12				
13	Allocation based on 20	19 Customer Counts		
14	Company	Customer Count	Allocation%	
15	North Scottsdale	92	2.8%	240,665
16	Tonopah	413	12.5%	1,080,375
17	Eagletail	57	1.7%	149,107
18	Turner Ranches	963	29.1%	2,519,131
19	Red Rock Sewer	883	26.7%	2,309,857
20	Red Rock Water	896	27.1%	2,343,864
21	Total	3,304	100.0%	8,643,000
22				
23				
24				
25				
26				
27				
28				
29				
30				

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019

Cost of Debt

 Schedule D-2 Page 1 of 2

		End of Test Ye	ar - Actual		
		Amount	Interest	_	
		Outstanding	Rate		
ļ	Long-Term Debt	E.S.	N/A	_	
99	Short-Term Debt	<u> </u>	N/A	=	
		End of Test Year	- Proposed	End of Projected Year -	Proposed Pate
		Ellu of Test Teal	TTOPOSCU	Life of Frojected rear	rioposeu nate
		Amount	Interest	Amount	Interest
					The state of the s
)	Long-Term Debt	Amount	Interest	Amount	Interest
)	Long-Term Debt	Amount Outstanding (*)	Interest Rate	Amount Outstanding	Interest Rate 4.80%
	Long-Term Debt Short-Term Debt	Amount Outstanding (*)	Interest Rate	Amount Outstanding	Interest Rate
		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%
		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%
		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%
33		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%
33		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%
33		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%
		Amount Outstanding (*) 2,343,864	Interest Rate 4.80%	Amount Outstanding 2,343,864	Interest Rate 4.80%

Test Year Ended December 31, 2019 Cost of Debt Calculation Detail Schedule D-2 Page 2 of 2

Line		Calculation of Adjusted Cost of Debt										
No.												
1				Balance of ID	A Bonds at tim	e of refinancing	(2016) per 10K		\$	106,700,000		
2	Refinancing Costs											
3				-		Prepa	yment Penalty	3%	\$	3,201,000		
4					Writ	e off of deferred	financing fees		\$	2,200,000		
5				9 5		A. Total Ref	inancing Costs		\$	5,401,000		
6												
		201	6 Refinancing									
	В.	\$	115,000,000									
7												
8	C.		D.	E.	F.	G.	H.	Ĝ.		J.	к.	L.

9	Series	Ame	ount	Interest Rate	% Of total principal (D./B.)		 ocation of ancing Costs 'A.)		со		Implied Interest Rate (I./D.)	Adjusted Cost of Debt (E. + J.)	Weighted Adjusted Cost of Debt (F.*K.)
10	Series A	\$	28,750,000	4.38%		25%	\$ 1,350,250	12	\$	112,521	0.391%	4.77%	1.19%
11	Series B	\$	86,250,000	4.58%		75%	\$ 4,050,750	20	\$	202,538	0.235%	4.81%	3.61%
12	Total	\$	115,000,000										,,,
13										В	lended Adjusted To	tal Cost of Debt	4.80%

Test Year Ended December 31, 2019 Cost of Preferred Stock

19 20

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Comparative Balance Sheets

Line No.				est Year Ended /31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1		Assets	4020	Q454616180000		**************************************
2		Current and Accrued Assets				
4	131			393		45,987
5	132	8 N(925) 13 N		849	±	
6	133	11.11 E		(4.0)		
7	134			装料	2	72
8	135	Temporary Cash Investments		276		2
9	141	Customer Accounts Receivable		10,969	41,736	39,361
10	142	- THE STATE OF THE TOTAL STATE OF THE STATE			war and severa	1
11	143	Accumulated Provision for Uncollectible Accounts		(1,658)	(27,539)	*
12	146	는 일이 통입하면 없었다. 이 속에면 이 경기를 한 지하면 그 맛있다. 물 사람이 없었습니다. 이 100 km		2,673	(3,701)	할
13	151			1965 1965 1965	35	#.
14	162			575	2000	2
15	173	925-25 11 1930 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		30,344	30,263	₫:
16	174		§	40.000	643,118	- 05.030
17		Total Current Assets		42,903	683,877	85,348
18 19		Fixed Assets				
20	101	Fixed Assets Total Utility Plant in Service		6,972,990	6 724 726	6 216 266
21	103			6,972,990	6,734,726	6,216,366 747,990
22	105	(1), [2] (1) [4] (1) [4] (2) (2) (1) (1) (1) (1) (1) (1) (1) (1) (1) (1		748,441	752,386	747,990
23	108	그는 그로 있는 시간에 가장하는 그 사는 것이 없는 것이었다면 없는 것이 없는 것이었다면 없는 것이 없는 것이었다면 없는 것이 없는 것이었다면 없는 것이 없는 것이었다면 없는 것이 없는 것이었다면 없는 것이 없는 것이었다면 없는 것이었다면 없는 것이 없는 것이었다면 없었다면 없었다면 없었다면 없었다면 없었다면 없었다면 없었다면 없		(2,231,177)	(2,021,284)	(1,845,306
24	100	Total Fixed Assets (Net)	10	5,490,254	5,465,828	
25		Total Tinea Abbeta (Not)		0,100,201	0,100,020	0,110,000
26		Other Fixed Assets				
27	114	Utility Plant Acquisition Adjustment		1,932,706	Ħ	*
28		Total Other Fixed Assets	29-	1,932,706	22	받
29				INTERNACE PLESCONAINS		
30		Deferred Debits				
31		190 Accumulated Deferred Income Taxes		3 5 3		51
32		Total other assets	8	((4))	9	¥
33		Chicoca angeles Char	1132			
34		Total Assets	\$	7,465,863 \$	6,149,705	5,204,398
35		NATIONAL DIGINE - 10 SER - 10 DE 10				
36		Liabilities and Stockholders' Equity				
37	004	N N 128 1766		0.000	10.000	100
38	231	2.000.00.000.000.000.000.000.000.000.00		9,390	13,099	106
39	232	[N. S.				2
40 41	234 235			- EE 930	60.652	170 474
42	236	14 50 50 50 50 50 50 50 50 50 50 50 50 50		55,830 2,682	60,653 3,331	172,474 533
43	237			8,281	9,187	555
44	241	Miscellaneous Current and Accrued Liabilities		9,612	28,837	_
45	(Ast.)	Total Current Liabilities	<u> </u>	85,795	115,107	173,113
46		THE STOCK - COMMENCE OF SHARE SECTION		00,700	,	, ,,,,,,
47	252	Advances in Aid of Construction		1,005,185	1,899,994	3,272,934
48	253				MASAMETAN	
49	255			2.00 2.00		
50	271			3,188,728	2,199,977	233,715
51	272	Less: Amortization of Contributions		(171,471)	(63,342)	(40,107
52	281	Accumulated Deferred Income Tax	D2	487,299	518,396	10 A
53		Total Deferred Credits and Other Liabilities		4,509,741	4,555,026	3,466,542
54						
55		Total Liabilities and Deferred Credits	\$	4,595,536 \$	4,670,133	3,639,655
56			¥ 			
		Common Stock Issued			promoner de la como	55
	244	Other Paid-In Capital		3,396,948	1,908,447	29
58		A STATE OF THE PROPERTY OF THE		(526,621)	(428,876)	15,481
58 59	215	Retained Earnings		A CONTRACTOR OF THE	- Control of the cont	
58 59 60	215	Proprietary Capital (Sole Props and Partnerships)	(5)	1691		
58 59 60 61	215		\$	2,870,327 \$	¥	
57 58 59 60 61 62 63	215	Proprietary Capital (Sole Props and Partnerships)	<u>\$</u>	1691	1,479,572	TO SECURE OF SECURE

Test Year Ended December 31, 2019 Comparative Income Statements

Line N	lo.		Test Year Ended 12/31/2019	Year Ended 12/31/2018	
1		g Revenue	12/31/2013	12/01/2010	12/01/2017
2	461	Metered Water Revenue	422,275	491,612	441,421
3	460	Unmetered Water Revenue	122,210	101,012	2
4	462	Fire Protection Revenue	-	1961	u u
5	469	Guaranteed Revenues (Surcharges)	-	-	_
6	471	Miscellaneous Service Revenues	22	2	<u></u>
7	474	Other Water Revenue	8,142	10,973	10,335
8	Total Re		430,418	502,586	451,756
9		ALL CONTROL OF THE PARTY OF THE		100	
10	Operatin	g Expenses			
11	601	Salaries and Wages	176,939	10,639	
12	604	Employee Pensions and Benefits	14,673	9	9
13	610	Purchased Water	i del	120	22
14	615	Purchased Power	23,891	23,829	22,067
15	616	Fuel for Power Production	67	26 0	#27//\ E
16	618	Chemicals	3,254	3,332	2,680
17	620	Materials and Supplies	1,224	118	NOON MARKANANA
18	620.1	Repairs and Maintenance	6,345	12,421	18,681
19	620.2	Office Supplies and Expense	7,077	988	881
20	630	Contractual Services	istot Protein	*	
21	631	Contractual Services -Engineering	-		-
22	632	Contractual Services - Accounting	14,480	23,975	28,998
23	633	Contractual Services - Legal	11,491	2,276	20,000
24	634	Contractual Services - Management Fees	31,928	54,881	69,750
25	635	Contractual Services - Water Testing	6,252	2,825	03,700
26	636	Contractual Services - Other	10,145	74,954	35,819
27	640	Rents	10,143	14,954	33,013
28	641	Rental of Building/Real Property	3,550		8
29	642		164	7	五 (2)
30	650	Rental of Equipment		210	-
31	656	Transportation Expenses	2,035		-
32	657	Insurance - Vehicles	10 100	2 572	<u></u>
		Insurance - General Liability	12,130	2,572	-
33	657.1	Insurance - Health and Life	4.050		-
34	658	Insurance - Worker's Comp	1,856	5,052	-5
35	660	Advertising	301	16	4
36	665	Regulatory Commission Expense - Rate		100	~
37	667	Regulatory Commission Expense - Other	1,802	30	
38	670	Bad Debt Expense	1,374	1,549	19 00 00 00 00 00 00 00 00 00 00 00 00 00
39	675	Miscellaneous Expense	25,923	2,993	9,696
40	403	Depreciation Expense (From Schedule AR4)	126,191	152,743	151,003
41	408	Taxes Other Than Income	4,007	23,698	26,049
42	408.11	Property Taxes	(284)	880	1,066
43	408.12	Payroll Taxes	10,871	270	5
44	408.13	Figure and the confidence and the control of the co	and the second second		<u></u>
45	409	Income Taxes	(30,570)	518,396	2
46	427.1	Customer Security Deposit Interest	2,917	:₩2	
47	Total Op	erating Expenses	469,966	918,648	366,690
48		77 T			
49	Operatin	g Income / (Loss)	(39,548)	(416,062)	85,066
50	150/04 56				
51		come / (Expense)			
52	414	Gain/Loss on Dispositions	(434)	: ₩ 3:	¥
53	419	Interest and Dividend Income	Sum	180	=
54	421	Non-Utility Income	(149)	3	¥.
55	426	Miscellaneous Non-Utility (Expense)	(37)	(#)	<u>~</u>
56	427	Interest (Expense)	(3,404)	(12,813)	8
57	Total Oti	ner Income / (Expense)	(4,024)	(12,813)	9
58	6. E				
59	Net Inco	me / (Loss)	(43,572)	(428,875)	85,066

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

е		Test Year Ended 12/31/2019		Prior Year Ended 2/31/2018		Prior Year Ended 12/31/2017		
	Operating Activities							
	Operating Activities Net income (loss) \$	(43,572)	¢	(428,875)	\$	85,066		
	Adjustment to reconcile net income (loss)	(43,372)	Φ	(420,013)	o.	05,000		
	Deferred compensation	· ·		20				
	Depreciation	126,191		152,743		166,48		
	Amortization	,,,20,,,51		102,740		100,40		
	Amortization of deferred debt issuance costs and disco			-				
	Write-off of debt issuance costs	· · · · · · · · · · · · · · · · · · ·						
	Gain on sale of 303 contracts	~						
	(Gain) Loss on Equity Investment			<u> 5</u> 3				
	Other gains and losses	*		=				
	(Gain) Loss on disposal of fixed assets	434		-				
	Loss on Sale of Willow Valley	200		2				
	Provision for doubtful accounts receivable							
	Deferred income tax (benefit) expense	(31,097)		518,396				
	Accounts receivables	4,886		25,164		1,59		
	Other Receivables	(6,374)		3,701		.,,,,		
	Accrued revenue	(81)		(30,263)				
	Infrastructure coordination and financing fee receivable	30.00		300,200,				
	Income taxes receivable	127 128		50L 203				
	Other current assets	131,763		(224,450)				
	Accounts payable and other current liabilities	(29,312)		(60,469)		11,38		
	Other noncurrent assets	(5515.15)		12211221				
	Other noncurrent liabilities			22		(216,54		
	Deferred revenue and prepaid ICFA fees	¥		-		ATE STATE		
	Net cash (used) provided by operating activities	152,838		(44,053)		47,98		
	, and a second property of the second propert	0.500,000,000		Number of the second		ALTERNATION OF		
	Investing Activities							
	Capital expenditures	(117,616)		(1,933)		(20,38		
	Purchase adjustments	2				1-0,00		
	Proceeds from sale of fixed and intangible assets							
	(Deposits) withdrawals of restricted cash	1		5				
	Deposits	×		- E				
	Advance in aid of construction release	a		74				
	Net cash used in investing activities	(117,616)		(1,933)		(20,38		
	Financing Activities							
	Proceeds from bond	8						
	Deposits in bond service fund	94		40				
	Proceeds withdrawn from bond service fund			78				
	Repayments of bond debt	<u>s</u>		<u> 28</u>				
	(Deposit into)/ redemption from escrow for debt servic	5		7 2				
	Loan borrowings	ĕ		22				
	Loan repayments	*		50				
	Principal payments under capital lease	8		- 50				
	Payment of Sonoran acquisition liability			**				
	Acquisition of utilities, deferred acquisition payments	.5						
	Financing costs paid	*		20				
	Debt issuance costs paid			50				
	Advances in aid of construction	2,080		25				
	Dividends Paid	WARRING SE		€9				
	Contributions in aid of construction	32		<u> </u>				
	Contributions in aid of construction under ICFA agreem	*		-				
	Payments of offering costs for sale of stock	3		-				
	Refunds of advances for construction	(37,298)		¥3				
	Net cash (used) provided by financing activities \$	(35,218)	\$	8	\$	(*)		
	Net change in cash \$	4	\$	(45,986)	\$	27,60		
	PRODUCT PRODUCT STREET		686	West Control of the State of Control		Grad 3066		
					Reca	p Schedule		

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Statement of Changes in Stockholders' Equity

Line		Common Stock				Additional		Retained		orietary Capital Sole Props		
No.		Shares	A	mount	Pa	id-In-Capital		Earnings	and	Partnerships)		Total
1 2	Balance - December 31, 2016	£	\$	20	s	3	\$	- 5	\$	1,633,592	\$	1,633,592
3	200,000 2000,000 01,2010		Care:		1000		0.00 G		87	1,000,002	35	1,000,002
4	Net Income							85,066				85,066
5								26				54
2 3 4 5 6 7 8 9 10	Dividends Paid											873
7												
8	Other/Reclass					15,481		(85,066)		(84,330)		(153,915)
9			(1/88				38275		12		923	
10	Balance - December 31, 2017	1000	S	300	S	15,481	\$	**	\$	1,549,262	\$	1,564,743
								Contract of the Contract of				100000000000000000000000000000000000000
12	Net Income							(428,875)				(428,875)
12 13 14 15 16 17	Dividends Paid											
15	Dividends Paid							*				33.673
16	Other/Reclass*					1,892,966		8		(1,549,262)		343,704
17	Othernveciass					1,032,300		8		(1,045,202)		545,764
18	Balance - December 31, 2018	949	S	540	S	1,908,447	S	(428,875)	\$	25	S	1,479,572
18 19 20			-		-	300 H		a .majordi	27		(7)	
20	Net Income							(43,572)				(43,572)
21								ALICENSIC COMMO				areachter-treat.
22	Dividends Paid							20				33#3
22 23 24												
24	Other/Reclass*					1,488,501		(54,174)		58		1,434,327
25												
25 26 27	Balance - December 31, 2019	100	\$	140	S	3,396,948	\$	(526,621)	\$	25	\$	2,870,327
27	check			(19)		3,396,948		(526,621)				2,870,327
28	Tan Case Section (Case Section)											
29	*Intercompany											
30												

Test Year Ended December 31, 2019

Detail Plant in Service

Line No.				End of Prior Year 12/31/2018	8	Net Additions	End of Test Year 12/31/2019		
1	1704 000 000	Utility Plant in Service	65	5.500 mar (#100)	1100.0		7704	To account to the second	
2	301	Organization	S	54,296	\$	ω.	\$	54,296	
3	302	Franchises		69,631		無		69,631	
4	303	Land and Land Rights		32,810		ē		32,810	
5	304	Structures and Improvements		142,938		=		142,938	
6	305	Collecting & Improving Reservoirs		#		8		8875	
7	306	Lake, River, Canal Intakes		Wate-creation W		500 TOP 0		The second	
8	307	Wells and Springs		724,314		69,506		793,820	
9	308	Infiltration Galleries		₩.		*		20 0	
10	309	Supply Mains				原		125 SEC. 1	
11	310	Power Generation Equipment		51,082		25		51,082	
12	311	Pumping Equipment		119,750		9,390		129,140	
13		Water Treatment Equipment		538149.F45.F5		-5		2 000 00000	
14		Water Treatment Plants		641,769		100 PM 2070 D		641,769	
15	320.2	Solution Chemical Feeders		#8		4,687		4,687	
16	320.3	Point-of-Use Treatment Devices		₹		馬		85	
17		Distribution Reservoirs and Standpipes		TO SERVICE STORY		3		1877	
18		Storage Tanks		963,964		¥		963,964	
19	330.2	Pressure Tanks		209,570		8		209,570	
20	331	Transmission and Distribution Mains		2,617,533		64,855		2,682,388	
21	333	Services		578,413		61,440		639,853	
22	334	Meters and Meter Installations		209,181		3,247		212,428	
23	335	Hydrants		255,166		2,615		257,781	
24	336	Backflow Prevention Devices		₽		2		329	
25	339	Other Plant and Misc. Equipment		651		*		651	
26	340	Office Furniture and Equipment		5,751		(2,148)		3,603	
27	340.1	Computer & Software		#		13,153		13,153	
28	341	Transportation Equipment		8,224		(7,055)		1,168	
29	342	Stores Equipment		3,836		(3,524)		312	
30	343	Tools, Shop and Garage Equipment		11,546		2,483		14,029	
31	344	Laboratory Equipment		#		9		(%)	
32	345	Power Operated Equipment		18,224		ĸ.ā		18,224	
33	346	Communication Equipment				99		99	
34	347	Miscellaneous Equipment		16,074		2		16,074	
35	348	Other Tangible Plant		75		19,517		19,517	
36		Total Utility Plant in Service	\$	6,734,726	\$	238,264	\$	6,972,990	
37 38	107	Construction Work in Progress	S	752,386	\$	(3,945)	\$	748,441	
39	#5350FE	y zaroszonszállatata i terzesző szállásák				A-12-1-1		7.100 tea	
40		Total Plant	\$	7,487,111	\$	234,320	\$	7,721,431	
41		Total Accum. Depreciation	\$	(2,021,284)	\$	(209,894)	\$	(2,231,177)	
43		THE STATE COME OF STATE OF STA		SI MARKANAN	2000	21.426	•	Mariante di La	
44		Total Net Plant	<u></u>	5,465,828	\$	24,426	\$	5,490,254	

Test Year Ended December 31, 2019

Comparative Departmental Statements of Operating Income

Line No.			Test Year Ended 12/31/2019		Prior Year Ended 12/31/2018		Prior Year Ended 12/31/2017
1	Operating Revenues	290		77000	70070070071007007007	1001	10/02/00/2012/00/20
2	Residential	\$	388,849	\$	453,895	\$	407,554
3	Commercial		13,935		16,265		14,605
4	Irrigation		11,736		13,699		12,300
5	Construction Hydrant		6,642		7,753		6,962
6 7 8	Total Water Sales	\$	421,161	\$	491,612	\$	441,421
9	Adjustments	\$	(1,124)				
11	Miscellaneous		8,142		10,973		10,335
12							
13 14	Total Operating Revenues	\$	430,428	\$	502,586	\$	451,756
15	OPERATING EXPENSES:						
16	Operating Expenses (less tax and depreciation)	\$	374,629	\$	246,628	\$	214,621
17							
18	Depreciation	\$	126,191	\$	152,743	\$	151,003
19							
20	TAXES						
21	Income Taxes	\$	(30,570)	\$	518,396	\$	17 2 3
22	Property taxes		(284)		880		1,066
23	Other Taxes and Licenses		540 S		5 4		8346
24							
25							-
26	TOTAL TAXES	\$	(30,854)	\$	519,276	\$	1,066
27							
28	Total Operating Expenses	\$	469,966	\$	918,648	\$	366,690
29		-					-
30 31	Operating Income/(Loss)	\$	(39,538)	\$	(416,062)	\$	85,066

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019

Operating Statistics

Line No.		Test Year Ended 12/31/201		Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1	Gallons Sold (in 1,000's)	haritana a	260-700-4	1770 kill in D-0740 A.T	USF FIGURE SPANNESS SPANNESS
2	Total Residential	48,9	946	53,328	50,099
3	Total Commercial	1,0	037	1,130	1,061
4	Total Irrigation	1,7	727	1,882	1,768
5	Total Hydrant / Construction	2,0	019	2,200	2,067
6	5/82	53,	730	58,540	54,995
7					
8	Average No. Customers				
9	Total Residential	8	358	843	808
10	Total Commercial		10	6	6
11	Total Irrigation		7	21	20
12	Total Hydrant / Construction		2	8	8
13			377	878	842
14					
15	Average Annual Gallons Per				
16	Residential Customer (in 1,000's)	57	.05	63.26	61.97
17					
18	Average Annual Revenue Per				
19	Residential Customer	\$ 453	.20	\$ 538.43	\$ 504.13
20					
21					
22	Average Per 1,000 Gallons Sold				
23	Pumping Expense	\$ 0	.44	\$ 0.41	\$ 0.40
24	Water Treatment Expense	.0	.06	0.06	0.05
25					

Test Year Ended December 31, 2019

Taxes Charged to Operations

Line No.		est Year Ended 2/31/2019	Prior Year Ended 2/31/2018	Prior Year Ended 12/31/2017		
1						
2	Federal Taxes					
3	Income	\$ (33,391)	\$ 518,396	\$	100	
4	FICA (Employer's) *	10,771	267		Η.	
5	Unemployment *	64	1		2	
6	Total Federal Taxes	(22,556)	518,664			
7						
8						
9	State Taxes					
10	Income	\$ 2,821	\$ ≅	\$	\$ \$ \$1	
11	Property	(284)	(466)		-	
12	Other	1,324	(5,038)			
13	Unemployment *	35	3		3	
14	Total State Taxes	3,896	(5,501)			
15						
16						
17	Total Taxes to Operations	\$ (18,659)	\$ 513,163	\$	9 8 8	
18						

¹⁹ 20

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

²¹ 22

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 1 of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, *Regulated Operations* ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 2 of 4

Line No.

4 5

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition-Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAs").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 3 of 4

Line No. 2 4 5

6

7 8

9 10

11

12

13

14

15

16

17

18

19

20

21 22

23

24

25

26

27

28

29

30

31

32

33

34 35

36

37

38

39

40

41

42

43

44

45

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures. Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill.

Intangible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 4 of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level. Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Test Year Present Rates Proposed Rates Year Ended Line Actual Year Ended 12/31/2020 No. 12/31/2019 12/31/2020 Adjustments 637,449 Operating Revenues \$ 430,418 428,926 208,523 1 2 3 601 Salaries and Wages 176,939 192,281 192,281 4 604 **Employee Pensions and Benefits** 14,673 14,673 14,673 5 610 **Purchased Water** 6 615 **Purchased Power** 23,891 23,891 23,891 7 616 **Fuel for Power Production** Chemicals 3,254 3,254 3,254 618 9 620 Materials and Supplies 1.224 1,224 1.224 10 620.1 Repairs and Maintenance 6,345 6,345 6,345 Office Supplies and Expense 7,077 7,916 7,916 11 620.2 12 630 **Contractual Services** 13 631 Contractual Services - Engineering 14,480 14,480 14,480 14 632 Contractual Services - Accounting 15 633 Contractual Services - Legal 11,491 11,491 11,491 634 Contractual Services - Management Fees 31,928 16 17 635 Contractual Services - Water Testing 6,252 6,252 6,252 18 636 Contractual Services - Other 10,145 29,779 29,779 19 640 Rents 20 641 Rental of Building/Real Property 3,550 3,550 3,550 21 Rental of Equipment 642 164 164 164 22 650 Transportation Expenses 2,035 2,035 2,035 23 656 Insurance - Vehicles 24 657 Insurance - General Liability 12,130 12,130 12,130 25 657.1 Insurance - Health and Life 1,856 1,856 1,856 26 658 Insurance - Worker's Comp 27 660 Advertising 301 301 301 Regulatory Commission Expense - Rate 28 665 29 667 Regulatory Commission Expense - Other 1,802 1,802 1,802 2,034 30 670 **Bad Debt Expense** 1,374 1,369 665 675 25,923 26,763 26,763 31 Miscellaneous Expense 32 403 Depreciation Expense (From Schedule AR4) 126,191 118,789 118,789 33 408 Taxes Other Than Income 4.007 4.007 4.007 34 408.11 **Property Taxes** (284)34,221 5,106 39,326 35 408.12 Payroll Taxes 10,871 10,871 10,871 . 36 408.13 Other Taxes and Licenses 37 (30,570)(39,008)50,427 11,419 Income Taxes 2,917 427.1 Customer Security Deposit Interest 2,917 38 2.917 39 Total Operating Expenses 469,966 493,352 56,198 549,550 40 Operating Income / (Loss) (39,548)(64,425)152,325 87,900 41 42 43 OTHER INCOME / (EXPENSE 44 414 Gain/Loss on Dispositions (434)(434)(434)45 419 Interest and Dividend Income 46 421 Non-Utility Income (149)(149)(149)Miscellaneous Non-Utility (Expense) 47 426 (37)(37)(37)48 427 Interest (Expense) (3,404)(3,404)(3,404)49 Total Other Income / (Expense) (4,024)(4,024)(4,024)50 51 NET INCOME / (LOSS) (43,572)(68,450) 152,325 83,876 52

Test Year Ended December 31, 2019

Projected Statements of Changes in Financial Position

Present and Proposed Rates

Projected Year Proposed Line Test Year Rates Rates No. 12/31/2019 12/31/2020 12/31/2020 **Operating Activities** 1 2 Net income (loss) \$ (43,572)(68,450)83.876 3 Adjustment to reconcile net income (loss) 4 Deferred compensation 5 126,191.00 118,788.62 118,788.62 Depreciation 6 Amortization Amortization of deferred debt issuance costs and discounts 8 Write-off of debt issuance costs 4 Gain on sale of 303 contracts 9 10 (Gain) Loss on Equity Investment 11 Other gains and losses 434 12 (Gain) Loss on disposal of fixed assets 434 434 Loss on Sale of Willow Valley 13 14 Provision for doubtful accounts receivable (31,097)(31,097)(31,097)15 Deferred income tax (benefit) expense 16 Accounts receivables 4.886 4.886 4,886 (6,374)(6,374)17 Other Receivables (6,374)18 Accrued revenue (81)(81)(81)19 Infrastructure coordination and financing fee receivable 20 Income taxes receivable 21 Other current assets 131,763 131,763 131,763 Accounts payable and other current liabilities 22 (29,312)(29,312)(29,312)23 Other noncurrent assets 24 Other noncurrent liabilities . 25 Deferred revenue and prepaid ICFA fees 26 Net cash (used) provided by operating activities 152,838 120.558 272,883 27 28 **Investing Activities** 29 Capital expenditures (117,616)(93, 282)(93, 282)30 Purchase adjustments 31 Proceeds from sale of fixed and intangible assets 32 (Deposits) withdrawals of restricted cash 33 34 Advance in aid of construction release (117,616) (93,282) (93,282) 35 Net cash used in investing activities 36 37 **Financing Activities** 38 Proceeds from bond 39 Deposits in bond service fund 40 Proceeds withdrawn from bond service fund 41 Repayments of bond debt 42 (Deposit into)/ redemption from escrow for debt service 43 Loan borrowings 44 Loan repayments 45 Principal payments under capital lease 46 Payment of Sonoran acquisition liability 47 Acquisition of utilities, deferred acquisition payments 48 Financing costs paid 49 Debt issuance costs paid 50 Advances in aid of construction 2.080 2.080 2.080 51 Dividends Paid 52 Contributions in aid of construction 53 Contributions in aid of construction under ICFA agreements Payments of offering costs for sale of stock 54 55 (37,298)Refunds of advances for construction (37,298)(37,298)56 Net cash (used) provided by financing activities (35, 218)(35,218)(35.218)57 Net change in cash (7,942)144,383 58 59 Supporting Schedules Recap Schedule E-3 and F-2 A-5

Test Year Ended December 31, 2019 Projected Construction Requirements

Line No.	Property Classification		hrough /31/2020		Through 2/31/2021	Through 12/31/2022		
1	Property Classification	12)	31/2020	~12	2/3/1/2021	11.4	2/3/1/2022	
2	Well Development	\$	15,000	\$	65,000	\$	15,000	
3								
4	Water Distribution Centers		15,000		60,000		25,000	
5								
6	Treatment and/or Blending		10,000		*		12.1	
7								
8	Pipelines		38,000		45,000		55,000	
9								
10	SCADA		-		1 -1		141	
11								
12	Other		15,282		6,000		11,000	
13	600 Thousand	54.2	121/22/12/20/2011	7.00	700 044 047 0 TESTED 40	0.00	828 2000 102841020	
14	Totals	\$	93,282	\$	176,000	\$	106,000	
15		(Sc	h. B-2.1)					
16								
17							Schedules	
18						F-2 and	I A-4	
19								
20								

Test Year Ended December 31, 2019 Assumptions Schedule F-4

 Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Line No.	Customer Classification		[A] Present Rates . H-2 Col. E	,	[B] Present Rates Adjusted . H-2 Col. G		[C] Proposed Rates 1. H-2 Col. J		[D] Proposed Increase Amount	[E] %
9	Residential	\$	388,849	s	390,642	\$	565.418	\$	174,776	44.7%
2	Commercial	- D	13,935	3	10,650	Þ	17,809	Φ	7,159	67.2%
3	Irrigation		11,736		11,736		22,793		11,057	94.2%
4	Construction Hydrant		6,642		6,642		25,558		18,915	284.8%
5	Construction Trydrant		0,042		0,042		25,550		10,313	204.076
5 6	Total Water Revenues	\$	421,161	\$	419,670	\$	631,578	\$	211,908	50.5%
7			551515645		20 NAUGO		Telephone and the second	0.		and the same of th
8	Miscellaneous Revenues (Sch. C-1, L4)		8,142		8,142		8,142		80 4 8	0.0%
9			1,114		2 24 2		(0.074)		(2.205)	-303.8%
10 11	Adjustment		1,114		1,114		(2,271)		(3,385)	-303.8%
12	Total Operating Revenues	S	430,418	S	428,926	\$	637,449		208,523	48.6%
13	N CONTROL OF THE SECOND CONTROL OF THE SECON	_								- Carried Control
14 15 16			100.075					1447.50	-FEELING	
17 18	Test Year Metered Water Revenue (Schedule C-2)	\$	422,275						s Variance	
19	Tax Act Refund		85					\$	2,271	
20	Accrued Revenue Consumption		279							
21	Accrued Revenue Basic Meter Charge		(360)							
22	Accrued Revenue Tax Act Refund		10 7 01							
23	Bill Adjustments		720							
24	Intercompany Bills		366							
25										
26	Meter Water Revenue Adjusted	\$	422,194							
27										
28	Bill Count Revenue	\$	421,161							
29										
30	Variance	\$	1,033							
31	Variance%		0.2447%							
32										
33	¥ 27 W									
34 35	Recap Schedules A-1									

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Analysis of Revenue by Detailed Class Schedule H-2 Page 1 of 2

	[A]	[B]		[C]		[D]	[E]		(F)		[G]		(H)		[1]		(a)		[K]	[L]
			-										Bill Count Wa	iter Rev	enues					
no min hydrant and irr now gone												-	- Elizar Lodde Celinol	MOVUS-2114	-VEXICI	P	roposed			
	Average			Present			Present			(6)	Adjusted	3	Proposed				Proposed			
ine	Number of	Average		Rates		CRT	Rates	Ann	ualization	Pri	esent Rates		Rates	-	Proposed		Rates		Increase	
lo. Class of Service	Customers	Consumption		No CRT			[C+D]	Adj	ustments*		[E+F]		No CRT		CRT		[H+I]		[J-G]	%
5/8" Residential	857	4,692	S	384,176	S	50	\$ 384,176	5	1,793	\$	385,969	5	586,398	S	(30,872)	S	555,526	5	169,557	44
2" Residential	1	58,200		4,673		7.0	\$ 4,673		7.0		4,673		9,892		45		9,892	***	5,219	112
5/8" Commercial	3	4,540		906		20	\$ 906		9		906		747		(37)				(196)	-22
1" Commercial	2	2,885		931		55	\$ 931		(465)		465		103		(6)		710 97		(369)	-79
1.5" Commercial	1	24,000		2,407		89	\$ 2,407		500		2,407		4,379		\$ 1000		4,379		1,972	82
2" Commercial	3	23,680		6,872		27	\$ 6,872		27		6,872		12,623		32		12,623		5,752	84
3" Commercial	1	857		2,819		200	\$ 2,819		(2,819)		11 E				8		La.18900300741		SATISTICS.	0
1" Irrigation	7	20,563		11,736		5 8	\$ 11,736		74VKC - 52		11,736		22,881		(88)		22,793		11,057	94
Raw 1" Construction Hydrant	1	58,183		1,759		53	\$ 1,759		- 53		1,759		4,926		ğ :::		4,926		3,167	180
0 Raw 3" Construction Hydrant 1	1	172,653		4,884		85	\$ 4,884		85		4,884		20,631		24		20,631		15,748	322
2																				
4 Total Residential	858	4,754	\$	388,849	\$	8	\$ 388,849	\$	1,793	\$	390,642	\$	596,290	\$	(30,872)	\$	565,418	\$	174,776	
5 Total Commercial	10	12,646		13,935		25	 13,935		(3,284)		10,650		17,853		(44)	200	17,809		7,159	
6 Total Irrigation	7	20,563		11,736		23	11,736		A200-05 (1994)		11,736		22,881		(88)		22,793		11,057	
7 Total Construction Hydrant	2	118,784		6,642		20	6,642		20		6,642		25,558		2000		25,558		18,915	
8 Totals	877	incentor.		421,161		- 83	421,161		(1,491)		419,670		662,581		(31,004)		631,578		211,908	

19 20 21 Adjustment C-2.4 22

Test Year Ended December 31, 2019

Calculation of Change in Miscellaneous Service Charge revenue

Schedule H-2 Page 2 of 2

								Test		
Line								Year	Revenue	
No.		C	Current	Pr	roposed	Inc	crease	Charges	Inc	rease
1						. (2)				
2	Establishment	\$	25.00	\$	25.00	\$	92:	178	\$	20
3	Reconnect		30.00		30.00		12	13		7
4	NSF Fees	241 C	25.00		25.00		826	46	100	
5	Proposed Misc. Service Charge Increase								\$	93
6										
7										
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32										
33										
34										
35										
36										
37										
38										
39										
40										
1183										

Schedule H-3 Page 1 of 2

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Changes in Representative Rate Schedules

Monthly Minimum Charges:

<u>2</u> 2	В	asic Ser	rvice Charge		
Pro	esent	F	roposed	C	hange
\$	25.00	\$	33.89	\$	8.89
	37.50	\$	33.89		(3.61)
	62.50	\$	92.47		29.97
	125.00	\$	185.94		60.94
	200.00	\$	298.11		98.11
	400.00	\$	596.22		196.22
	625.00	\$	932.72		307.72
	1,250.00	\$	1,867.45		617.45
,	NA	\$			NA
	\$	\$ 25.00 37.50 62.50 125.00 200.00 400.00 625.00	Present F \$ 25.00 \$ 37.50 \$ 62.50 \$ 125.00 \$ 200.00 \$ 400.00 \$ 625.00 \$ 1,250.00 \$	\$ 25.00 \$ 33.89 37.50 \$ 33.89 62.50 \$ 92.47 125.00 \$ 185.94 200.00 \$ 298.11 400.00 \$ 596.22 625.00 \$ 932.72 1,250.00 \$ 1,867.45	Present Proposed C \$ 25.00 \$ 33.89 \$ 37.50 \$ 33.89 \$ 62.50 \$ 92.47 \$ 125.00 \$ 185.94 \$ 200.00 \$ 298.11 \$ 400.00 \$ 596.22 \$ 625.00 \$ 932.72 \$ 1,250.00 \$ 1,867.45

Commodity Rate Charges (per 1,000 gallons):

	Rate B	lock	Volumetric Charge			
5/8" x 3/4" Meters - All Classes except irrigation	Present	Proposed	Present	Proposed	Change	
Tier One Breakover	5,000 Gallons	NA	2.40	NA	NA	
Tier Two Breakover	10,000 Gallons	NA	3.15	NA	NA	
Tier Three Breakover	Over 10,000	NA	4.07	NA	NA	
5/8" x 3/4" Meters - Irrigation						
Tier One Breakover	10,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 10,000	NA	4.07	NA	NA	
3/4" Meter - All Classes except irrigation						
Tier One Breakover	10,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 10,000	NA	4.07	NA	NA	
1" Meter - All Classes except irrigation						
Tier One Breakover	20,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 20,000	NA	4.07	NA	NA	
1.5" Meter - Residential, Commercial, and Industrial						
Tier One Breakover	50,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 50,000	NA	4.07	NA	NA	
2" Meter - Residential, Commercial, and Industrial						
Tier One Breakover	90,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 90,000	NA	4.07	NA	NA	
3" Meter - Residential, Commercial, and Industrial						
Tier One Breakover	200,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 200,000	NA	4.07	NA	NA	
4" Meter - Residential, Commercial, and Industrial						
Tier One Breakover	300,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 300,000	NA	4.07	NA	NA	
4" Meter - Residential, Commercial, and Industrial						
Tier One Breakover	500,000 Gallons	NA	3.15	NA	NA	
Tier Two Breakover	Over 500,000	NA	4.07	NA	NA	

	Rate	Block	Volumetric Charge				
Potable Water - All Meter Sizes and Classes	Present	Proposed	Present	Proposed	Change		
Tier One Breakover	NA	1,000 Gallons	NA	\$ 3.54	NA		
Tier Two Breakover	NA	5,000 Gallons	NA	4.66	NA		
Tier Three Breakover	NA.	10,000 Gallons	NA	6.04	NA		
Tier Four Breakover	NA	18,000 Gallons	NA	7.68	NA		
Tier Five Breakover	NA	25,000 Gallons	NA	8.83	NA		
Tier Six Breakover	NA .	Over 25,000	NA	10.30	NA		
	Present	Proposed					
Conservation Rebate Threshold ("CRT") in Gallons	NA	4					
Commodity rate rebate applied if consumption is below the CRT:	NA	60%					

^{*}Includes all potable water meters including irrigation meters.

	Rate Case Expense Surcharge 2023 and 2024 only			
5/8" X 3/4" Meter	\$	0.44		
3/4" Meter		0.44		
1" Meter		1.11		
1.5" Meter		2.22		
2" Meter		3.56		
3" Meter		6.67		
4" Meter		11.11		
6" Meter		22.22		
8" Meter		35.56		

		N.	olume/	etric Charg	e	
Non-Potable Raw Water - All Meter Sizes and Classes	P	resent	Pn	oposed	Change	
All Gallons (Per Acre Foot)		NA	\$	456.19		NA
All Gallons (Per 1,000 Gallons)		NA	1.40 Proposed		NA Change	
Miscellaneous Service Charges	P	resent				
Establishment of Service	\$	25.00	\$	25.00	\$	25
Re-establishment of Service (Within 12 Months)	NS- ((a)		(a)		
Reconnection of Service (Delinquent)	S	30.00		30.00	\$	25
Meter Move at Customer Request		At Cost		(b)		
After Hours Service Charge, Per Hour *	\$	50.00		50.00	\$	
Deposit		(c)		(c)	396	
Deposit Interest		(c)		(c)		
Meter Re-Read (If Correct)	\$	15.00		30.00	\$	15.00
Meter Test Fee (If Correct)		30.00		30.00	306	
NSF Check		25.00		25.00		- E
Late Payment Charge (Per Month)		1.50%		1.50%		0.00%
Deferred Payment (Per Month)		1.50%		1.50%		0.00%

- (a) Number of Months off System times the monthly minimum per A.A.C. R14-2-403(D).
 (b) Cost to include parts, labor, overhead and all applicable taxes per A.A.C. R14-2-405(B)(S).
 (c) Per A.A.C. R14-2-403(B).

 * For After Hours Service Calls for work performed on the customer's property; not to be charged in addition to an establishment or a reconnection after hours charge.
 In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with

A.A.C. R14-2-409(D)(5).

Service Line and Meter Installation Charges (Refundable Pursuant to A.A.C. R14-2-405)

Present			Proposed			
Service Line Charges	Meter Charges	Total Charges	Service Line Charges	Meter Charges	Total Charges	Change
\$355.00	\$45.00	\$400.00	\$355.00	\$45.00	\$400.00	0.00%
355.00	85.00	440.00	355.00	85.00	440.00	0.00%
405.00	95.00	500.00	405.00	95.00	500.00	0.00%
440.00	275.00	715.00	440.00	275.00	715.00	0.00%
600.00	570.00	1,170.00	600.00	570.00	1,170.00	0.00%
600.00	1,100.00	1,700.00	600.00	1,100.00	1,700.00	0.00%
775.00	810.00	1,585.00	775.00	810.00	1,585.00	0.00%
815.00	1,375.00	2,190.00	815.00	1,375.00	2,190.00	0.00%
1,110.00	1,430.00	2,540.00	1,110.00	1,430.00	2,540.00	0.00%
1,170.00	2,045.00	3,215.00	1,170.00	2,045.00	3,215.00	0.00%
1,670.00	3,145.00	4,815.00	1,670.00	3,145.00	4,815.00	0.00%
1,710.00	4,560.00	6,270.00	1,710.00	4,560.00	6,270.00	0.00%
At Cost	At Cost	At Cost	At Cost	At Cost	At Cost	
	Service Line Charges \$355.00 \$355.00 405.00 440.00 600.00 600.00 775.00 815.00 1,110.00 1,170.00 1,670.00 1,710.00	Service Line Charges Meter Charges \$355.00 \$45.00 355.00 85.00 405.00 95.00 440.00 275.00 600.00 570.00 600.00 1,100.00 775.00 810.00 815.00 1,375.00 1,110.00 1,430.00 1,770.00 2,045.00 1,710.00 4,560.00	Service Line Charges Meter Charges Total Charges \$355.00 \$45.00 \$400.00 355.00 85.00 440.00 405.00 95.00 500.00 440.00 275.00 715.00 600.00 570.00 1,170.00 600.00 1,100.00 1,700.00 775.00 810.00 1,585.00 815.00 1,375.00 2,190.00 1,110.00 1,430.00 2,540.00 1,700.00 3,145.00 4,815.00 1,670.00 3,145.00 4,815.00 1,710.00 4,560.00 6,270.00	Service Line Charges Meter Charges Total Charges Service Line Charges \$355.00 \$45.00 \$400.00 \$355.00 355.00 85.00 440.00 355.00 405.00 95.00 500.00 405.00 440.00 275.00 715.00 440.00 600.00 570.00 1,170.00 600.00 600.00 1,100.00 1,700.00 600.00 775.00 810.00 1,585.00 775.00 815.00 1,375.00 2,190.00 815.00 1,110.00 1,430.00 2,540.00 1,110.00 1,670.00 3,145.00 4,815.00 1,670.00 1,710.00 4,560.00 6,270.00 1,710.00	Service Line Charges Meter Charges Total Charges Service Line Charges Meter Charges \$355.00 \$45.00 \$400.00 \$355.00 \$45.00 355.00 85.00 440.00 355.00 85.00 405.00 95.00 500.00 405.00 95.00 440.00 275.00 715.00 440.00 275.00 600.00 570.00 1,170.00 600.00 570.00 600.00 1,100.00 1,700.00 600.00 1,100.00 775.00 810.00 1,585.00 775.00 810.00 815.00 1,375.00 2,190.00 815.00 1,375.00 1,110.00 1,430.00 2,540.00 1,110.00 1,430.00 1,670.00 3,145.00 4,815.00 1,670.00 3,145.00 1,710.00 4,560.00 6,270.00 1,710.00 4,560.00	Service Line Charges Meter Charges Total Charges Service Line Charges Meter Charges Total Charges \$355.00 \$45.00 \$400.00 \$355.00 \$45.00 \$400.00 355.00 85.00 440.00 355.00 85.00 440.00 405.00 95.00 500.00 405.00 95.00 500.00 440.00 275.00 715.00 440.00 275.00 715.00 600.00 570.00 1,170.00 600.00 570.00 1,170.00 600.00 1,100.00 1,700.00 600.00 1,100.00 1,700.00 775.00 810.00 1,585.00 775.00 810.00 1,585.00 815.00 1,375.00 2,190.00 815.00 1,375.00 2,190.00 1,110.00 1,430.00 2,540.00 1,110.00 1,430.00 2,540.00 1,170.00 2,045.00 3,145.00 4,815.00 1,670.00 3,145.00 4,815.00 1,710.00 4,560.00 6,270.00 1,710.00

Test Year Ended December 31, 2019

Typical Bill Analysis

Rate Schedule:

5/8"

All Classes

Monthly Consumption	15 - 72 - 73 - 74 - 75 - 75 - 75 - 75 - 75 - 75 - 75		Proposed Percent Bill Increase		
=	\$	25.00	\$	33.89	35.56%
1,000		27.40		35.30	28.85%
2,000		29.80		37.17	24.73%
3,000		32.20		39.03	21.22%
4,000		34.60		40.90	18.20%
5,000		37.00		56.07	51.55%
6,000		40.15		62.11	54.69%
7,000		43.30		68.15	57.38%
8,000		46.45		74.18	59.71%
9,000		49.60		80.22	61.73%
10,000		52.75		86.26	63.52%
15,000		73.10		124.64	70.51%
20,000		93.45		165.33	76.92%
25,000		113.80		209.46	84.06%
50,000		215.55		466.92	116.62%
75,000		317.30		724.38	128.30%
100,000		419.05		981.84	134.30%
125,000		520.80		1,239.30	137.96%
150,000		622.55		1,496.76	140.42%
175,000		724.30		1,754.23	142.20%
200,000		826.05		2,011.69	143.53%

Test Year Ended December 31, 2019 Typical Bill Analysis

rypical bili Allaly

Rate Schedule: 1"

All Classes

Monthly Consumption	12-74-7 Way 6 10 15 15 1		Proposed Percer Bill Increas		
=	\$	62.50	\$	92.47	47.96%
1,000		65.65		93.89	43.01%
2,000		68.80		95.75	39.18%
3,000		71.95		97.62	35.67%
4,000		75.10		99.48	32.47%
5,000		78.25		101.35	29.52%
6,000		81.40		103.76	27.47%
7,000		84.55		126.73	49.89%
8,000		87.70		132.77	51.39%
9,000		90.85		138.80	52.78%
10,000		94.00		144.84	54.09%
15,000		109.75		183.23	66.95%
20,000		125.50		223.91	78.42%
25,000		145.85		268.05	83.78%
50,000		247.60		525.51	112.24%
75,000		349.35		782.97	124.12%
100,000		451.10		1,040.43	130.64%
125,000		552.85		1,297.89	134.76%
150,000		654.60		1,555.35	137.60%
175,000		756.35		1,812.81	139.68%
200,000		858.10		2,070.27	141.26%

Test Year Ended December 31, 2019 Typical Bill Analysis

Rate Schedule:

1.5"

All Classes

Monthly Consumption	J	Present Bill	Proposed Perce Bill Increa		
=	\$	125.00	\$	185.94	48.76%
1,000		128.15		187.36	46.20%
2,000		131.30		189.22	44.12%
3,000		134.45		191.09	42.13%
4,000		137.60		192.95	40.23%
5,000		140.75		194.82	38.41%
6,000		143.90		197.23	37.06%
7,000		147.05		220.20	49.75%
8,000		150.20		226.24	50.63%
9,000		153.35		232.28	51.47%
10,000		156.50		238.31	52.28%
15,000		172.25		276.70	60.64%
20,000		188.00		317.38	68.82%
25,000		203.75		361.52	77.43%
50,000		282.50		618.98	119.11%
75,000		384.25		876.44	128.09%
100,000		486.00		1,133.90	133.31%
125,000		587.75		1,391.36	136.73%
150,000		689.50		1,648.82	139.13%
175,000		791.25		1,906.28	140.92%
200,000		893.00		2,163.74	142.30%

Test Year Ended December 31, 2019 Typical Bill Analysis

Rate Schedule:

2"

All Classes

Monthly Consumption	ig.	Present Bill		Proposed Percent Bill Increase		
=	\$	200.00	\$	298.11	49.06%	
1,000		203.15		299.53	47.44%	
2,000		206.30		301.39	46.09%	
3,000		209.45		303.26	44.79%	
4,000		212.60		305.12	43.52%	
5,000		215.75		306.98	42.29%	
6,000		218.90		309.40	41.34%	
7,000		222.05		332.37	49.68%	
8,000		225.20		338.41	50.27%	
9,000		228.35		344.44	50.84%	
10,000		231.50		350.48	51.39%	
15,000		247.25		388.87	57.28%	
20,000		263.00		429.55	63.33%	
25,000		278.75		473.69	69.93%	
50,000		357.50		731.15	104.52%	
75,000		436.25		988.61	126.61%	
100,000		524.20		1,246.07	137.71%	
125,000		625.95		1,503.53	140.20%	
150,000		727.70		1,760.99	141.99%	
175,000		829.45		2,018.45	143.35%	
200,000		931.20		2,275.91	144.41%	

Test Year Ended December 31, 2019

Typical Bill Analysis

3" Rate Schedule:

All Classes

Monthly Consumption	15 - Carl 1884 C 15 0 17 (2)		F	Proposed Bill	Percent Increase
=	\$	400.00	\$	596.22	49.06%
1,000		403.15		597.64	48.24%
2,000		406.30		599.50	47.55%
3,000		409.45		601.37	46.87%
4,000		412.60		603.23	46.20%
5,000		415.75		605.10	45.54%
6,000		418.90		607.51	45.03%
7,000		422.05		630.48	49.39%
8,000		425.20		636.52	49.70%
9,000		428.35		642.55	50.01%
10,000		431.50		648.59	50.31%
15,000		447.25		686.98	53.60%
20,000		463.00		727.66	57.16%
25,000		478.75		771.80	61.21%
50,000		557.50		1,029.26	84.62%
75,000		636.25		1,286.72	102.23%
100,000		715.00		1,544.18	115.97%
125,000		793.75		1,801.64	126.98%
150,000		872.50		2,059.10	136.00%
175,000		951.25		2,316.56	143.53%
200,000		1,030.00		2,574.02	149.90%

Test Year Ended December 31, 2019

Typical Bill Analysis

2023 and 2024 ONLY

Rate Schedule: 5/8"

All Classes

Rate Case Expense Monthly Present Proposed Surcharge Proposed Percent 2023 and 2024 Consumption Bill Rates Only Increase Bill \$ \$ 33.89 \$ 0.44 \$ 25.00 34.33 37.32% 1,000 35.30 0.44 27.40 35.74 30.45% 0.44 2,000 29.80 37.17 37.61 26.20% 3,000 32.20 39.03 0.44 39.47 22.59% 4,000 34.60 40.90 0.44 41.34 19.47% 5,000 37.00 56.07 0.44 56.51 52.74% 0.44 6,000 40.15 62.11 62.55 55.79% 7,000 43.30 68.15 0.44 68.59 58.40% 8,000 0.44 60.65% 46.45 74.18 74.62 9,000 0.44 49.60 80.22 80.66 62.62% 10,000 86.26 0.44 64.35% 52.75 86.70 15,000 73.10 124.64 0.44 125.08 71.11% 20,000 93.45 165.33 0.44 165.77 77.39% 25,000 113.80 209.46 0.44 209.90 84.45% 50,000 215.55 466.92 0.44 467.36 116.82% 75,000 317.30 724.38 0.44 724.82 128.43% 100,000 0.44 419.05 981.84 982.28 134.41% 125,000 0.44 138.05% 520.80 1,239.30 1,239.74 150,000 622.55 1,496.76 0.44 1,497.20 140.50% 175,000 0.44 724.30 1,754.23 1,754.67 142.26% 200,000 826.05 2,011.69 0.44 143.58% 2,012.13

Test Year Ended December 31, 2019

Typical Bill Analysis

2023 and 2024 ONLY

Rate Schedule: 1" All Classes

Rate Case Expense Monthly Present Proposed Surcharge Proposed Percent 2023 and 2024 Bill Consumption Rates Only Bill Increase \$ 62.50 \$ 92.47 \$ 1.11 \$ 93.58 49.73% 1,000 65.65 95.00 93.89 1.11 44.70% 95.75 2,000 68.80 1.11 96.86 40.79% 3,000 71.95 97.62 98.73 37.22% 1.11 4,000 75.10 99.48 1.11 100.59 33.94% 5,000 102.46 30.93% 78.25 101.35 1.11 6,000 81.40 103.76 1.11 104.87 28.83% 7,000 84.55 126.73 1.11 127.84 51.20% 8,000 87.70 133.88 52.65% 132.77 1.11 9,000 54.00% 90.85 138.80 1.11 139.91 10,000 94.00 144.84 1.11 145.95 55.27% 15,000 109.75 183.23 184.34 67.96% 1.11 20,000 125.50 223.91 1.11 225.02 79.30% 25,000 84.54% 145.85 268.05 1.11 269.16 526.62 50,000 247.60 112.69% 525.51 1.11 75,000 349.35 782.97 1.11 784.08 124.44% 100,000 451.10 1.040.43 1.11 1,041.54 130.89% 125,000 552.85 1,297.89 1.11 1,299.00 134.96% 150,000 654.60 1,555.35 1.11 1,556.46 137.77% 175,000 756.35 1,812.81 139.83% 1.11 1,813.92 200,000 858.10 2,070.27 1.11 2,071.38 141.39%

Test Year Ended December 31, 2019

Typical Bill Analysis

2023 and 2024 ONLY

Rate Schedule: 1.5" All Classes

Rate Case Expense Monthly Present Proposed Surcharge Proposed Percent 2023 and 2024 Bill Rates Only Bill Consumption Increase \$ 125.00 \$ 185.94 \$ 2.22 \$ 188.16 50.53% 1,000 187.36 2.22 189.58 128.15 47.94% 131.30 2,000 189.22 2.22 191.44 45.81% 3,000 134.45 191.09 2.22 193.31 43.78% 4,000 137.60 192.95 2.22 195.17 41.84% 5,000 39.99% 140.75 194.82 2.22 197.04 6,000 143.90 197.23 2.22 199.45 38.61% 7,000 147.05 220.20 2.22 222.42 51.26% 8,000 226.24 2.22 228.46 150.20 52.10% 9,000 153.35 232.28 2.22 234.50 52.92% 10,000 156.50 238.31 2.22 240.53 53.69% 15,000 2.22 61.93% 172.25 276.70 278.92 20,000 188.00 317.38 2.22 319.60 70.00% 25,000 203.75 361.52 2.22 363.74 78.52% 50,000 282.50 119.89% 618.98 2.22 621.20 75,000 384.25 876.44 2.22 878.66 128.67% 100,000 486.00 1,133.90 2.22 1,136.12 133.77% 125,000 587.75 1,391.36 2.22 1,393.58 137.10% 2.22 150,000 689.50 1,648.82 1,651.04 139.45% 175,000 791.25 1,906.28 2.22 1,908.50 141.20% 200,000 893.00 2,163.74 2.22 2,165.96 142.55%

Test Year Ended December 31, 2019

Typical Bill Analysis

2023 and 2024 ONLY

Rate Schedule: 2"

All Classes

Monthly	F	Present	Proposed		2023 and 2024		Proposed		Percent
Consumption		Bill		Rates	(Only		Bill	Increase
_	\$	200.00	\$	298.11	\$	3.56	\$	301.67	50.84%
1,000	Ψ	203.15	Ψ	299.53	Ψ	3.56	Ψ	303.09	49.19%
2,000		206.30		301.39		3.56		304.95	47.82%
3,000		209.45		303.26		3.56		306.82	46.49%
4,000		212.60		305.12		3.56		308.68	45.19%
5,000		215.75		306.98		3.56		310.54	43.94%
6,000		218.90		309.40		3.56		312.96	42.97%
7,000		222.05		332.37		3.56		335.93	51.29%
8,000		225.20		338.41		3.56		341.97	51.85%
9,000		228.35		344.44		3.56		348.00	52.40%
10,000		231.50		350.48		3.56		354.04	52.93%
15,000		247.25		388.87		3.56		392.43	58.72%
20,000		263.00		429.55		3.56		433.11	64.68%
25,000		278.75		473.69		3.56		477.25	71.21%
50,000		357.50		731.15		3.56		734.71	105.51%
75,000		436.25		988.61		3.56		992.17	127.43%
100,000		524.20		1,246.07		3.56		1,249.63	138.39%
125,000		625.95		1,503.53		3.56		1,507.09	140.77%
150,000		727.70		1,760.99		3.56		1,764.55	142.48%
175,000		829.45		2,018.45		3.56		2,022.01	143.78%
200,000		931.20		2,275.91		3.56		2,279.47	144.79%

Test Year Ended December 31, 2019

Typical Bill Analysis

2023 and 2024 ONLY

Rate Schedule: 3"

All Classes

Monthly	i	Present	Rate Case Expense Proposed Surcharge Proposed 2023 and 2024		Percent					
Consumption	Bill		Rates		Only		Bill		Increase	
± = ri	\$	400.00	\$	596.22	\$	6.67	\$	602.89	50.72%	
1,000		403.15		597.64		6.67		604.31	49.90%	
2,000		406.30		599.50		6.67		606.17	49.19%	
3,000		409.45		601.37		6.67		608.04	48.50%	
4,000		412.60		603.23		6.67		609.90	47.82%	
5,000		415.75		605.10		6.67		611.77	47.15%	
6,000		418.90		607.51		6.67		614.18	46.62%	
7,000		422.05		630.48		6.67		637.15	50.97%	
8,000		425.20		636.52		6.67		643.19	51.27%	
9,000		428.35		642.55		6.67		649.22	51.56%	
10,000		431.50		648.59		6.67		655.26	51.86%	
15,000		447.25		686.98		6.67		693.65	55.09%	
20,000		463.00		727.66		6.67		734.33	58.60%	
25,000		478.75		771.80		6.67		778.47	62.60%	
50,000		557.50		1,029.26		6.67		1,035.93	85.82%	
75,000		636.25		1,286.72		6.67		1,293.39	103.28%	
100,000		715.00		1,544.18		6.67		1,550.85	116.90%	
125,000		793.75		1,801.64		6.67		1,808.31	127.82%	
150,000		872.50		2,059.10		6.67		2,065.77	136.76%	
175,000		951.25		2,316.56		6.67		2,323.23	144.23%	
200,000		1,030.00		2,574.02		6.67		2,580.69	150.55%	

Schedule H-5

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Bill Count

Rate Schedule:

5/8" Residential

	Number of Bills by		Consumption	Cumula	tive Bills	Cumulative Co	
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
0		51		51	0.50%		0.00
1	1,000	514	257,000	565	5.49%	257,000	0.53
1,001	2,000	1293	1,939,500	1,858	18.07%	2,196,500	4.55
2,001	3,000	1700	4,250,000	3,558	34.60%	6,446,500	13.36
3,001	4,000	1649	5,771,500	5,207	50.64%	12,218,000	25.32
4,001	5,000	1499	6,745,500	6,706	65.21%	18,963,500	39.30
5,001	6,000	1050	5,775,000	7,756	75.43%	24,738,500	51.27
6,001	7,000	810	5,265,000	8,566	83.30%	30,003,500	62.19
7,001	8,000	547	4,102,500	9,113	88.62%	34,106,000	70.69
8,001	9,000	298	2,533,000	9,411	91.52%	36,639,000	75.94
9,001	10,000	214	2,033,000	9,625	93.60%	38,672,000	80.15
10,001	11,000	139	1,459,500	9,764	94.95%	40,131,500	83,18
11,001	12,000	120	1,380,000	9,884	96.12%	41,511,500	86.04
12,001	13,000	87	1,087,500	9,971	96.97%	42,599,000	88.29
13,001	14,000	57	769,500	10,028	97.52%	43,368,500	89.89
14,001	15,000	58	841,000	10,086	98.08%	44,209,500	91.63
15,001	16,000	34	527,000	10,120	98.41%	44,736,500	92.72
16,001	17,000	32	528,000	10,152	98.73%	45,264,500	93.82
17,001	18,000	19	332,500	10,171	98.91%	45,597,000	94.51
18,001	19,000	23	425,500	10,171	99.13%	46,022,500	95.39
19,001	20,000	13	253,500	10,207	99.26%	46,276,000	95.91
20,001	21,000	15	307,500	10,222	99.41%	46,583,500	96.55
21,001	22,000	12	258,000	10,234	99.52%	46,841,500	97.08
22,001	23,000	7	157,500	10,241	99.59%	46,999,000	97.41
23,001	24,000	7	164,500	10,248	99.66%	47,163,500	97.75
24,001	25,000	8	196,000	10,256	99.74%	47,359,500	98.16
25,001	26,000	6	153,000	10,262	99.80%	47,512,500	98.48
26,001	27,000	1	26,500	10,263	99.81%	47,539,000	98.53
27,001	28,000	3	82,500	10,266	99.83%	47,621,500	98.70
28,001	29,000	0	62,300	10,266	99.83%	47,621,500	98.70
29,001	30,000	3	88,500	10,269	99.86%	47,710,000	98.88
30,001	31,000	4	122,000	10,273	99.90%	47,832,000	99.14
31,001	32,000	1	31,500	10,274	99.91%	47,863,500	99.20
32,001	33,000	0	31,000	10,274	99.91%	47,863,500	99.20
33,001	34,000	1	33,500	10,274	99.92%	47,897,000	99.27
34,001	35,000	0	33,300	10,275	99.92%	47,897,000	99.27
35,001	36,000	2	71,000	10,277	99.94%	47,968,000	99.42
36,001	37,000	0	. 1,000	10,277	99.94%	47,968,000	99.42
37,001	38,000	1	37,500	10,278	99.95%	48,005,500	99.50
38,001	39,000	0	37,000	10,278	99.95%	48,005,500	99.50
39,001	40,000	1	39,500	10,279	99.96%	48,045,000	99.58
40,001	41,000	0	35,300	10,279	99.96%	48,045,000	99.58
41,001	42,000	1	41,500	10,280	99.97%	48,086,500	99.67
42,001	43,000	i	42,500	10,281	99.98%	48,129,000	99.75
43,001	44,000	o		10,281	99.98%	48,129,000	99.75
44,001	45,000	0	256 546	10,281	99.98%	48,129,000	99.75
45,001	46,000	0		10,281	99.98%	48,129,000	99.75
46,001	47,000	0	252 544	10,281	99.98%	48,129,000	99.75
47,001	48,000	0		10,281	99.98%	48,129,000	99.75
48,001	49,000	0	250 540	10,281	99.98%	48,129,000	99.75
49,001	50,000	0		10,281	99.98%	48,129,000	99.75
50,001	51,000	0	250 540	10,281	99.98%	48,129,000	99.75
51,001	52,000	0		10,281	99.98%	48,129,000	99.75
52,001	53,000	0	252 544	10,281	99.98%	48,129,000	99.75
53,001	54,000	0		10,281	99.98%	48,129,000	99.75
54,001	55,000	1	54,500	10,281	99.99%	48,183,500	99.75
55,001	56,000	0		10,282	99.99%	48,183,500	99.87
			256 546				
56,001 57,001	57,000	0		10,282	99.99%	48,183,500	99,879
57,001	58,000 59,000	0	250 260	10,282 10,282	99.99% 99.99%	48,183,500 48,183,500	99.879
58,001							

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

5/8" Residential

		Number of Bills by			tive Bills	Cumulative Consumption	
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	0	15	10,282	99.99%	48,183,500	99.87%
61,001	62,000	0	30	10,282	99.99%	48,183,500	99.87%
62,001	63,000	0	s -	10,282	99.99%	48,183,500	99.87%
63,001	64,000	0	19 4 14	10,282	99.99%	48,183,500	99.87%
64,001	65,000	1	64,500	10,283	100.00%	48,248,000	100.00%
65,001	66,000	0	19 -0 1	10,283	100.00%	48,248,000	100.00%
66,001	67,000	0	S.	10,283	100.00%	48,248,000	100.00%
67,001	68,000	0	(3 €)(10,283	100.00%	48,248,000	100.00%
68,001	69,000	0	(-)	10,283	100.00%	48,248,000	100.00%
69,001	70,000	0	3 - 14	10,283	100.00%	48,248,000	100.00%
70,001	71,000	0	18	10,283	100.00%	48,248,000	100.00%
71,001	72,000	0	34	10,283	100.00%	48,248,000	100.00%
72,001	73,000	0		10,283	100.00%	48,248,000	100.00%
73,001	74,000	0	34	10,283	100.00%	48,248,000	100.00%
74,001	75,000	0		10,283	100.00%	48,248,000	100.00%
75,001	76,000	0	34	10,283	100.00%	48,248,000	100.00%
76,001	77,000	0	18	10,283	100.00%	48,248,000	100.00%
77,001	78,000	0	32	10,283	100.00%	48,248,000	100.00%
78,001	79,000	0	3. 2	10,283	100.00%	48,248,000	100.00%
79,001	80,000	0	34	10,283	100.00%	48,248,000	100.00%
80,001	81,000	0	18 2	10,283	100.00%	48,248,000	100.00%
81,001	82,000	0	39-71	10,283	100.00%	48,248,000	100.00%
82,001	83,000	0	18 2	10,283	100.00%	48,248,000	100.00%
83,001	84,000	0	34	10,283	100.00%	48,248,000	100.00%
84,001	85,000	0	, <u>-</u>	10,283	100.00%	48,248,000	100.00%
85,001	86,000	0	32	10,283	100.00%	48,248,000	100.00%
86,001	87,000	0	s -	10,283	100.00%	48,248,000	100.00%
87,001	88,000	0	34	10,283	100.00%	48,248,000	100.00%
88,001	89,000	0	15 2 3	10,283	100.00%	48,248,000	100.00%
89,001	90,000	0	34	10,283	100.00%	48,248,000	100.00%
90,001	91,000	0	18 2	10,283	100.00%	48,248,000	100.00%
91,001	92,000	0	35	10,283	100.00%	48,248,000	100.00%
92,001	93,000	0	18	10,283	100.00%	48,248,000	100.00%
93,001	94,000	0	32	10,283	100.00%	48,248,000	100.00%
94,001	95,000	0	3. 2	10,283	100.00%	48,248,000	100.00%
95,001	96,000	0	-	10,283	100.00%	48,248,000	100.00%
96,001	97,000	0	3.00	10,283	100.00%	48,248,000	100.00%
97,001	98,000	0	1991	10,283	100.00%	48,248,000	100.00%
98,001	99,000	0	3.5	10,283	100.00%	48,248,000	100.00%
99,001	100,000	0	1991	10,283	100.00%	48,248,000	100.00%

Average No. of Customers: 857

Average Consumption: 4,692

10,283

48,248,000

10,283

48,248,000

Totals

Median Consumption: 3,500

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Bill Count Schedule H-5

Rate Schedule:

2" Residential

Block		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Con	sumption
		Block	by Blocks	No. % of Total		Amount	% of Total
ru i					13 50 23 ACM		11 55090W00
0	4 000	\$ 5		-0 -0 -0	0.00%		0.00%
1 004	1,000	3 4	-	=	0.00%	2	0.00%
1,001	2,000	\$ 1	5	53 	0.00%	,5 20	0.00%
2,001	3,000 4,000	÷	-	=	0.00%	-	0.00%
4,001	5,000	類 担		#3 =3	0.00%		0.00%
5,001	6,000	1	5,500	- 4	8.33%	5,500	0.79%
6,001	7,000	9 24	5,500	4	8.33%	5,500	0.79%
7,001	8,000		Ţ.	4	8.33%	5,500	0.79%
8,001	9,000	i	8,500	2	16.67%	14,000	2.00%
9,001	10,000	26 25)745500) =	2	16.67%	14,000	2.00%
10,001	11,000	214 2 1 4	<u> </u>	2	16.67%	14,000	2.00%
11,001	12,000	35	*	2	16.67%	14,000	2.00%
12,001	13,000	8 4	<u>=</u>	2	16.67%	14,000	2.00%
13,001	14,000	in the second	*	2	16.67%	14,000	2.00%
14,001	15,000	84		2	16.67%	14,000	2.00%
15,001	16,000	25	*	2	16.67%	14,000	2.00%
16,001	17,000	ŝ¥	₩	2	16.67%	14,000	2.00%
17,001	18,000	1	17,500	3	25.00%	31,500	4.51%
18,001	19,000	ŝ ≅	₩	3	25.00%	31,500	4.51%
19,001	20,000	\$ 5	8	3	25.00%	31,500	4.51%
20,001	21,000	84		3	25.00%	31,500	4.51%
21,001	22,000	25	5	3	25.00%	31,500	4.51%
22,001	23,000	ŝ ë	=	3	25.00%	31,500	4.51%
23,001	24,000	行	8	3	25.00%	31,500	4.51%
24,001	25,000	84		3	25.00%	31,500	4.51%
25,001	26,000	1	25,500	4	33.33%	57,000	8.16%
26,001	27,000	ŝ i	=	4	33.33%	57,000	8.16%
27,001	28,000	25 25	8	4	33.33%	57,000	8.16%
28,001	29,000	24 24		4	33.33%	57,000	8.16%
29,001	30,000	1	29,500	5	41.67%	86,500	12.39%
30,001	31,000	84 38	24 500	5	41.67%	86,500	12.39%
31,001 32,001	32,000	1	31,500	6 6	50.00%	118,000	16.90% 16.90%
33,001	34,000		-	6	50.00% 50.00%	118,000 118,000	16.90%
34,001	35,000	25 24	8 8	6	50.00%	118,000	16.90%
35,001	36,000	-		6	50.00%	118,000	16.90%
36,001	37,000	20 2 <u>4</u>		6	50.00%	118,000	16.90%
37,001	38,000		_	6	50.00%	118,000	16.90%
38,001	39,000	24 24		6	50.00%	118,000	16.90%
39,001	40,000	37	-	6	50.00%	118,000	16.90%
40,001	41,000	71- 2¥	=	6	50.00%	118,000	16.90%
41,001	42,000	25	*	6	50.00%	118,000	16.90%
42,001	43,000	5 4	=	6	50.00%	118,000	16.90%
43,001	44,000	25	*	6	50.00%	118,000	16.90%
44,001	45,000	84		6	50.00%	118,000	16.90%
45,001	46,000	25	8	6	50.00%	118,000	16.90%
46,001	47,000	ŝ¥		6	50.00%	118,000	16.90%
47,001	48,000	≨ 5	8	6	50.00%	118,000	16.90%
48,001	49,000	ŝ¥	w w	6	50.00%	118,000	16.90%
49,001	50,000	3 5	8	6	50.00%	118,000	16.90%
50,001	51,000	84	22	6	50.00%	118,000	16.90%
51,001	52,000	25	8	6	50.00%	118,000	16.90%
52,001	53,000	£¥	2	6	50.00%	118,000	16.90%
53,001	54,000	27	*	6	50.00%	118,000	16.90%
54,001	55,000	84	¥	6	50.00%	118,000	16.90%
55,001	56,000	25	*	6	50.00%	118,000	16.90%
56,001	57,000	84	₩	6	50.00%	118,000	16.90%
57,001	58,000	27	8	6	50.00%	118,000	16.90%
58,001	59,000	<u>8</u> ₩	122	6	50.00%	118,000	16.90%

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Bill Count Schedule H-5

Rate Schedule: 2" Residential

		Number of Bills by	Consumption	Cumula	itive Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No. % of Total		Amount	% of Total
59,001	60,000	24	And the statement of th	6	50.00%	118,000	16.90%
60,001	61,000	25	8	6	50.00%	118,000	16.90%
61,001	62,000	1	61,500	7	58.33%	179,500	25.70%
62,001	63,000	25	- Santaeen	7	58.33%	179,500	25.70%
63,001	64,000	84	₩	7	58.33%	179,500	25.70%
64,001	65,000	15	*	7	58.33%	179,500	25.70%
65,001	66,000	84		7	58.33%	179,500	25.70%
66,001	67,000	2 5	8	7	58.33%	179,500	25.70%
67,001	68,000	84		7	58.33%	179,500	25.70%
68,001	69,000	95	8	7	58.33%	179,500	25.70%
69,001	70,000	84	낕	7	58.33%	179,500	25.70%
70,001	71,000	25	8	7	58.33%	179,500	25.70%
71,001	72,000	24	2	7	58.33%	179,500	25.70%
72,001	73,000	25	=	7	58.33%	179,500	25.70%
73,001	74,000	14	멸	7	58.33%	179,500	25.70%
74,001	75,000	25	=	7	58.33%	179,500	25.70%
75,001	76,000	24	말	7	58.33%	179,500	25.709
76,001	77,000	25	=	7	58.33%	179,500	25.709
77,001	78,000	84	=	7	58.33%	179,500	25.709
78,001	79,000		*	7	58.33%	179,500	25.70%
79,001	80,000	2 <u>4</u>	<u>=</u>	7	58.33%	179,500	25.70%
80,001	81,000		*	7	58.33%	179,500	25.70%
81,001	82,000	24	¥	7	58.33%	179,500	25.70%
82,001	83,000		*	7	58.33%	179,500	25.709
83,001	84,000	8#	w w	7	58.33%	179,500	25.709
84,001	85,000			7	58.33%	179,500	25.70%
85,001	86,000	ì	85,500	8	66.67%	265,000	37.949
86,001	87,000	1	86,500	9	75.00%	351,500	50.339
87,001	88,000	84	₩	9	75.00%	351,500	50.33%
88,001	89,000		*	9	75.00%	351,500	50.339
89,001	90,000	84	<u>=</u>	9	75.00%	351,500	50.33%
90,001	91,000		-	9	75.00%	351,500	50.339
91,001	92,000	84	<u> </u>	9	75.00%	351,500	50.33%
92,001	93,000		=	9	75.00%	351,500	50.339
93,001	94,000	84	=	9	75.00%	351,500	50.339
94,001	95,000			9	75.00%	351,500	50.339
95,001	96,000	5¥	<u> </u>	9	75.00%	351,500	50.339
96,001	97,000		-	9	75.00%	351,500	50.339
97,001	98,000	74	<u> </u>	9	75.00%	351,500	50.33%
98,001	99,000	:-		9	75.00%	351,500	50.339
99,001	100,000	## ##	<u> </u>	9	75.00%	351,500	50.33%
123,918	123,918	1	123,918	10	83.33%	475,418	68.07%
115,515	115,515	i	115,515	11	91.67%	590,933	84.619
107.964	107,964	1	107,464	12	100.00%	698,397	100.00%

Totals 12 698,397 12 698,397

Average No. of Customers: 1

Average Consumption: 58,200

Median Consumption: 31,500

Schedule H-5

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Bill Count

Rate Schedule:

5/8" Commercial

		Number of Bills by Consumption		Cumula	ative Bills	Cumulative Consumption		
Bloc	ck	Block	by Blocks	No.	% of Total	Amount	% of Total	
							7	
0		0	la.	*	0.00%	2	0.00%	
15 1 5	1,000	0	14 5000 4888	E 228	0.00%	21	0.00%	
1,001	2,000	1	1,500	1	4.00%	1,500	1.32%	
2,001	3,000	1	2,500	2	8.00%	4,000	3.52%	
3,001	4,000	9	31,500	11	44.00%	35,500	31.28%	
4,001	5,000	6	27,000	17	68.00%	62,500	55.07%	
5,001	6,000	5	27,500	22	88.00%	90,000	79.30%	
6,001	7,000	0	13,000	24 24	96.00%	103,000	90.75%	
7,001 8,001	8,000 9,000	0	3 3 35	24	96.00% 96.00%	103,000 103,000	90.75% 90.75%	
9,001	10,000	0) *	24	96.00%	103,000	90.75%	
10,001	11,000	1	10,500	25	100.00%	113,500	100.00%	
11,001	12,000	ō	3	25	100.00%	113,500	100.00%	
12,001	13,000	0	E	25	100.00%	113,500	100.00%	
13,001	14,000	0	:- ∄	25	100.00%	113,500	100.00%	
14,001	15,000	0	漫	25	100.00%	113,500	100.00%	
15,001	16,000	0	: -	25	100.00%	113,500	100.00%	
16,001	17,000	0	iii ii	25	100.00%	113,500	100.00%	
17,001	18,000	0	#	25	100.00%	113,500	100.00%	
18,001	19,000	0	iii.	25	100.00%	113,500	100.00%	
19,001	20,000	0	i i	25	100.00%	113,500	100.00%	
20,001	21,000	0		25	100.00%	113,500	100.00%	
21,001	22,000	0	29	25	100.00%	113,500	100.00%	
22,001	23,000	0	<u> </u>	25	100.00%	113,500	100.00%	
23,001	24,000	0	ä	25	100.00%	113,500	100.00%	
24,001	25,000	0	ji j	25	100.00%	113,500	100.00%	
25,001	26,000	0	∌	25	100.00%	113,500	100.00%	
26,001	27,000	0	賃	25	100.00%	113,500	100.00%	
27,001	28,000	0	25 25	25	100.00%	113,500	100.00%	
28,001 29,001	29,000 30,000	0	iji 	25 25	100.00% 100.00%	113,500	100.00% 100.00%	
30,001	31,000	0	# 19 2	25	100.00%	113,500 113,500	100.00%	
31,001	32,000	0	्र स्र	25	100.00%	113,500	100.00%	
32,001	33,000	0	15	25	100.00%	113,500	100.00%	
33,001	34,000	0	<i>≅</i> ∦	25	100.00%	113,500	100.00%	
34,001	35,000	0		25	100.00%	113,500	100.00%	
35,001	36,000	0	<i>5</i>	25	100.00%	113,500	100.00%	
36,001	37,000	0		25	100.00%	113,500	100.00%	
37,001	38,000	0	39	25	100.00%	113,500	100.00%	
38,001	39,000	0		25	100.00%	113,500	100.00%	
39,001	40,000	0	ä	25	100.00%	113,500	100.00%	
40,001	41,000	0	ig.	25	100.00%	113,500	100.00%	
41,001	42,000	0	<i>i</i> #	25	100.00%	113,500	100.00%	
42,001	43,000	0	ğ	25	100.00%	113,500	100.00%	
43,001	44,000	0	i 3	25	100.00%	113,500	100.00%	
44,001	45,000	0	ğ	25	100.00%	113,500	100.00%	
45,001	46,000	0	<i>⊞</i>	25	100.00%	113,500	100.00%	
46,001	47,000	0	19	25	100.00%	113,500	100.00%	
47,001	48,000	0	3 3 35	25	100.00%	113,500	100.00%	
48,001 49,001	49,000 50,000	0	18 2	25 25	100.00% 100.00%	113,500 113,500	100.00% 100.00%	
50,001	51,000	0	# (5	25	100.00%	113,500	100.00%	
51,001	52,000	0	ē ≽	25	100.00%	113,500	100.00%	
52,001	53,000	0	in in its contract to the interest of the inte	25	100.00%	113,500	100.00%	
53,001	54,000	0	<i>≅</i> अ	25	100.00%	113,500	100.00%	
54,001	55,000	0		25	100.00%	113,500	100.00%	
55,001	56,000	0	æ ≱	25	100.00%	113,500	100.00%	
56,001	57,000	0	3	25	100.00%	113,500	100.00%	
57,001	58,000	0	H	25	100.00%	113,500	100.00%	
58,001	59,000	0	漫	25	100.00%	113,500	100.00%	
AND CANDOOLS	construe diffet				01/07/07/07/WWW.001777/A	141 MONTH 1922	19400 1950 1950	

Schedule H-5

Rate Schedule: 5/8" Commercial

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	nsumntion
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
12121212121	10.010.00	767		1000	00000000		
59,001	60,000	0	18	25	100.00%	113,500	100.00
60,001	61,000	0	ä	25	100.00%	113,500	100.00
61,001	62,000	0	18	25	100.00%	113,500	100.00
62,001	63,000	0	12	25	100.00%	113,500	100.00
63,001	64,000	0	18	25	100.00%	113,500	100.00
64,001	65,000	0	13	25	100.00%	113,500	100.00
65,001	66,000	0	lie .	25	100.00%	113,500	100.00
66,001	67,000	0	谱	25	100.00%	113,500	100.00
67,001	68,000	0	le le	25	100.00%	113,500	100.00
68,001	69,000	0	8	25	100.00%	113,500	100.00
69,001	70,000	0	ia ia	25	100.00%	113,500	100.00
70,001	71,000	0	놸	25	100.00%	113,500	100.00
71,001	72,000	0	18	25	100.00%	113,500	100.00
72,001	73,000	0	8	25	100.00%	113,500	100.00
73,001	74,000	0	18	25	100.00%	113,500	100.00
74,001	75,000	0	뀰	25	100.00%	113,500	100.00
75,001	76,000	0	18	25	100.00%	113,500	100.00
76,001	77,000	0	8	25	100.00%	113,500	100.0
77,001	78,000	0		25	100.00%	113,500	100.00
78,001	79,000	0	19	25	100.00%	113,500	100.00
79,001	80,000	0	##	25	100.00%	113,500	100.00
80,001	81,000	0	19	25	100.00%	113,500	100.00
81,001	82,000	0	iii.	25	100.00%	113,500	100.00
82,001	83,000	0	19	25	100.00%	113,500	100.00
83,001	84,000	0	in the second	25	100.00%	113,500	100.00
84.001	85,000	0	8	25	100.00%	113,500	100.00
85,001	86,000	0	lie.	25	100.00%	113,500	100.0
86,001	87,000	0		25	100.00%	113,500	100.00
87,001	88,000	0	:#	25	100.00%	113,500	100.00
88,001	89,000	0		25	100.00%	113,500	100.00
89,001	90,000	0) ,	25	100.00%	113,500	100.00
90,001	91,000	0	· · · · · · · · · · · · · · · · · · ·	25	100.00%	113,500	100.00
91,001	92,000	0		25	100.00%	113,500	100.00
92.001	93,000	0	18 12	25	100.00%	113,500	100.00
93.001	94,000	0		25	100.00%	113,500	100.00
94,001	95,000	0	18 92	25	100.00%	113,500	100.00
95,001		0		25	100.00%		
	96,000		18 E			113,500	100.00
96,001	97,000	0		25	100.00%	113,500	100.00
97,001	98,000	0)# :5	25	100.00%	113,500	100.00
98,001	99,000	0	ä	25	100.00%	113,500	100.00
99,001	100,000	0	18	25	100.00%	113,500	100.00

Totals 25 113,500 25 113,500

Average No. of Customers: 3

Average Consumption: 4,540

Median Consumption: 4,000

Schedule H-5

Rate Schedule:

1" Commercial

		Number of Bills by	Consumption	Cumula	ative Bills	Cumulative Co	nsumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
		Marin I			No.		
0		0	UF3	35	0.00%	\$	0.00%
1	1,000	0	<u>8¥8</u>	<u> </u>	0.00%	¥I	0.00%
1,001	2,000	0	20.000	# ₂	0.00%	20,000	0.00%
2,001	3,000	8	20,000	8	61.54%	20,000	53.33%
3,001 4,001	4,000 5,000	5 0	17,500	13 13	100.00%	37,500 37,500	100.00%
5,001	6,000	0		13	100.00%	37,500	100.00%
6,001	7,000	0	8 5 2 8 5 2	13	100.00%	37,500	100.00%
7,001	8,000	o	8 5 3	13	100.00%	37,500	100.00%
8,001	9,000	0	Ges R#E	13	100.00%	37,500	100.00%
9,001	10,000	o	U#3	13	100.00%	37,500	100.00%
10,001	11,000	0	1945 1945	13	100.00%	37,500	100.00%
11,001	12,000	0	U#3	13	100.00%	37,500	100.00%
12,001	13,000	0	1948	13	100.00%	37,500	100.00%
13,001	14,000	0	(95)	13	100.00%	37,500	100.00%
14,001	15,000	0	848	13	100.00%	37,500	100.00%
15,001	16,000	0	(5%)	13	100.00%	37,500	100.00%
16,001	17,000	0	15425 20425	13	100.00%	37,500	100.00%
17,001	18,000	0	85	13	100.00%	37,500	100.00%
18,001	19,000	0	REE	13	100.00%	37,500	100.00%
19,001	20,000	0	85	13	100.00%	37,500	100.00%
20,001	21,000	0	R#8	13	100.00%	37,500	100.00%
21,001	22,000	0	853	13	100.00%	37,500	100.00%
22,001	23,000	0	(1.64) (1.64)	13	100.00%	37,500	100.00%
23,001	24,000	0	8 5 3	13	100.00%	37,500	100.00%
24,001	25,000	0	N48	13	100.00%	37,500	100.00%
25,001	26,000	0	88	13	100.00%	37,500	100.00%
26,001	27,000	0	1643 1643	13	100.00%	37,500	100.00%
27,001	28,000	0	853	13	100.00%	37,500	100.00%
28,001	29,000	0	8 € 8	13	100.00%	37,500	100.00%
29,001	30,000	0	8 5 3	13	100.00%	37,500	100.00%
30,001	31,000	0	K € E	13	100.00%	37,500	100.00%
31,001	32,000	0	(5 7)	13	100.00%	37,500	100.00%
32,001	33,000	0	N#E	13	100.00%	37,500	100.00%
33,001 34,001	34,000 35,000	0	8 5 4 8 4 6	13 13	100.00%	37,500 37,500	100.00%
35,001	36,000	0		13	100.00%	37,500	100.00%
36,001	37,000	0	8 5 3	13	100.00%	37,500	100.00%
37,001	38,000	0		13	100.00%	37,500	100.00%
38,001	39,000	0	8 5 2 8 5 3	13	100.00%	37,500	100.00%
39,001	40,000	0	U#31	13	100.00%	37,500	100.00%
40,001	41,000	0	546 846	13	100.00%	37,500	100.00%
41,001	42,000	o	559	13	100.00%	37,500	100.00%
42,001	43,000	0	1545	13	100.00%	37,500	100.00%
43,001	44,000	0	353	13	100.00%	37,500	100.00%
44,001	45,000	0	848	13	100.00%	37,500	100.00%
45,001	46,000	0	(5 5)	13	100.00%	37,500	100.00%
46,001	47,000	0	15 4 5	13	100.00%	37,500	100.00%
47,001	48,000	0	85	13	100.00%	37,500	100.00%
48,001	49,000	0	X48	13	100.00%	37,500	100.00%
49,001	50,000	0	879	13	100.00%	37,500	100.00%
50,001	51,000	0	N 4 8	13	100.00%	37,500	100.00%
51,001	52,000	0	859	13	100.00%	37,500	100.00%
52,001	53,000	0	阿基 尼	13	100.00%	37,500	100.00%
53,001	54,000	0	U#3	13	100.00%	37,500	100.00%
54,001	55,000	0	100 mg	13	100.00%	37,500	100.00%
55,001	56,000	0	(5 7 3)	13	100.00%	37,500	100.00%
EC OOA	57,000	0	8 4 8	13	100.00%	37,500	100.00%
56,001							
57,001 58,001	58,000 59,000	0	353	13 13	100.00%	37,500 37,500	100.00%

Schedule H-5

Rate Schedule:

1" Commercial

		Number of Bills by	Consumption	Cumula	ative Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
59,001	60.000	0		13	100.00%	37,500	100.009
60,001	61,000	0	85 85	13	100.00%	37,500	100.00
61,001	62,000	o		13	100.00%	37,500	100.00
62,001	63.000	0	859 868	13	100.00%	37,500	100.00
63,001	64,000	0		13	100.00%	37,500	100.00
64,001	65,000	0	8 5 . 8 5 .	13	100.00%	37,500	100.00
65,001	66,000	0	15F2	13	100.00%	37,500	100.00
66,001	67,000	0	GPS SEE	13	100.00%	37,500	100.00
67,001	68,000	0	820	13	100.00%	37,500	100.00
68,001	69,000	0	546 546	13	100.00%	37,500	100.00
69,001	70,000	0	859	13	100.00%	37,500	100.00
70,001	71,000	0	1848 1848	13	100.00%	37,500	100.00
71,001	72,000	0	85	13	100.00%	37,500	100.00
72,001	73,000	0	REE.	13	100.00%	37,500	100.00
73,001	74,000	0	8 * 8	13	100.00%	37,500	100.00
74,001	75,000	0	848	13	100.00%	37,500	100.00
75,001	76,000	0	859	13	100.00%	37,500	100.00
76,001	77,000	0	848	13	100.00%	37,500	100.00
77,001	78,000	0	853	13	100.00%	37,500	100.00
78,001	79,000	0	15 4 5	13	100.00%	37,500	100.00
79,001	80,000	0	853	13	100.00%	37,500	100.00
80,001	81,000	0	1545 1545	13	100.00%	37,500	100.00
81,001	82,000	0	8 5 3	13	100.00%	37,500	100.00
82,001	83,000	0	848	13	100.00%	37,500	100.00
83,001	84,000	0	85	13	100.00%	37,500	100.00
84,001	85,000	0	823	13	100.00%	37,500	100.00
85,001	86,000	0	859	13	100.00%	37,500	100.00
86,001	87,000	0	1545 1545	13	100.00%	37,500	100.00
87,001	88,000	0	85	13	100.00%	37,500	100.00
88,001	89,000	0	原 基	13	100.00%	37,500	100.00
89,001	90,000	0	8 5	13	100.00%	37,500	100.00
90,001	91,000	0	F48	13	100.00%	37,500	100.00
91,001	92,000	0	85	13	100.00%	37,500	100.00
92,001	93,000	0	88	13	100.00%	37,500	100.00
93,001	94,000	0	853	13	100.00%	37,500	100.00
94,001	95,000	0	R28	13	100.00%	37,500	100.00
95,001	96,000	0	859	13	100.00%	37,500	100.00
96,001	97,000	0	15 4 5	13	100.00%	37,500	100.00
97,001	98,000	0	8 5 3	13	100.00%	37,500	100.00
98,001	99,000	0	348	13	100.00%	37,500	100.00
99,001	100,000	0	82	13	100.00%	37,500	100.00
als		13	37,500	13		37,500	

Average No. of Customers: 2

Average Consumption: 2,885

Median Consumption: 3,000

Schedule H-5

Red Rock Utilities, LLC - Schedules Test Year Ended December 31, 2019 Bill Count

Rate Schedule:

1.5" Commercial

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Con	sumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
					PAY DU PICIUR		2617452011
0	7722	0	251		0.00%	35 3	0.00%
1	1,000	0	1148		0.00%	#Y	0.00%
1,001	2,000	0	3.59	(\$E)	0.00%	353 550	0.00%
2,001	3,000	0	7049		0.00%	₩Y	0.009
3,001	4,000	0	155 Table	(9E2)	0.00%	2 5 0	0.009
4,001 5,001	5,000 6,000	0	5 500	1	0.00% 8.33%	- F00	0.00% 1.91%
6,001	7,000	1 0	5,500	1	8.33%	5,500 5,500	1.919
7,001	8,000	0		1	8.33%	5,500	1.919
8,001	9,000	1	8,500	2	16.67%	14,000	4.869
9,001	10,000	0		2	16.67%	14,000	4.869
10,001	11,000	0	959 764s	2	16.67%	14,000	4.869
11,001	12,000	1	11,500	3	25.00%	25,500	8.859
12,001	13,000	ō	11,000	3	25.00%	25,500	8.85%
13,001	14,000	1	13,500	4	33.33%	39,000	13.549
14,001	15,000	0	79	4	33.33%	39,000	13.549
15,001	16,000	0	256	4	33.33%	39,000	13.549
16,001	17,000	0	72¥3	4	33.33%	39,000	13.549
17,001	18,000	1	17,500	5	41.67%	56,500	19.629
18,001	19,000	1	18,500	6	50.00%	75,000	26.049
19,001	20,000	0	2000,000 00 200	6	50.00%	75,000	26.049
20,001	21,000	0	77.49	6	50.00%	75,000	26.049
21,001	22,000	1	21,500	7	58.33%	96,500	33.519
22,001	23,000	0	79	7	58.33%	96,500	33.519
23,001	24,000	0	151	7	58.33%	96,500	33.519
24,001	25,000	1	24,500	8	66.67%	121,000	42.019
25,001	26,000	0	151	8	66.67%	121,000	42.019
26,001	27,000	0	7048	8	66.67%	121,000	42.019
27,001	28,000	0	35	8	66.67%	121,000	42.019
28,001	29,000	0	749	8	66.67%	121,000	42.019
29,001	30,000	1	29,500	9	75.00%	150,500	52.269
30,001	31,000	0	7249	9	75.00%	150,500	52.269
31,001	32,000	0	25	9	75.00%	150,500	52.269
32,001	33,000	0	7048	9	75.00%	150,500	52.269
33,001	34,000	0	359	9	75.00%	150,500	52.26%
34,001	35,000	0	Ti Line	9	75.00%	150,500	52.269
35,001	36,000	0	151	9	75.00%	150,500	52.26%
36,001	37,000	0	7649	9	75.00%	150,500	52.26%
37,001	38,000	0	25	9	75.00%	150,500	52.269
38,001	39,000	0	(4)	9	75.00%	150,500	52.26%
39,001	40,000	0	3.59	9	75.00%	150,500	52.269
40,001	41,000	0	(/ = ?	9	75.00%	150,500	52.269
41,001	42,000	0	155	9	75.00%	150,500	52.269
42,001	43,000	0	42.500	9	75.00%	150,500	52.269
43,001	44,000	1	43,500	10	83.33%	194,000	67.369 82.819
44,001 45,001	45,000 46,000	1 0	44.500	11 11	91.67% 91.67%	238,500 238,500	82.819
46,001	47,000	0	15 5 5 1749	11	91.67%	238,500	82.819
47,001	48,000	0		11	91.67%	238,500	82.819
48,001	49,000	0	25i 704t	11	91.67%	238,500	82.819
49,001	50,000	1	49,500	12	100.00%	288,000	100.009
50,001	51,000	0	45,500	12	100.00%	288,000	100.009
51,001	52,000	0		12	100.00%	288,000	100.009
52,001	53,000	0	257 7048	12	100.00%	288,000	100.009
53,001	54,000	0	Sec	12	100.00%	288,000	100.009
54,001	55,000	0	0.5% 1749	12	100.00%	288,000	100.009
55,001	56,000	0		12	100.00%	288,000	100.009
56,001	57,000	0	3.5% T/#s	12	100.00%	288,000	100.009
57,001	58,000	0	X.54	12	100.00%	288,000	100.00%
	CONTRACTOR OF THE PARTY OF THE	0		12	100.00%	,,,,,,,,,	

Schedule H-5

288,000

Rate Schedule:

1.5" Commercial

		Number of Bills by	Consumption	Cumula	itive Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
59,001	60,000	0	12-4	12	100.00%	288,000	100.00%
60,001	61,000	0	155 704	12	100.00%	288,000	100.00%
61,001	62,000	0		12	100.00%	288,000	100.00%
62,001	63,000	0	151 701	12	100.00%	288,000	100.00%
63,001	64,000	0	10-0	12	100.00%	288,000	100.00%
64,001	65,000	0	25% 7/44	12	100.00%	288,000	100.00%
65.001	66,000	0	15.00 15.00	12	100.00%	288,000	100.00%
66,001	67,000	0	65% 7749	12	100.00%	288,000	100.00%
67,001	68,000	0	10-0	12	100.00%	288,000	100.00%
68,001	69,000	0	2.5% 700s	12	100.00%	288,000	100.00%
69,001	70,000	0	():	12	100.00%	288,000	100.00%
70,001	71,000	0	155 7049	12	100.00%	288,000	100.009
71,001	72,000	0		12	100.00%	288,000	100.009
			155 700				
72,001 73,001	73,000 74,000	0 0	(4)	12 12	100.00% 100.00%	288,000 288,000	100.00%
74,001	75,000	0	1.54 700	12	100.00%	288,000	100.009
75,001	76,000	0		12		288,000	100.009
			<u>856</u>	12	100.00%		
76,001	77,000	0	19		100.00%	288,000	100.009
77,001	78,000	0	<u>155</u>	12	100.00%	288,000	100.00%
78,001	79,000	0	Tings	12	100.00%	288,000	100.009
79,001	80,000	0	856	12	100.00%	288,000	100.009
80,001	81,000	0	7249	12	100.00%	288,000	100.00%
81,001	82,000	0	经费	12	100.00%	288,000	100.009
82,001	83,000	0	7/49	12	100.00%	288,000	100.009
83,001	84,000	0	15.50 15.50	12	100.00%	288,000	100.009
84,001	85,000	0	72 4 2	12	100.00%	288,000	100.009
85,001	86,000	0	959	12	100.00%	288,000	100.00%
86,001	87,000	0	72 42	12	100.00%	288,000	100.00%
87,001	88,000	0	15 5 1	12	100.00%	288,000	100.009
88,001	89,000	0	72 4 2	12	100.00%	288,000	100.00%
89,001	90,000	0	15.5%	12	100.00%	288,000	100.009
90,001	91,000	0	724	12	100.00%	288,000	100.009
91,001	92,000	0	350	12	100.00%	288,000	100.00%
92,001	93,000	0	(-2 2	12	100.00%	288,000	100.00%
93,001	94,000	0	959	12	100.00%	288,000	100.009
94,001	95,000	0	7248	12	100.00%	288,000	100.00%
95,001	96,000	0	259	12	100.00%	288,000	100.009
96,001	97,000	0	724	12	100.00%	288,000	100.00%
97,001	98,000	0	155	12	100.00%	288,000	100.009
98,001	99,000	0	749	12	100.00%	288,000	100.00%
99,001	100,000	0	1986	12	100.00%	288,000	100.009

Totals 12 288,000 12

Average No. of Customers: 1

Average Consumption: 24,000

Median Consumption: 18,500

Schedule H-5

Rate Schedule:

2" Commercial

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Bloc	:k	Block	by Blocks	No.	% of Total	Amount	% of Total
	***	2,001,	by blooms	1,101	70 01 10101	9,41194111	79.9(1)9991
0		13	×	13	52.00%	375	0.00%
1	1,000	801:	2	13	52.00%	1020	0.00%
1,001	2,000	77	×	13	52.00%	175	0.00%
2,001	3,000	(4)	₩	13	52.00%	1(2)	0.00%
3,001	4,000	3755	ň	13	52.00%	373	0.00%
4,001	5,000	80	12	13	52.00%	1(4)	0.00%
5,001	6,000	###	×	13	52.00%	3.75	0.00%
6,001	7,000	301	12	13	52.00%	1(2)	0.00%
7,001	8,000	778	ň	13	52.00%	\$##	0.00%
8,001	9,000	**	₽	13	52.00%	NE	0.00%
9,001	10,000	375	ă.	13	52.00%	\$555 **********************************	0.00%
10,001	11,000		*	13	52.00%	NE	0.00%
11,001 12,001	12,000 13,000	775 2475	**************************************	13 13	52.00% 52.00%	356 1621	0.00%
13,001	14,000	1	13,500	14	56.00%	13,500	2.28%
14,001	15,000	1	14,500	15	60.00%	28,000	4.73%
15,001	16,000		14,300	15	60.00%	28,000	4.73%
16,001	17,000	1	16,500	16	64.00%	44,500	7.52%
17,001	18,000		10,000	16	64.00%	44,500	7.52%
18,001	19,000	30°C	¥	16	64.00%	44,500	7.52%
19,001	20,000	200	*	16	64.00%	44,500	7.52%
20,001	21,000	140 c	¥	16	64.00%	44,500	7.52%
21,001	22,000	•	*	16	64.00%	44,500	7.52%
22,001	23,000	501:	12	16	64.00%	44,500	7.52%
23,001	24,000	7781_	ñ	16	64.00%	44,500	7.52%
24,001	25,000	1	24,500	17	68.00%	69,000	11.66%
25,001	26,000	375	*	17	68.00%	69,000	11,66%
26,001	27,000	301	₩.	17	68.00%	69,000	11.66%
27,001	28,000	1	27,500	18	72.00%	96,500	16.30%
28,001	29,000	201	₩	18	72.00%	96,500	16.30%
29,001	30,000	3755	ň	18	72.00%	96,500	16.30%
30,001	31,000	191	12	18	72.00%	96,500	16.30%
31,001	32,000	::E		18	72.00%	96,500	16.30%
32,001	33,000	-	12	18	72.00%	96,500	16.30%
33,001 34,001	34,000	75	ă	18	72.00%	96,500	16.30% 16.30%
35,001	35,000 36,000		-	18 18	72.00% 72.00%	96,500 96,500	16.30%
36,001	37,000	-75- -20-	ē.	18	72.00%	96,500	16.30%
37,001	38,000	-	Ţ.	18	72.00%	96,500	16.30%
38,001	39,000	100 miles		18	72.00%	96,500	16.30%
39,001	40,000	-		18	72.00%	96,500	16.30%
40,001	41,000	300	₩	18	72.00%	96,500	16.30%
41,001	42,000	-	ä	18	72.00%	96,500	16.30%
42,001	43,000	140 m	₽	18	72.00%	96,500	16.30%
43,001	44,000	375	ň	18	72.00%	96,500	16.30%
44,001	45,000	140	D.	18	72.00%	96,500	16.30%
45,001	46,000	778	ň	18	72.00%	96,500	16.30%
46,001	47,000	80:	¥	18	72.00%	96,500	16.30%
47,001	48,000	1	47,500	19	76.00%	144,000	24.32%
48,001	49,000	1	48,500	20	80.00%	192,500	32.52%
49,001	50,000	3781	ă	20	80.00%	192,500	32.52%
50,001	51,000	201	E	20	80.00%	192,500	32.52%
51,001	52,000	***	ň	20	80.00%	192,500	32.52%
52,001	53,000	12):	2	20	80.00%	192,500	32.52%
53,001	54,000	3755	ă	20	80.00%	192,500	32.52%
54,001	55,000	16/1	12	20	80.00%	192,500	32.52%
55,001	56,000	378E	ă	20	80.00%	192,500	32.52%
56,001	57,000	201	12	20	80.00%	192,500	32.52%
57,001	58,000	375	ă.	20	80.00%	192,500	32.52%
58,001	59,000	321	₩.	20	80.00%	192,500	32.52%

Schedule H-5

Rate Schedule: 2" Commercial

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
59,001	60,000	***	8	20	80.00%	192,500	32.52
60,001	61,000	(4)	to the second	20	80.00%	192,500	32.52
61,001	62,000	200	×	20	80.00%	192,500	32.52
62,001	63,000		₽	20	80.00%	192,500	32.52
63,001	64,000	275	×	20	80.00%	192,500	32.52
64,001	65,000	20	₩	20	80.00%	192,500	32.52
65,001	66,000	##E	A	20	80.00%	192,500	32.52
66,001	67,000	1	66,500	21	84.00%	259,000	43.75
67,001	68,000	##E	, A.	21	84.00%	259,000	43.75
68,001	69,000	1	68,500	22	88.00%	327,500	55.32
69,001	70,000		T. Introduction	22	88.00%	327,500	55.32
70,001	71,000	20	2	22	88.00%	327,500	55.32
71,001	72,000	775		22	88.00%	327,500	55.32
72,001	73,000	20	¥	22	88.00%	327,500	55.32
73,001	74,000	###	ň	22	88.00%	327,500	55.32
74,001	75,000	840	¥	22	88.00%	327,500	55.32
75,001	76,000	200	*	22	88.00%	327,500	55.32
76,001	77,000	140 m	2	22	88.00%	327,500	55.32
77,001	78,000	200	-	22	88.00%	327,500	55.32
78,001	79,000	141:	₩	22	88.00%	327,500	55.32
79,001	80,000	1	79,500	23	92.00%	407,000	68.75
80,001	81,000	141	₩	23	92.00%	407,000	68.75
81,001	82,000		*	23	92.00%	407,000	68.75
82,001	83,000	191	± 1	23	92.00%	407,000	68.75
83,001	84,000		*	23	92.00%	407,000	68.75
84,001	85,000	N.		23	92.00%	407,000	68.75
85,001	86,000	200	*	23	92.00%	407,000	68.75
86,001	87,000	¥1:	¥	23	92.00%	407,000	68.75
87,001	88,000	1	87,500	24	96.00%	494,500	83.53
88,001	89,000	- W	STATE OF STA	24	96.00%	494,500	83.53
89.001	90,000	200	*	24	96.00%	494,500	83.53
90,001	91,000	141c	=====================================	24	96.00%	494,500	83.53
91,001	92,000		_	24	96.00%	494,500	83.53
92,001	93,000	100 miles	::::::::::::::::::::::::::::::::::::::	24	96.00%	494,500	83.53
93,001	94,000			24	96.00%	494,500	83.53
94,001	95,000	1765 9416	8	24	96.00%	494,500	83.53
95,001	96,000			24	96.00%	494,500	83.53
96,001	97,000	1701 1821:	ā 9	24	96.00%	494,500	83.53
97,001	98,000	1	97,500	25	100.00%	592,000	100.00
98,001	99,000	141	97,500	25	100.00%	592,000	100.00
99,001	100,000		*	25	100.00%	592,000	
33,001	100,000	75		25	100.00%	592,000	100.00

Totals 25 592,000 25 592,000

Average No. of Customers: 3

Average Consumption: 23,680

Median Consumption: 1,000

Schedule H-5

Rate Schedule:

3" Commercial

Block		of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	nsumption
	K	Block	by Blocks	No.	% of Total	Amount	% of Total
0		5	£5	5	71.43%	7.5	0.00%
11	1,000	0	24	5	71.43%	2	0.00%
1,001	2,000	0	: addina	5	71.43%	wiles	0.00%
2,001	3,000	1	2,500	6	85.71%	2,500	41.67%
3,001	4,000	1	3,500	7	100.00%	6,000	100.00%
4,001	5,000	0	2	7	100.00%	6,000	100.00%
5,001	6,000	0	#	7	100.00%	6,000	100.00%
6,001	7,000	0	84	7	100.00%	6,000	100.00%
7,001 8,001	9,000	0	\$T 69	7	100.00% 100.00%	6,000 6,000	100.00% 100.00%
9,001	10,000	0		7	100.00%	6,000	100.00%
10,001	11,000	0	27 24	7	100.00%	6,000	100.00%
11,001	12,000	0		7	100.00%	6,000	100.00%
12,001	13,000	0	전 설	7	100.00%	6,000	100.00%
13,001	14,000	0		7	100.00%	6,000	100.00%
14,001	15,000	0	24 24	7	100.00%	6,000	100.00%
15,001	16,000	0	i .	7	100.00%	6,000	100.00%
16,001	17,000	0	2 <u>4</u>	7	100.00%	6,000	100.00%
17,001	18,000	0	:-	7	100.00%	6,000	100.00%
18,001	19,000	0	\$ 4	7	100.00%	6,000	100.00%
19,001	20,000	0	25	7	100.00%	6,000	100.00%
20,001	21,000	0	84	7	100.00%	6,000	100.00%
21,001	22,000	0	F	7	100.00%	6,000	100.00%
22,001	23,000	0	ŝ#	7	100.00%	6,000	100.00%
23,001	24,000	0	##	7	100.00%	6,000	100.00%
24,001	25,000	0	84	7	100.00%	6,000	100.00%
25,001	26,000	0	25	7	100.00%	6,000	100.00%
26,001	27,000	0	ŝ ≟	7	100.00%	6,000	100.00%
27,001	28,000	0	河	7	100.00%	6,000	100.00%
28,001	29,000	0	部	7	100.00%	6,000	100.00%
29,001	30,000	0	25	7	100.00%	6,000	100.00%
30,001	31,000	0	24	7	100.00%	6,000	100.00%
31,001	32,000	0	類	7	100.00%	6,000	100.00%
32,001	33,000	0	34	7	100.00%	6,000	100.00%
33,001	34,000	0	## C	7	100.00%	6,000	100.00%
34,001	35,000	0	34	7	100.00%	6,000	100.00%
35,001	36,000	0		7	100.00%	6,000	100.00%
36,001 37,001	37,000 38,000	0	<u>2</u> 4	7	100.00%	6,000 6,000	100.00% 100.00%
38,001	39,000	0	\$\$ \$1	7	100.00% 100.00%	6,000	100.00%
39,001	40,000	0	·-	7	100.00%	6,000	100.00%
40,001	41,000	0	25 29	7	100.00%	6,000	100.00%
41,001	42,000	0		7	100.00%	6,000	100.00%
42,001	43,000	0	95 8≌	7	100.00%	6,000	100.00%
43,001	44,000	0	¥5	7	100.00%	6,000	100.00%
44,001	45,000	0	## ##	7	100.00%	6,000	100.00%
45,001	46,000	0	15	7	100.00%	6,000	100.00%
46,001	47,000	0	24 24	7	100.00%	6,000	100.00%
47,001	48,000	0	i .	7	100.00%	6,000	100.00%
48,001	49,000	0	3 <u>4</u>	7	100.00%	6,000	100.00%
49,001	50,000	0	ýt.	7	100.00%	6,000	100.00%
50,001	51,000	0	24	7	100.00%	6,000	100.00%
51,001	52,000	0	25	7	100.00%	6,000	100.00%
52,001	53,000	0	<u> </u>	7	100.00%	6,000	100.00%
53,001	54,000	0	15	7	100.00%	6,000	100.00%
54,001	55,000	0	84	7	100.00%	6,000	100.00%
55,001	56,000	0	25	7	100.00%	6,000	100.00%
56,001	57,000	0	24	7	100.00%	6,000	100.00%
57,001	58,000	0	25	7	100.00%	6,000	100.00%
58,001	59,000	0	ŝ¥	7	100.00%	6,000	100.00%

Schedule H-5

6,000

Rate Schedule: 3" Commercial

		Number of Bills by	Consumption	Cumula	ative Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
59,001	60,000	0		7	100.00%	6,000	100.00
60,001	61,000	0	35 84	7	100.00%	6,000	100.00
61,001	62,000	0		7	100.00%	6,000	100.00
62,001	63,000	0	25 24	7	100.00%	6,000	100.00
63,001	64,000	0	ş -	7	100.00%	6,000	100.00
64,001	65,000	0	#5 #4	7	100.00%		100.00
65,001	66,000	0		7	100.00%	6,000 6,000	100.00
66,001	67,000		95 81	7		6,000	
	500000000000000000000000000000000000000	0	t -	7	100.00%		100.00
67,001	68,000		清 担	7	100.00%	6,000	
68,001	69,000	0		7	100.00%	6,000	100.00
69,001	70,000		\$5 ***		100.00%	6,000	100.00
70,001	71,000	0	<u>2</u> ¥	7	100.00%	6,000	100.00
71,001	72,000	0	95	7	100.00%	6,000	100.00
72,001	73,000	0	2	7	100.00%	6,000	100.00
73,001	74,000	0	27	7	100.00%	6,000	100.00
74,001	75,000	0	â¥	7	100.00%	6,000	100.00
75,001	76,000	0	35	7	100.00%	6,000	100.00
76,001	77,000	0	â¥	7	100.00%	6,000	100.00
77,001	78,000	0	£5	7	100.00%	6,000	100.00
78,001	79,000	0	ä¥	7	100.00%	6,000	100.00
79,001	80,000	0	8E	7	100.00%	6,000	100.00
80,001	81,000	0	ä¥	7	100.00%	6,000	100.00
81,001	82,000	0	9 5	7	100.00%	6,000	100.00
82,001	83,000	0	≨ -	7	100.00%	6,000	100.00
83,001	84,000	0	27	7	100.00%	6,000	100.00
84,001	85,000	0	ää	7	100.00%	6,000	100.00
85,001	86,000	0	3t	7	100.00%	6,000	100.00
86,001	87,000	0	謹	7	100.00%	6,000	100.00
87,001	88,000	0	<u>≨</u>	7	100.00%	6,000	100.00
88,001	89,000	0	部	7	100.00%	6,000	100.00
89,001	90,000	0	8 0	7	100.00%	6,000	100.00
90,001	91,000	0	8#	7	100.00%	6,000	100.00
91,001	92,000	0	85	7	100.00%	6,000	100.00
92,001	93,000	0	ŝ¥	7	100.00%	6,000	100.00
93,001	94,000	0	85	7	100.00%	6,000	100.00
94,001	95,000	0	8¥	7	100.00%	6,000	100.00
95,001	96,000	0	15	7	100.00%	6,000	100.00
96,001	97,000	0	\$ \text{\tin}\text{\ti}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\ti}\text{\texi}\text{\ti}\text{\text{\text{\text{\text{\text{\text{\text{\text{\tex{\tex	7	100.00%	6,000	100.00
97,001	98,000	0		7	100.00%	6,000	100.00
98,001	99,000	0	## ##	7	100.00%	6,000	100.00
99,001	100,000	0	:-	7	100.00%	6,000	100.00

6,000

Average No. of Customers: 1

Totals

Average Consumption: 857

Median Consumption: 1,000

Count

Schedule H-5

Rate Schedule: 1" Irrigation

P-2000000					ative Dille		man we come and in our
	G.	of Bills by Block	Consumption	No.	ative Bills % of Total	Cumulative C Amount	% of Total
Bloc	K	BIOCK	by Blocks	NO.	% OF TOTAL	Amount	% Of Total
0		24	~	24	28.57%	-	0.00%
1	1,000	a	500	25		500	0.03%
1,001	2,000	7	10,500	32		11,000	0.64%
2,001	3,000	7	17,500	39		28,500	1.65%
3,001	4,000	2	7,000	41	48.81%	35,500	2.06%
4,001	5,000	7	31,500	48		67,000	3.88%
5,001	6,000	4	22,000	52		89,000	5.15%
6,001	7,000	7	45,500	59		134,500	7.79%
7,001	8,000	1	7,500	60		142,000	8.22%
8,001	9,000	21)	8,500	61	72.62%	150,500	8.71%
9,001	10,000	100 114	F	61	72.62%	150,500	8.71%
10,001	11,000	a []	10,500	62	73.81%	161,000	9.32%
11,001	12,000	TR	5	62	73.81%	161,000	9.32%
12,001	13,000	21)	12,500	63	75.00%	173,500	10.04%
13,001	14,000	TR	3	63	75.00%	173,500	10.04%
14,001	15,000	2 5	2	63	75.00%	173,500	10.04%
15,001	16,000	5 3	8	63	75.00%	173,500	10.04%
16,001	17,000	25	₩	63	75.00%	173,500	10.04%
17,001	18,000	Ti		63	75.00%	173,500	10.04%
18,001	19,000	21)]	18,500	64	76.19%	192,000	11.12%
19,001	20,000	T-2	=	64	76.19%	192,000	11.12%
20,001	21,000	24	₩	64	76.19%	192,000	11.12%
21,001	22,000	1	21,500	65		213,500	12.36%
22,001	23,000	2 1	<u> </u>	65		213,500	12.36%
23,001	24,000	1	23,500	66		237,000	13.72%
24,001	25,000	=:	₩	66		237,000	13.72%
25,001	26,000	73	8	66		237,000	13.72%
26,001	27,000	2 (□	66		237,000	13.72%
27,001	28,000	23	ŏ	66		237,000	13.72%
28,001	29,000	2:	<u> </u>	66		237,000	13.72%
29,001	30,000	T-2	8	66	78.57%	237,000	13.72%
30,001	31,000	21	₩	66		237,000	13.72%
31,001	32,000	11/2 11/4	8	66		237,000	13.72%
32,001	33,000	=:	₩	66		237,000	13.72%
33,001	34,000	T2	=	66	78.57%	237,000	13.72%
34,001	35,000	21		66		237,000	13.72%
35,001	36,000	T2	=	66		237,000	13.72%
36,001	37,000	=:	-	66		237,000	13.72%
37,001	38,000	T)		66		237,000	13.72%
38,001	39,000	25	-	66		237,000	13.72%
39,001	40,000	(1)	39,500	67	79.76%	276,500	16.01%
40,001	41,000	#1	w w	67	79.76%	276,500	16.01%
41,001	42,000	<u>5</u> 2		67	79.76%	276,500	16.01%
42,001	43,000	20	Ψ.	67	79.76%	276,500	16.01%
43,001	44,000	59 26		67	79.76%	276,500	16.01%
44,001	45,000		45 500	67	79.76%	276,500	16.01%
45,001	46,000	1	45,500	68		322,000	18.64%
46,001	47,000	A)	46,500	69		368,500	21.33% 21.33%
47,001 48,001	48,000	39 26	5 2	69		368,500 368,500	21.33%
49,001	50,000		-	69 69	82.14% 82.14%	368,500	21.33%
50,001	51,000	33 ≅s	8 2	69	82.14%	368,500	21.33%
51,001	52,000		-	69	82.14%	368,500	21.33%
52,001	53,000	≣3 ≅4		69	82.14%	368,500	21.33%
53,001	54,000			69	82.14%	368,500	21.33%
54,001	55,000	#1)	54,500	70	83.33%	423,000	24.49%
55,001	56,000			70	83.33%	423,000	24.49%
56,001	57,000	59 ≅8		70	83.33%	423,000	24.49%
57,001	58,000	2	115,000	70		538,000	31.15%
	00,000	2	110,000	72		538,000	31.15%

Schedule H-5

Rate Schedule:

1" Irrigation

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative C	onsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
59.001	60,000	-	_	72	85.71%	538.000	31.15%
60,001	61,000	ৰ ট	60,500	73	86.90%	598,500	34.65%
61,001	62,000	- 12	-	73	86.90%	598,500	34.65%
62,001	63,000	a	62,500	74	88.10%	661,000	38.27%
63,001	64,000	1	63,500	75	89.29%	724,500	41.94%
64,001	65,000	24	2	75	89.29%	724,500	41.94%
65,001	66,000	1	65,500	76	90.48%	790,000	45.74%
66,001	67,000	24	-	76	90.48%	790,000	45.74%
67,001	68,000		Ţ.	76	90.48%	790,000	45.74%
68,001	69,000	Π# ⊒4		76	90.48%	790,000	45.74%
69,001	70,000			76	90.48%	790,000	45.74%
70,001	71,000	32 32	70,500	77	91.67%	860,500	49.82%
71,001	72,000			77	91.67%	860,500	49.82%
72,001	73,000	59 ±s		77	91.67%	860,500	49.82%
73,001	74,000			77	91.67%	860,500	49.82%
74,001	75,000	59 24	= = = = = = = = = = = = = = = = = = = =	77	91.67%	860,500	49.82%
75,001	76,000		-	77	91.67%	860,500	49.82%
76,001	77,000	n_1	76,500	78	92.86%	937,000	54.25%
77,001	78,000	1	76,500	78	92.86%	937,000	54.25%
78,001	79,000	59 Es		78	92.86%		54.25%
				78		937,000	
79,001	80,000	53 =:			92.86%	937,000	54.25%
80,001	81,000			78	92.86%	937,000	54.25%
81,001	82,000	1	81,500	79	94.05%	1,018,500	58.96%
82,001	83,000	-	-	79	94.05%	1,018,500	58.96%
83,001	84,000	<u>1</u> 2		79	94.05%	1,018,500	58.96%
84,001	85,000	21	ü	79	94.05%	1,018,500	58.96%
85,001	86,000	39 24	5 2	79	94.05%	1,018,500	58.96%
86,001	87,000		-	79	94.05%	1,018,500	58.96%
87,001	88,000	<u> </u>	5 2	79	94.05%	1,018,500	58.96%
88,001	89,000	24	-	79	94.05%	1,018,500	58.96%
89,001	90,000	<u> </u>		79	94.05%	1,018,500	58.96%
90,001	91,000	21	2	79	94.05%	1,018,500	58.96%
91,001	92,000	1	91,500	80	95.24%	1,110,000	64.26%
92,001	93,000	21	<u> </u>	80	95.24%	1,110,000	64.26%
93,001	94,000	73	ā	80	95.24%	1,110,000	64.26%
94,001	95,000	21	=	80	95.24%	1,110,000	64.26%
95,001	96,000	<u>7</u> 2	=	80	95.24%	1,110,000	64.26%
96,001	97,000	24		80	95.24%	1,110,000	64.26%
97,001	98,000	<u>0</u> 4	=	80	95.24%	1,110,000	64.26%
98,001	99,000	20	¥	80	95.24%	1,110,000	64.26%
99,001	100,000	TR 155	grav Šas	80	95.24%	1,110,000	64.26%
132,326	132,326	4 ,	132,326	81	96.43%	1,242,326	71.92%
153,307	153,307	1	153,307	82	97.62%	1,395,633	80.80%
154,876	154,876	1	154,876	83	98.81%	1,550,509	89.76%
176,817	176,817	113	176,817	84	100.00%	1,727,326	100.00%
tals		84	1,727,326	84		1,727,326	

Average No. of Customers:

7

Average Consumption:

20,563

Median Consumption:

4,000

Schedule H-5

Rate Schedule:

1" Hydrant

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Cor	nsumption
Blo	ck	Block	by Blocks	No.	% of Total		% of Total
0	7	R	湯	59	0.00%	85	0.00%
1	1,000	5	篇	÷	0.00%	\$\$ \$\$	0.00%
1,001	2,000	5	湯	53	0.00%	8#8	0.00%
2,001	3,000	\$	19	÷	0.00%	5 -2 6	0.00%
3,001	4,000	Ē	源	53	0.00%	848	0.00%
4,001 5,001	5,000	-	譜	÷	0.00%	1424	0.00%
6,001	6,000 7,000	≅ ⊑	源 84	58 48	0.00%	13 7 3 14 2 6	0.00%
7,001	8,000				0.00%		0.00%
8,001	9,000	RI 15		\$ \$	0.00%	6 7 8 646	0.00%
9,001	10,000				0.00%		0.00%
10,001	11,000	5i 2:		53 53	0.00%	6 7 3	0.00%
11,001	12,000			5	0.00%		0.00%
12,001	13,000	RI Si		34 43	0.00%	6 7 6	0.00%
13,001	14,000				0.00%		0.00%
14,001	15,000	RI 25		33	0.00%	6 3 5 646	0.00%
15,001	16,000	2	31,000	2	25.00%	31,000	6.66%
16,001	17,000	1	16,500	3	37.50%	47,500	10.20%
17,001	18,000			3	37.50%	47,500	10.20%
18,001	19,000	원 당	(基) (基	3	37.50%	47,500	10.20%
19,001	20,000	E	_	3	37.50%	47,500	10.20%
20,001	21,000	80 Es	** **	3	37.50%	47,500	10.20%
21,001	22,000	8		3	37.50%	47,500	10.20%
22,001	23,000	5	15 Table 1 Tab	3	37.50%	47,500	10.20%
23,001	24,000	RI.	*	3	37.50%	47,500	10.20%
24,001	25,000	50 Si	** **	3	37.50%	47,500	10.20%
25,001	26,000	-		3	37.50%	47,500	10.20%
26,001	27,000	Si	i i	3	37.50%	47,500	10.20%
27,001	28,000	1	27,500	4	50.00%	75,000	16.11%
28,001	29,000	2	ADENIA (MEDICALIA)	4	50.00%	75,000	16.11%
29,001	30,000		*	4	50.00%	75,000	16.11%
30,001	31,000	9	14	4	50.00%	75,000	16.11%
31,001	32,000	5		4	50.00%	75,000	16.11%
32,001	33,000	2;	謹	4	50.00%	75,000	16.11%
33,001	34,000	8	8	4	50.00%	75,000	16.11%
34,001	35,000	₽;	篇	4	50.00%	75,000	16.11%
35,001	36,000	8	8	4	50.00%	75,000	16.11%
36,001	37,000	25	200 200	4	50.00%	75,000	16.11%
37,001	38,000	1	37,500	5	62.50%	112,500	24.17%
38,001	39,000	2;	譜	5	62.50%	112,500	24.17%
39,001	40,000	8	潭	5	62.50%	112,500	24.17%
40,001	41,000	\$	福	5	62.50%	112,500	24.17%
41,001	42,000	5	湯	5	62.50%	112,500	24.17%
42,001	43,000	2;	謹	5	62.50%	112,500	24.17%
43,001	44,000	R	湯	5	62.50%	112,500	24.17%
44,001	45,000	₽;	讀	5	62.50%	112,500	24.17%
45,001	46,000	8	湯	5	62.50%	112,500	24.17%
46,001	47,000	2;	護	5	62.50%	112,500	24.17%
47,001	48,000	2	潭	5	62.50%	112,500	24.17%
48,001	49,000	\$	箔	5	62.50%	112,500	24.17%
49,001	50,000	5	漫	5	62.50%	112,500	24.17%
50,001	51,000	\$	恒	5	62.50%	112,500	24.17%
51,001	52,000	88	推	5	62.50%	112,500	24.17%
52,001	53,000	\$	譜	5	62.50%	112,500	24.17%
53,001	54,000	R	35	5	62.50%	112,500	24.17%
54,001	55,000	21	編	5	62.50%	112,500	24.17%
55,001	56,000	RI .	25	5	62.50%	112,500	24.17%
56,001	57,000	5	福	5	62.50%	112,500	24.17%
57,001	58,000	R	湯	5	62.50%	112,500	24.17%
58,001	59,000	2;	謹	5	62.50%	112,500	24.17%

Schedule H-5

Rate Schedule:

1" Hydrant

		Number of Bills by	Consumption	Cumul	ative Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Tota
59.001	60,000			5	62.50%	112,500	24.17%
60,001	22.0	RI Si	# #	5			
	61,000					112,500	24.17%
61,001	62,000	8		5		112,500	24.17%
62,001	63,000	\$	ä	5		112,500	24.17%
63,001	64,000	8	18 m	5		112,500	24.17%
64,001	65,000	덬	iii	5		112,500	24.17%
65,001	66,000	ā:		5		112,500	24.17%
66,001	67,000	\$	12 m	5		112,500	24.17%
67,001	68,000	8	港	5		112,500	24.17%
68,001	69,000	\$3	14	5		112,500	24.17%
69,001	70,000	£	3	5		112,500	24.17%
70,001	71,000	9	篇	5		112,500	24.17%
71,001	72,000	8	## T	5	62.50%	112,500	24.17%
72,001	73,000	9	肾	5	62.50%	112,500	24.17%
73,001	74,000	影	35	5	62.50%	112,500	24.17%
74,001	75,000	9	篇	5	62.50%	112,500	24.17%
75,001	76,000	50	#	5	62.50%	112,500	24.17%
76,001	77,000	23	19	5	62.50%	112,500	24.17%
77,001	78,000	5	3	5	62.50%	112,500	24.17%
78,001	79,000	25	ii	5	62.50%	112,500	24.17%
79,001	80,000	RI	*	5	62.50%	112,500	24.17%
80,001	81,000	23	ii	5		112,500	24.17%
81,001	82,000	ž.	38	5		112,500	24.17%
82,001	83,000	\$ \$	14	5		112,500	24.17%
83,001	84,000	-		5		112,500	24.17%
84,001	85,000	50 Sp	· · · · · · · · · · · · · · · · · · ·	5		112,500	24.17%
85,001	86,000	_		5		112,500	24.17%
86,001	87,000	25	100 141	5		112,500	24.17%
87,001	88,000	5		5		112,500	24.17%
88,001	89,000	80 Es	19	5		112,500	24.17%
89,001	90,000	B		5		112,500	24.17%
90,001	91,000	55 Er		5		112,500	24.17%
91,001	92,000	1	91,500	6		204,000	43.83%
92,001	93,000	# # 8	91,000	6		204,000	43.83%
93,001	94,000			6		204,000	43.83%
94,001	95,000	R E	# #	6		204,000	43.83%
				6			
95,001	96,000	£	3			204,000	43.83%
96,001	97,000	\$	19	6		204,000	43.83%
97,001	98,000	製		6		204,000	43.83%
98,001	99,000	\$	\$ 2	6		204,000	43.83%
99,001	100,000	≅ ₇₂	1000	6	75.00%	204,000	43.83%
11,673	111,673	1	111,673	7		315,673	67.82%
49,788	149,788	1	149,788	8	100.00%	465,461	100.00%

8 465,461 465,461 Totals

Average No. of Customers:

1

58,183

Average Consumption: Median Consumption:

27,500

Schedule H-5

Rate Schedule:

3" Hydrant

		Number of Bills by	Consumption	-	lative Bills	Cumulative C	
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
					0.000/		0.000
0 1	1,000	R 5:	6 7 3 9 4 6	20	0.00%	#3 #4	0.00%
1,001	2,000				0.00%		0.00%
2,001	3,000	R 2:	6 1 3 9 4 6	25	0.00%	# #	0.00%
3,001	4,000				0.00%		0.00%
4,001	5,000	Ri Di	3 7 3	20	0.00%	#6 #r	0.00%
5,001	6,000	2	833		0.00%		0.00%
6,001	7,000	Ri Si	5995 646	20	0.00%	8	0.00%
7,001	8,000	R	88	27	0.00%	5	0.00%
8,001	9,000	50 Si	9 4 9	**	0.00%	*	0.00%
9,001	10,000	R	9 2 3		0.00%	5	0.00%
10,001	11,000	Sc.	9 - 9	岩	0.00%	*	0.00%
11,001	12,000	5	973	=	0.00%	5	0.00%
12,001	13,000	25	949	2	0.00%	*	0.00%
13,001	14,000	RI.	853		0.00%	*	0.00%
14,001	15,000	25	5. 章 章	8	0.00%	岩	0.00%
15,001	16,000	51	653	27	0.00%	=	0.00%
16,001	17,000	25	9 .4 9	2	0.00%	*	0.00%
17,001	18,000	51	878	27	0.00%	8	0.00%
18,001	19,000	2;	3 4 5	皇	0.00%	*	0.00%
19,001	20,000	R	828	27	0.00%	8	0.00%
20,001	21,000	\$	5章項	12	0.00%	¥	0.00%
21,001	22,000	RE	858	27	0.00%	8	0.00%
22,001	23,000	25	54 4 6	2	0.00%	裳	0.00%
23,001	24,000	R	623	27	0.00%	=	0.00%
24,001	25,000	21	\$ ₩ \$	2	0.00%	*	0.00%
25,001	26,000	RI.	623	27	0.00%	8	0.00%
26,001	27,000	\$5	5章9	2	0.00%	蒙	0.00%
27,001	28,000	8	653	27	0.00%	5	0.00%
28,001	29,000	S	5 4 3	2	0.00%	1	0.00%
29,001	30,000	R	\$ 2 5		0.00%	=	0.00%
30,001	31,000	25	· · · · · · · · · · · · · · · · · · ·	=	0.00%	*	0.00%
31,001	32,000	≅	628	27	0.00%	5	0.00%
32,001	33,000	25	9 2 9	2	0.00%	¥	0.00%
33,001	34,000	R.	1953	27	0.00%	8	0.00%
34,001	35,000	25	3 2 9	2	0.00%	*	0.00%
35,001	36,000	R	653	25	0.00%	8	0.00%
36,001	37,000	25	注 章组	2	0.00%	*	0.00%
37,001 38,001	38,000	R S	6 5 3 9 4 6	25	0.00%	51 11	0.00%
39,001	40,000	-		-	0.00%		0.00%
40,001	41,000	≅ :	9 5 9		0.00%	5	0.00%
41,001	42,000	-		-	0.00%		0.00%
42,001	43,000	R 25	6 2 3 9 2 6		0.00%	50 Sr	0.00%
43,001	44,000				0.00%		0.00%
44,001	45,000	R S	6 1 3 9 4 6	27 22	0.00%	#3 #x	0.00%
45,001	46,000				0.00%	5	0.00%
46,001	47,000	원 당	6 5 3 9 4 6	2	0.00%	\$1 \$1	0.00%
47,001	48,000	2	85		0.00%	5	0.00%
48,001	49,000	R0 Sp	5-45 5-45	2	0.00%	¥:	0.00%
49,001	50,000	R	83	-	0.00%	-	0.00%
50,001	51,000	Si	9 4 9	2	0.00%	*	0.00%
51,001	52,000	R	373		0.00%	5	0.00%
52,001	53,000	80 20	5-25 5-25	2	0.00%	\$	0.00%
53,001	54,000	₹.	979		0.00%	5	0.00%
54,001	55,000	Si Si	544 544	2	0.00%	*	0.00%
55,001	56,000	8	9 1 3		0.00%	8	0.00%
56,001	57,000	S	944 944	2	0.00%	*	0.00%
57,001	58,000	R	83		0.00%	8	0.00%
58,001	59,000	S:	545	2	0.00%	*	0.00%
	500 PV 3000				1000013555		\$500.000.000.000.000.000.000.000.000.000

Schedule H-5

Rate Schedule: 3" Hydrant

		Number of Bills by	Consumption	Cumula	ative Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Tota
59,001	60,000	2	623	27	0.00%	8	0.00%
60,001	61,000	25	5 章 章	말	0.00%	*	0.009
61,001	62,000	50	\$ 5 3		0.00%	₹.	0.009
62,001	63,000	55	9 4 6	2	0.00%	*	0.009
63,001	64,000	5	603	27	0.00%	*	0.009
64,001	65,000	\$	5 2 8	12	0.00%	皇	0.009
65,001	66,000	衰	858	25	0.00%	₹.	0.00
66,001	67,000	2;	5章章	2	0.00%	蒙	0.00
67,001	68,000	R			0.00%		0.009
68,001	69,000	1	68,500	1	11.11%	68,500	4.419
69,001	70,000	RI	19 1 3	1	11.11%	68,500	4.419
70,001	71,000	Ş;	9 4 9	1	11.11%	68,500	4.419
71,001	72,000	5	6 2 5	1	11.11%	68,500	4.419
72,001	73,000	\$	9 2 9	1	11.11%	68,500	4.419
73,001	74,000	5	10 7 10	1	11.11%	68,500	4.41
74,001	75,000	2;	546	1	11.11%	68,500	4.419
75,001	76,000	5	10 7 13	1	11.11%	68,500	4.419
76,001	77,000	2	9 2 9	1	11.11%	68,500	4.419
77,001	78,000	5	878	1	11.11%	68,500	4.419
78,001	79,000	F5	9 4 9	1	11.11%	68,500	4.41
79,001	80,000	-	200	1	11.11%	68,500	4.41
80,001	81,000	Si Si	948 948	1	11.11%	68,500	4.41
81,001	82,000	-	:**:	1	11.11%	68,500	4.419
82,001	83,000	RE E:	545 6 2 5	1	11.11%	68,500	4.41
83,001	84,000	_		1	11.11%	68,500	4.41
84,001	85,000	R6 E:	555 626	1	11.11%	68,500	4.41
85,001	86,000			1	11.11%	68,500	4.41
86,001	87,000	R6	953 626	i	11.11%	68,500	4.41
87,001	88,000			1	11.11%	68,500	4.41
88,001	89,000	Ri 9:	958 868	i	11.11%	68,500	4.41
89,001	90,000			1	11.11%	68,500	4.41
90,001	91,000	R:	9 5 8 8 5 8	1	11.11%	68,500	4.41
91,001	92,000	-	,**:	1	11.11%		4.41
92,001	93,000	R: D:	9 5 3	1	11.11%	68,500 68,500	4.41
93,001	94,000	-	>**:	1	11.11%		4.41
94,001	95,000	R D	9 5 3	1	11.11%	68,500	4.41
95,001		-	;> = 1	1	11.11%	68,500	
The state of	96,000	≅ 2:	8 2 3 846	1		68,500	4.419
96,001	97,000	-			11.11%	68,500	4.41
97,001	98,000	1	97,500	2	22.22%	166,000	10.68
98,001	99,000	=	9 2 9	2	22.22%	166,000	10.68
99,001	100,000	≅Z		2	22.22%	166,000	10.68
100,674	100,674	1	100,674	3	33.33%	266,674	17.16
112,700	112,700	1	112,700	4	44.44%	379,374	24.41
152,200	152,200	1	152,200	-5	55.56%	531,574	34.21
161,800	161,800	1	161,800	6	66.67%	693,374	44.62
180,400	180,400	1	180,400	7	77.78%	873,774	56.23
322,600	322,600	1	322,600	8	88.89%	1,196,374	76.99
357,500	357,500	1	357,500	9	100.00%	1,553,874	100.009

Totals 9 1,553,874 9 1,553,874

Average No. of Customers: 1

Average Consumption: 172,653

Median Consumption: 152,200

Line No.

2

10 11

12

13 14 15

16 17

18 19

20 21

22

23

24

25 26

27 28

29 30

31

32

33

34

Test Year Ended December 31, 2019

Computation of Increase in Gross Revenue Requirement

DESCRIPTION	ì	[A]	[B]	9	[C] ORIGINAL COST	[D] FAIR VALUE
Adjusted Rate Base					3,650,105	3,650,105
Adjusted Operating Income (Loss)					127,474	127,474
Current Rate of Return (Line 3 /Line 1)					3.49%	3.49%
Required Operating Income (Line 9 * Line 1)					290,851	290,851
Required Rate of Return					7.97%	7.97%
Operating Income Deficiency (Line 7 - Line 3)					163,378	163,378
Gross Revenue Conversion Factor					1.3713	1.3713
Increase in Gross Revenue Requirements					224,039	224,039
Customer Classification		Present Rates	Proposed Rates		Dollar Increase	Percent Increase
Residential	\$	934,451	\$ 1,119,813	\$	185,362	19.8%
Commercial		22,778	27,360		4,582	20.1%
Irrigation		8,135	9,772		1,636	20.1%
Non-Potable (Raw Water)		14,790	16,032		1,241	8.4%
Total of Water Revenues	\$	980,154	\$ 1,172,976	\$	192,822	19.7%
Adjustment*	\$	(30,839)	\$ 379		31,217	-101.2%
Miscellaneous Revenues	\$	3,150	\$ 3,150	\$	¥	0.0%

\$

\$

952,465

952,465

\$

\$

1,176,504

1,176,504

\$

\$

Schedule A-1

224,039

224,039

23.5%

23.5%

35 36 *See Schedule H-1

37 38 39

Supporting Schedules:

Total Operating Revenues

Total Adjusted Revenues (Schedule C-1)

40 B-1

41 C-1

42 C-3

43 H-1

Test Year Ended December 31, 2019 Summary of Results of Operations Schedule A-2

									Project	ed Y		
WIN DECK		Prior Yea	rs Ended	19760	Test \	200.000.000	25	Present			Proposed	
Line No.	Description	12/31/2017	12/31/2018	Act 12/31		Adjust 12/31/2		5	Rates 12/31/2021		Rates 12/31/2021	
1 2	Gross Revenues	\$ 614,347	\$ 741,988	\$	876,140	\$ 9	52,465	\$	952,465	\$	1,176,504	
3	Revenue Deductions and											
4 5	Operating Expenses	887,456	1,609,444		874,093	8	24,992		824,992		885,653	
6	Operating Income	(273,109)	(867,456)		2,047	1	27,474		127,474		290,851	
7 8	Other Income and Deductions	E	(#S)		(184)		(184)		(184)		(184)	
9 10	Interest Expense	×	928		(3,280)		(3,280)		(3,280)		(3,280)	
11 12	Net Income	(273,109)	(867,456)		(1,417)	1	24,009		124,009		287,387	
13 14	Common Shares	NA	NA	N	A	NA			NA		NA	
15												
16	Earned Per Average	250										
17 18	Common Share	NA	NA	N	<u> </u>	NA			NA		NA	
19	Dividends Per											
20	Common Share	NA	NA	N	A	NA			NA		NA	
22 23	Payout Ratio	NA	NA	N	A	NA			NA		NA	
24	Return on Average											
25 26	Invested Capital	-9.51%	-36.75%		-0.06%		5.02%		5.02%		11.64%	
27	Return on Year End											
28 29	Capital	-9.96%	-43.84%		-0.05%		4.19%		4.19%		9.72%	
30	Return on Average											
31 32	Common Equity	-9.51%	-36.75%		-0.06%		5.02%		5.02%		11.64%	
33	Return on Year End											
34 35	Common Equity	-9.96%	-43.84%		-0.05%		4.19%		4.19%		9.72%	
36	Times Bond Interest Earned											
37	Before Income Taxes	NA	NA	NA	1	NA		NA		NA		
38 39	Times Total Interest and											
40	Preferred Dividends Earned											
41	After Income Taxes	NA	NA	NA	i	NA		NA		NA		
42 43	The state of the s		47.2010 47.2010	91/75	85	470.Š		4500				
44	Supporting Schedules:											
45	E-2											
46	C-1											

F-1 47

Test Year Ended December 31, 2019 Summary of Capital Structure Schedule A-3

Line		Р	rior Yea	rs Ended	Test \	⁄ear	Projected Year	
No.	Description	12/31	/2017	12/31/2018	12/31/	2019	12/3	1/2021
1	Short-Term Debt	\$	Į#.	\$ -	\$	158	\$	
2								
3	Long-Term Debt		9	7.00		300		*
4 5	Total Debt			028		(#S)		
6	Total Debt		-	(.)		1=1		-
7	Preferred Stock		9	(-		150		ĕ
8								
9	Common Equity	2,7	42,370	1,978,824	2,95	7,136	2,9	957,136
10								
11	Total Capital	2,7	42,370	1,978,824	2,95	7,136	2,9	957,136
12	Conitalization Bations							
13 14	Capitalization Ratios:							
15	Short-Term Debt		9	Œ		12/		ğ
16	CHOIL TOIM BODE							
17	Long-Term Debt		J.S.	8 2		(5)		=
18								
19	Total Debt		9	H=1		360		*
20								
21	Preferred Stock		12			14 51		2
22			1000/	1000/		1000/		4.000/
23 24	Common Equity		100%	100%		100%		100%
25	Total Capital		100%	100%		100%		100%
26	rotar Sapitar		10070	100/0		100/0		10070
27	Weighted Cost of							
28	Short-Term Debt	NA		NA	NA		NA	
29								
30	Weighted Cost of							
31	Long-Term Debt	NA		NA	NA		NA	
32	W-1-L-1-O1-f							
33 34	Weighted Cost of Senior Debt	NA		NA	NA		NA	
35	Seriioi Debt	INA		NA	NA		INA	
36								
37	Note: For purposes of th	ne rate case	cost of c	capital calculation,	the parent co	mpany's (C	SWRS) del	ot
38	is imputed to the utilities.				na noveletore t orrest to the late of black	CHEAN AND THE HEAR AND A SECURITION OF		
39								
40								
41	Supporting Schedules:							
42	E-1							
43	D-1							

Schedule A-4

Test Year Ended December 31, 2019 Construction Expenditures and Gross Utility Plant Placed in Service

Line No.			estruction enditures	Pl	et Plant aced In ervice	Gross Utility Plant In Service
1	Prior Year Ended	12/31/2017	\$ 9,418	\$	9,418	\$ 12,403,567
2						
3	Prior Year Ended	12/31/2018	50,466	1	,059,435	13,463,002
4						
5	Test Year Ended	12/31/2019	559,300		504,363	13,967,364
6						
7	Projected Year Ended	12/31/2020	374,254		374,254	14,341,618
8						
9						
10						
11						
12						
13	Supporting Schedules:					
14	F-3					
15	E-5					
16						
17						
18						
19						
20						

Test Year Ended December 31, 2019

Comparative Statement of Changes in Financial Position

ine lo.	,	Prior Yea	re Ended		Test Year	Present	Proposed	
lo.		THOI Tea					Rates	
		12/31/2017	12/31/201	8	12/31/2019	12/31/2020	12/31/2020	
					U.S. (1997) (1998) (1997)			
	Operating Activities							
	Net income (loss)	\$ (273,109)	\$ (867,4	56)	\$ (1,417)	\$ 124,009	\$ 287,38	
	Adjustment to reconcile net income (loss)							
	Deferred compensation	#		(*)	€:	38		
	Depreciation	342,857	277,4	47	236,339	262,205	262,20	
	Amortization	18				×		
	Amortization of deferred debt issuance costs and discounts	12		-	- 総	2		
	Write-off of debt issuance costs	07		370	50	20		
0	Gain on sale of 303 contracts (Gain) Loss on Equity Investment	i. *		Dec	#1 60	95		
1	Other gains and losses				-	-		
2	(Gain) Loss on disposal of fixed assets	8		351 761	5	5		
3	Loss on Sale of Willow Valley					-		
4	Provision for doubtful accounts receivable	577 85			14 26	유 -		
5	Deferred income tax (benefit) expense	25	677,8	82	88,981	88,981	88,98	
3	Accounts receivables	282	24,3		464	464	46	
7.8	Other Receivables	(12,500)	(99,6		117,918	117,918	117,9	
3	Accrued revenue	0.59456555-5540 13	(61,5		29,819	29,819	29,8	
9	Infrastructure coordination and financing fee receivable	39	7.1 6 100201 7 0000	95 - 21	532.07 C 000-1,000	201120100	7007 € 1000	
)	Income taxes receivable	製		ie.	- E	8		
1	Other current assets	9	2.	28	(601)	(601)	(6)	
2	Accounts payable and other current liabilities	4,483	66,5	84	57,666	57,666	57,6	
3	Other noncurrent assets	EASTACAC	(192,3	77)	3			
1	Other noncurrent liabilities	284	128,0	20	20	9		
i	Deferred revenue and prepaid ICFA fees		42-94-2800	0		- 8		
ô	Net cash (used) provided by operating activities	62,297	(46,5	31)	529,169	680,462	843,83	
7								
8	Investing Activities							
9	Capital expenditures	(9,418)	(50,4	66)	(526,323)	(374,254)	(374,25	
)	Purchase Adjustments	82		92	₽	ý.		
1	Proceeds from sale of fixed and intangible assets	27		155	50	7 .		
2	(Deposits) withdrawals of restricted cash	· ·			€:	8		
3	Deposits	100		020	20	19		
1	Advance in aid of construction release		520	100			-	
,	Net cash used in investing activities	(9,418)	(50,4	66)	(526,323)	(374,254)	(374,25	
	Classica Astivities							
	Financing Activities Proceeds from bond							
	Deposits in bond service fund	95		2001 2001	#3 80	S 181		
E E	Proceeds withdrawn from bond service fund	7				Ĭ		
u K	Repayments of bond debt	15		920	2	@ 		
)	(Deposit into)/ redemption from escrow for debt service	_						
3	Loan borrowings	16		(9 <u>4</u> 5)	10 26	Ti		
1	Loan repayments	54			23	2		
5	Principal payments under capital lease	2.0 94		90%) 80%)				
3	Payment of Sonoran acquisition liability	**		92	23	2		
Š	Acquisition of utilities, deferred acquisition payments			15.7%	7)			
3	Financing costs paid	·		1962		9		
	Debt issuance costs paid	3		0	-	ğ		
	Advances in aid of construction	18		3.5	5	8		
	Dividends Paid	25			23	2		
	Proceeds from sale of stock	::		954	58	3		
è	Contributions in aid of construction under ICFA agreements	8.		326	21	¥		
i.	Payments of offering costs for sale of stock	3		35	3			
5	Refunds of advances for construction	75		35	(2,846)	(2,846)		
3	Net cash (used) provided by financing activities	2		(S)	(2,846)	(2,846)	(2,8	
,	Net change in cash	52,879	(96,9	97)	(0)	303,361	466,7	
3	Supporting Schedules:							

Schedule A-5

60 E-3

61 F-2

Schedule B-1

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base

2 Less: Accumulated Depreciation (4,586,865) 3 4 Net Plant in Service 9,754,753 5 5 6 LESS: 6,170,776 7 Net CIAC 6,170,776 8 Advances in Aid of Construction (AIAC) 394,890 9 Customer Deposits 22,212 10 Deferred Income Tax Credits 22,212 11 22,212 13 Unamortized Finance Charges (10,198) 14 Deferred Tax Assets (10,198) 15 Working Capital (1,602) 16 Utility Plant Acquisition Adjustment 495,030 17			Original Cost
1 Plant in Service 14,341,618 2 Less: Accumulated Depreciation (4,586,865) 3 4 Net Plant in Service 9,754,753 5 9 Customer Deposits 6,170,776 8 Advances in Aid of Construction (AIAC) 394,890 9 Customer Deposits 22,212 10 Deferred Income Tax Credits 22,212 11 22 21 12 ADD: 13 13 Unamortized Finance Charges (10,198) 15 Working Capital (1,602) 16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	Line		Rate Base
2 Less: Accumulated Depreciation (4,586,865) 3 4 Net Plant in Service 9,754,753 5 9	No.		As Filed
3	1	Plant in Service	14,341,618
4 Net Plant in Service 9,754,753 5 6 LESS: 7 Net CIAC 6,170,776 8 Advances in Aid of Construction (AIAC) 394,890 9 Customer Deposits 22,212 11 12 ADD: 13 Unamortized Finance Charges 14 Deferred Tax Assets (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	2	Less: Accumulated Depreciation	(4,586,865)
5 6 LESS: 7 Net CIAC 6,170,776 8 Advances in Aid of Construction (AIAC) 394,896 9 Customer Deposits 10 Deferred Income Tax Credits 22,212 11	3		
6 LESS: 7 Net CIAC 6,170,776 8 Advances in Aid of Construction (AIAC) 394,890 9 Customer Deposits 22,212 10 Deferred Income Tax Credits 222,212 11	4	Net Plant in Service	9,754,753
7 Net CIAC 6,170,776 8 Advances in Aid of Construction (AIAC) 394,890 9 Customer Deposits 22,212 10 Deferred Income Tax Credits 22,212 11 12 ADD: 13 Unamortized Finance Charges (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 495,030 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	5		
8 Advances in Aid of Construction (AIAC) 394,890 9 Customer Deposits 22,212 10 Deferred Income Tax Credits 22,212 11 12 ADD: 13 Unamortized Finance Charges (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 495,030 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	6	LESS:	
9	7	Net CIAC	6,170,776
10 Deferred Income Tax Credits 11	8	Advances in Aid of Construction (AIAC)	394,890
11 12 ADD: 13 Unamortized Finance Charges 14 Deferred Tax Assets (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	9	Customer Deposits	9
12 ADD: 13 Unamortized Finance Charges 14 Deferred Tax Assets (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17	10	Deferred Income Tax Credits	22,212
13 Unamortized Finance Charges 14 Deferred Tax Assets (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	11		
14 Deferred Tax Assets (10,198 15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	12	ADD:	
15 Working Capital (1,602 16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	13	Unamortized Finance Charges	質
16 Utility Plant Acquisition Adjustment 495,030 17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	14	Deferred Tax Assets	(10,198)
17 18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	15	Working Capital	(1,602)
18 Original Cost Rate Base 3,650,105 19 20 21 22 23 24 25 26 27 Supporting Schedules: 28 B-2 29 B-3 30 E-1	16	Utility Plant Acquisition Adjustment	495,030
19 20 21 22 23 24 25 26 27	17		
20 21 22 23 24 25 26 27	18	Original Cost Rate Base	3,650,105
21 22 23 24 25 26 27	19		
22 23 24 25 26 27	20		
23 24 25 26 27	21		
24 25 26 27	22		
25 26 27	23		
26 27	24		
27 <u>Supporting Schedules:</u> 28 B-2 29 B-3 30 E-1	25		
28 B-2 29 B-3 30 E-1	26		
29 B-3 30 E-1	27	Supporting Schedules:	
30 E-1	28	B-2	
	29	B-3	
31 B-5	30	E-1	
	31	B-5	

Red Rock Utilities Wastewater
Test Year Ended December 31, 2019
Detail Plant in Service
Page 1 of 2

		A	B PTYP	C	D	E	F	G	н
Line No.		Actual Test Year End	Adjustment 1 B.2.1	Adjustment 2 B.2.2	Adjustment 3 B.2.3	Adjustment 4 B.2.4	Adjustment 5 B.2.5	Adjustment 6 B.2.6	Adjusted Test Year As Filed
1	Utility Plant in Service								
2	351 Organization	11,982							11,982
3	352 Franchises	59,751							59,751
3 4 5 6	353 Land and Land Rights	6,539							6,539
5	354 Structures and Improvements	3,083,592							3,083,592
6	355 Power Generation Equipment	31,432							31,432
7	360 Collections Wastewater - Force	10,000							2.6
8	361 Collections Wastewater - Gravity	6,643,734	3,500						6,647,234
9	362 Special Collecting Structures	128,020							128,020
10	363 Services to Customers	A-							Čeo.
11	364 Flow Measuring Devices		1,326						1,326
12	365 Flow Measuring Installations	5766	6-25-6-AD-0						
13	366 Reuse Services	45,372							45,372
14	367 Reuse Meters & Meter Installations	7797							700
15	370 Receiving Wells								0.50
16	371 Pumping Equipment	125,291	209,256						334,547
17	374 Reuse Distribution Reservoirs	286,531	209,230						286.531
18		778,097							778,097
19	375 Reuse Trans. And Distr. Equipment		107.107						
	380 Treatment and Disposal Equipment	2,628,274	137,125						2,765,400
20	381 Plant Sewers	0.27							(*)
21	382 Outfall Sewer Lines	5 Same							119430eV
22	389 Other Plant and Misc. Equipment	1,363							1,363
23	390 Office Furniture and Equipment	12,850	54						12,904
24	390.1 Computer & Software	13,511	11,295						24,806
25	391 Transportation Equipment	38,164							38,164
26	392 Stores Equipment	(L)							(62)
27	393 Tools, Shop and Garage Equipment								
28	394 Laboratory Equipment	7,327							7,327
29	395 Power Operated Equipment	16.							190
30	396 Communication Equipment	976							976
31	397 Miscellaneous Equipment	4.413							4,413
32	398 Other Tangible Plant	60,145	11,698						71,843
33			111						
34									-
35									743
36	Total Utility Plant in Service	13,967,364	374,254						14,341,618
37			21.740.1						3.30.419.12.
38	107 Construction Work in Progress	52,967							52,967
	107 Construction Work in Progress	32,967							52,907
39	a 727		201201						27.447.444
40	Total Plant	14,020,331	374,254	-	-	-	-	-	14,394,585
41			William				grant to the		
42	Total Accum. Depreciation	4,567,948	18,324				593		4,586,865
43									
44	Total Net Plant	9,452,383	355,930	575	773	775	(593)	777	9,807,720

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Schedule B-2 Page Page 2 of 2

Gross P	lant in Service	UNADJUSTED 13,967,364	ADJ #B1 PTYP 374,254	ADJ #B2 ADIT	ADJ #B3 Acquisition Premium	ADJ #B4	ADJ #B5	ADJ #B6	ADJ#B7	ADJUSTED 14,341,618
GIO33 I	init in service	13,707,304		-						14,541,010
Less:										
	Accumulated Depreciation	4,567,948	18,324	68	Ø*	+3	593	1557	*	4,586,865
	Net Plant in Service	9,399,416	355,930	. ž i	1960	•3	(593)	0 8 ± 8	*	9,754,753
Less:										
	Advances in Aid of Construction	394,890								394,890
	Contributions in Aid of Construction	ì								
	Gross	6,484,565								6,484,565
	Accumulated Amortization	(313,789)	ğ.							(313,789)
	Net Contributions in Aid of Constru	6,170,776								6,170,776
	Deferred Income Tax	766,863	(1,883)	(742,768)						22,212
	Customer Deposits	125								52
Add:										
	Deferred Tax Assets	13		(10,198)						(10,198)
	Working Capital	(1,602)	K.							(1,602)
	Utility Plant Acquisition Adjustment	916,207			(421,178)				495,030
Total Ra	nte Base:	2,981,492	357,813	732,570	(421,178		(593)	ii	Q.	3,650,105

Test Year Ended December 31, 2019 Adjustment 1 Post Test Year Plant

LINE NO.

THE SHAPE OF	Asset Cost Projects Completed as				N. 15 - 15 - 15 - 15 - 15 - 15 - 15 - 15	Projected Thru		TO MEMORY UNLESS	Depreciation
NARUC		of Filing	Adjustments		901 Allocation	2020 Year End	Total	Depreciation Rate	Expense
X-1	361	17		23	27	3,500	3,500	2.00%	70
	364	1,326			34	25400	1,326	10.00%	133
	371	84,256		0.0	18	125,000	209,256	12.50%	26,157
	380	137,125		~	()4	140	137,125	5.00%	6,856
	390	0.000 mag 10.000		3	54	572	54	6.67%	4
	390.1	9,612		9	1,683	340	11,295	20.00%	2,259
	398	11,698		5	5	520	11,698	10.00%	1,170
X P	TOTAL	244,017		2	1,737	128,500	374,254		36,648

Schedule B-2.1

Accumulated Depreciation With Half Year Convention

\$ 18,324

AD Tax* \$ 9,356 AD Regulatory 18,324 Difference (8,968) Tax Rate 21% Change in ADIT (1,883)

*5% Depreciation Rate Applied to all Plant

20 21

12

13

14 15

16

17

18

19

Schedule B-2.2

Test Year Ended December 31, 2019 Adjustment 2 Deferred Tax

LINE NO.

1	Deferred Tax Liability (Book)	766,863
2	Less	
3	Assets affected by Valencia Deferred Gain	742,768
4	Deferred Tax Liability (Adjusted)	24,095
5		
6		
7	Deferred Tax Assets (Book)	0
8	Less	
9	Deferred Compensation	8,579
10	Management Options	1,619
11	Total Adjustment	10,198
12		
13	Deferred Tax Assets (Adjusted)	(10,198)
14		
15		
16		
17		
18		

Schedule B-2.3

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium

Line										
No.	Estimate of October 16, 2018 Rate Base									
1	Plant in Service	\$13,224,295								
2	Less: Accumulated Depreciation	(4,099,598)								
3										
4	Net Plant in Service	9,124,697								
5										
6	LESS:									
7	Net CIAC	5,120,495								
8	Advances in Aid of Construction (AIAC)	\$1,529,054								
9	Customer Deposits	*								
10	Deferred Income Tax Credits									
11										
12	ADD:									
13	Unamortized Finance Charges	Ħ								
14	Deferred Tax Assets	=								
15	Working Capital									
16	Utility Plant Acquisition Adjustment	2								
17										
18	Original Cost Rate Base	2,475,148								
19										
20	% Cap on AP per Decision No 75626	20%								
21										
22	Allowable Acquisition Premium	495,030								
23										
24	Acquisition Premium (Book)	916,207								
25										
26	Adjustment	(421,178)								
27										

Schedule B-2.5

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium Rate Base Adjustment 5 Accumulated Depreciation Restatement

Line No.

1	NARUC Account	2019 Depr Adjustment	Retained Earnings Adjustment	Total Accum Depr Adjust
2	362	(0)	640	640
2	371	(76)	47	(29)
	395	(45)	26	(19)
4 5 6	TOTAL	(121)	713	593
6				
7	Accumula	ted Depreciatio	n Book	4,567,948
8				
9	Adjustme	nt 2.5		593
10				
11	Accumula	ted Depreciatio	n Adjusted	4,568,541
12				
13				
14				

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma

Schedule B-3

LINE NO.

4 5 6

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
3	

Schedule B-2.4

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account

LINE NO.

4 5 6

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.
3	

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 1 of 2

LINE NO.

1	Operating Expenses	Tes	st Year Results		venue g Days	Ехр	ense Lag Days	١	let Lag Days		/ Lag		orking Cash quirement
1 2 3	7788 99 990	(201)	20 VOZDO DA CERSENZA	100	2000	1923	6670	508	009650	2,5	221	- 40°	630000003377
	Purchased Power	\$	1,644,009	\$	39	\$		\$	16	\$	0	\$	71,683
4 5 6 7 8	Payroll		5,849,624		39		9		31		0		492,369
5	Chemicals		265,021		39		17		22		0		16,221
6	Property & Liability Insurance		280,025		39		2		37		0		28,546
7	Worker's Compensation Insurance		90,650		39		(69)		108		0		26,932
	Medical, Vision, Dental, LTD & Life Insurance		642,050		39		3		36		0		63,543
9 10	Other O&M (Excluding Rate Case Expense)		1,053,862		39		38		1		0		3,028
10	Federal Income Taxes		86,375		39		38		2		0		463
11	State Income Taxes		141,000		39		38		2		0		757
12	FICA Taxes		371,590		39		9		31		0		31,277
13	FUTA & SUTA Taxes		4,979		39		9		31		0		419
14	Property Taxes		2,165,582		39		180		(140)		(0)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381		39		34		5		0		24,643
16	Retirement Annuities (401k)		163,492		39		66		(26)		(0)		(11,665)
17													
18	Total	\$	14,441,639									\$	(83,060)
19		-											
20													
21	Supporting Schedules											Rec	ap Schedules
22	(a) E-1											B-1	
23	50.4K												
24													
25													
26													
27													

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital

Schedule B-5 Page 2 of 2

LINE NO.

26 27

	Total Working		2019 Year		Allocation
	Cash		End	Percent	of Working
1	Requirement		Counts	Allocation	Capital
2	\$ (83,059.87)	Palo Verde	21,109	46.1%	\$ (38,307)
3		Santa Cruz	21,357	46.7%	(38,757)
4		North Scottsdale	92	0.2%	(167)
5		Tonopah	413	0.9%	(749)
6		Eagletail	57	0.1%	(103)
7		Turner Ranches	963	2.1%	(1,748)
8		Red Rock Sewer	883	1.9%	(1,602)
9		Red Rock Water	896	2.0%	(1,626)
10			45,770		
11					
12		Palo Verde RRS Consolidated			(39,909)
13		Santa Cruz RRW Consolidated			(40,383)
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-1

		[A]	[B]	[C]	[D]	[E]
о.		Actual Test Year	Pro Forma Adjustments - As Filed	Adjusted Test Year - As Filed	Proposed Rate Increase	Adjuste With Ra Increas
	ng Revenue	landro (latare)	1-029-270404-0210	(2) (2) (2) (3) (4) (4)	77.56.27.04.75.62.76.27.0	No. 18424247
521	Flat Rate Revenues	859,121	76,325	935,446	224,039	1,159,
522	Measured Revenues	13,869	(1961) (1962)	13,869	(#E	13,
534 536	Rents from Wastewater Property Other Wastewater Revenues	3,150	124 124	3,150	27	3,
330	Other Wastewater Nevertues	5,150	1.5.1 1.5.1	5,150	(四0 類)	91
		22150	(F)	The same state of		- vac- 1
Total Re	evenues	876,140	76,325	952,465	224,039	1,176,
Operation	ng Expenses					
701	Salaries and Wages	171,109	14,574	185,683	353	185,
704	Employee Pensions and Benefits	14,225	(-6)	14,225	3 ,9 18	14,
710	Purchased Wastewater Treatment	-	3 54	ā	350	
711	Sludge Removal Expense	10,972	10 <u>1</u> 6	10,972	728	10,
715	Purchased Power	63,883	148	64,031	: €0	64,
716	Fuel for Power Production		10,70		2 5 7	
718	Chemicals	11,009	26	11,034	920	11,
720	Materials and Supplies	18,070	PARTING PROTEIN	18,070	1 2 5	18,
720.1	Repairs and Maintenance	24,602	1000	24,602	5 - 97	24,
720.2	Office Supplies and Expense	5,,,002	124	2.1.002.		1000
721	Office Expense	11,230	797	12,027	140 140	12,
731	Contractual Services -Engineering	-			:#30	
732			9 10 3	12 005		40
	Contractual Services - Accounting	13,905		13,905	5 \$ 2	13,
733	Contractual Services - Legal	9,878	343 2004/04/2010	9,878	20	9,
734	Contractual Services - Management Fees	26,085	(26,085)		(, 1),	1
735	Contractual Services - Testing	10,923	875 	10,923	378	10,
736	Contractual Services - Other	28,793	18,652	47,444	828	47,
740	Rents - Building	3,417	(16)	3,417	398	3,
742	Rents - Equipment	158	8 5 9	158	350	
750	Transportation Expenses	7,481	626	7,481	128	7,
756	Insurance - Vehicle	*	34	₩.	X = 00	
757	Insurance - General Liability	11,814	859	11,814	練	11,
758	Insurance - Worker's Compensation	1,786	7527	1,786	920	1,
759	Insurance - Other	E	9 9 81	*	325	
760	Advertising Expense	290		290	180	
766	Regulatory Commission Expense - Rate Case	5	124	₽	227	
767	Regulatory Commission Expense - Other	2,180	5443 843	2,180	\#10 # ¥ }}	2,
770	Bad Debt Expense	4,265	372	4,637	1,091	5,
	30				1,091	
775	Miscellaneous Expense	37,810	798	38,608	532	38,
403	Depreciation Expense	236,339	25,866	262,205	(2)	262,
	Taxes Other Than Income	4,067	(18)	4,067	(**))	4,
	Property Taxes	53,423	17,441	70,864	5,485	76,
	Payroll Taxes	10,517	(648)	10,517	(2 5)	10,
408.13	Other Taxes and Licenses	24	₩	24	398	
409	Income Taxes	85,839	(101,688)	(15,849)	54,085	38,
Total Op	perating Expenses	874,093	(49,102)	824,992	60,662	885,
Operation	ng Income / (Loss)	2,047	125,427	127,474	163,377	290,
Other In	come / (Expense)					
414	Gain/Loss on Dispositions	5:	387.3	7.	378	
419	Interest and Dividend Income	2	548	2	(25)	
	Non-Utility Income	(149)	(S#)	(149)	3-12	311
426	Miscellaneous Non-Utility (Expense)	(36)		(36)	241	
427	Interest (Expense)	(3,280)	19 <u>1</u> 8	(3,280)	1255 1255	(3,
	ther Income / (Expense)	(3,464)	1350	(3,464)	250 250	(3,
1	-10 A1 187-	26000 600000000	2500 CO 1 4 2 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5		200.00.2000.0000	
Net Inco	ome / (Loss)	(1,417)	125,427	124,009	163,377	287,

Red Rock Utilities Westewater Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-2

	5060	B Adjustment		D Adjustment		F Adjustment	.G Adjustment	H Adjustment				L Adjustment				P. Adjustment	(0)	R Adjustment	S Adjustment			Adjustment	∃ W ;
		242	2	30	Rate Phase	180	16	9 Bonus	31	\$ 9)/	10	311	12	13 Depreciation	14	15	Adjusted	16	12	18	19	20	betaulby
ne No.	Actual Test Year	Bad Debt C.2.1	Property Tax C 2.2	Income Tax C.2.3	n 0.2.4	Depreciation 0.25	Payroll C.2.6	Exclusion C.2.7	FATHOM C.2.8	Half Yr Conv C 2 9	C.2.10	Annualization C.2.11	C.2.12	Restatement C.2.13	C.2.14	C.2.15	Test Year As Filed	Bad Debt C.2.1	Property Tax C.2.2	Income Tax C.2.3	Revenue increase A-1	Income Tax	With Rate Increase
Operating Revenue	- Describer	0.2.1	U.Z.E.	6.8.7	and a	51907-7	U.Z.0.	100	0.20	023	D.Z. 10	0.2.11	0.2.12	0.2.13	Lr.E. 14	33.2.73	POS PINOS	021	.022	423	700		Nate increase
521 Flat Rate Revenues	859,121				74,157							2,168					935,446				224,039		1,159,485
522 Measured Revenues	13,869																13,869						13,869
534 Rents from Wastewater Property 536 Other Wastewater Revenues	3,150																3,150						3,150
530 Other Wastewater Nevertues	3,150																3,150						3,150
Total Revenues	876,140																952.465						1,176,504
Operating Expenses																	20000000						272000275
781 Salaries and Wages	171,109						15.362	(15,879)	15,091								185,683						188,683
704 Employee Pensions and Benefits	14,225						.10000	1,000,001,00	10000								14,225						14,225
710 Purchased Wastewater Treatment																							
711 Sludge Removal Expense	10,972																10,972						10.972
715 Purchased Power	63,883											148					64,031						64,031
716 Fuel for Power Production	77.77																- 10 miles						1000
718 Chemicals	11,009											26					11,034						11,034
720 Materials and Supplies 720.1 Repairs and Maintenance	18,070 24,602																18,070 24,602						18,070 24,602
720.1 Repairs and Maintenance 720.2 Office Supplies and Expense	24,002																24,602						24,602
721 Office Expense	11,230								797								12 027						12,027
731 Contractual Services Engineering	10																						
732 Contractual Services - Accounting	13,905																13,905						13,905
733 Contractual Services - Legal	9,878																9,878						9.878
734 Contractual Services - Management Fees	26,089								(26,085)	b.							22.6020						200
735 Contractual Services - Testing	10,923																10.923						10,923
736 Contractual Services - Other	28,793								18,652								47,444						47,444
740 Rents - Building	3,417																3,417						3,417
742 Ronts - Equipment	158																158						158
750 Transportation Expenses 756 Insurance - Vehicle	7,481																7.481						7,481
757 Insurance - General Liability	11,814																11,814						11.014
758 Insurance - Worker's Compensation	1,786																1,785						11,814 1.786
759 insurance - Other	7																						1000000
760 Advertising Expense	290																290						290
766 Regulatory Commission Expense - Rate Case	79																						1.4
767. Regulatory Commission Expense - Other	2,190																2,180						2,180
770 Bad Debt Expense	4,265	372															4.637	1,09	1				5,728
775 Miscellaneous Expense	37,810								798					(121)			38,608						38,608
403 Depreciation Expense	236,339					18,324				7,663				(121)			262,205						262,205
408. Taxes Other Than Income	4,067																4,067						4,067
408.11 Property Taxes 408.12 Payroll Taxes	53,423		17,441														70,864 10,517		5,485				76,349 10,517
408.13 Other Taxes and Licenses	24																24						24
409 Income Taxes	86,839			(101.688)													(15.849)			54.085			38.236
Total Operating Expenses	874,093	372	17,441			18,324	15,362	(15,879)	9,252	7,663		174	41	(121)	11	- 2	824,992	1,09	5,485			72	885,653
Operating Income / (Loss)	2,047	(372	(17,441)	101,688	- 7	(18,324)	(15,362)	15,879	(9,252)	(7,663)	-	(174)		121	15	- 12	127,474	(1,09	1) (5,485	(54,085		195.1	290.851
Other Income / (Expense)																							
414 Gain/Loss on Dispositions	59																						140
419 Interest and Dividend Income	- 9																- 2						12
421 Non-Utility income	(149)																(149)						(149
426 Miscellaneous Non-Utility (Expense)	(36)																(36)						(36
427 Interest (Expense) Total Other Income / (Expense)	(3,280)																(3,280)						(3,280)
E-cross-critical and a second	(pwints)	- 35			- 15	peller	ull m	50	-0%	- 1,000		-53		9-	- 15	- 13				250		- 15	NO. 0411 /
Net Income / (Loss)	(1,417)	(372	17,441	101,688	- +	(18,324)	(15,362)	16,879	(9,262)	(7,663)	- 7	(174)	(1)	121	- 1	it	124,009	(1,09	1) (5,485	(54,085		36	287,387

Test Year Ended December 31, 2019
Income Statement Adjustment 1 & 16
Adjust Bad Debt Expense for Change in Revenue Levels

Adjustment to Bad Debt Expense

17

18 19 20 Schedule C-2.1

\$

1,091

Line			
No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	4,265
2	Actual Test Year Revenues (Sch C-2)		876,140
3	Bad Debt Expense Rate		0.4868%
4			
2 3 4 5 6			
6	Adjusted Test Year Revenues (Sch C-2)	\$	952,465
7	Bad Debt Expense Rate		0.4868%
8	Expected Bad Debt Expense	_\$	4,637
9		10 	
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	372
11	ATE! (074 39		
12			
13	Proposed Revenues (Sch C-2)	\$	1,176,504
14	Bad Debt Expense Rate		0.4868%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$	5,728
16		88	

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax Schedule C-2.2

Line		.03	Test Year		
No.		Α	s Adjusted		Proposed
1	Adjusted Test Year Revenues	\$	952,465	\$	952,465
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		1,904,930	\$	1,904,930
4	Proposed Revenue Requirement		952,465	\$	1,176,504
5	Subtotal (Line 3 + Line 4)		2,857,396	-	3,081,435
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)	-	952,465	\$	1,027,145
8	Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		1,904,930	\$	2,054,290
10	Plus: 10% of CWIP -		52,967		52,967
11	Less: Net Book Value of Licensed Vehicles		28,416		28,416
12	Full Cash Value (Line 9 + Line 10 - Line 11)		1,929,481	\$	2,078,841
13	Assessment Ratio		18.0%		18.0%
14	Assessment Value (Line 12 * Line 13)		347,307	\$	374,191
15	Composite Property Tax Rate		20.4038%		20.4038%
16	Brandiana (number)	-		-	
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	70,864		
18	Actual Test Year Property Tax Expense		53,423		
19	EL CARRENT MICHAEL MANAGER EL MANAGER EL CARRACTER MANAGER MANAGER AN ACTOR MANAGER AND ACTOR MANAGER				
20	Test Year Adjustment (Line 17-Line 18)	\$	17,441		
21	Property Tax - Recommended Revenue (Line 14 * Line 15)		ð	\$	76,349
22	Test Year Adjusted Property Tax Expense (Line 17)				70.864
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	5,485
24	8 152 8			-	
25	Increase to Property Tax Expense			\$	5,485
26	Increase in Revenue Requirement			i.	224,039
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)			8	2.448456%
28					
29					
30					
31					
32					
33					
34					
35					
36					
30					

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes Schedule C-2.3

LINE NO.	DESCRIPTION	TEST	A] YEAR <u>FUAL</u>	ADJU	[B] JSTMENTS	[C] ADJUSTED TEST YEAR AS FILED			
1	Income Taxes	\$	85,839	\$	(101,688)	\$	(15,849)		
2	9				100	B .			
3 4 5 6 7 8 9									
4		ADJUST	ED TEST			ADJUS	STED WITH		
5	DESCRIPTION	YEAR A	AS FILED	ADJL	ISTMENTS	RATE	<u>INCREASE</u>		
6									
7		\$	(15,849)	\$	54,085	\$	38,236		
8									
10									
11									
12									
13									
14									
15									
16									
17									
18									
19									

Test Year Ended December 31, 2019 Income Statement Adjustments 4 Phase In of Rates Through 2021 Schedule C-2.4

LINE	250000000	***	×1	[A] EST YEAR	RA	[B] FIMATED 2020 TE PHASE IN	R	[C] STIMATED 2021 ATE PHASE IN		[D] 2020 TCJA Credit Impact Relative		[E] 021 TCJA Credit Impact Relative	AD	[F]
NO.	DESCRIPTIO	<u>JN</u>	(3)	ACTUAL	1	ENUE IMPACT	-	VENUE IMPACT	1.5	to 2019	10	to 2020	- 2	EAR AS FILED
1	Flat Rate Revenues		\$	17,109,428	\$	74,157	\$	82	\$	64	\$	200	\$	17,183,585
2														
3	Total 2020 - 2021 ADJ	USTMENT												
4	\$	74,157												
4 5 6														
6														
7														
8 9														
9														
10														
10 11 12														
12														
13														
13 14														

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense on Post Test Year Plant

LINE NO.

NARUC	Filing	보고를 보고 있는 것이 되어 가게 되었다.		Projected Thru		Depreciatio	Depreciation
	<u> </u>	Adjustments	901 Allocation	2020 Year End	Total	n Rate	Expense
361	-	<u> </u>	14 8	3,500	3,500	2.00%	70
364	1,326	Ē	<u></u>	S	1,326	10.00%	133
371	84,256	5.	(*)	125,000	209,256	12.50%	26,157
380	137,125	-	580	-	137,125	5.00%	6,856
390	2	2	54	20	54	6.67%	4
390.1	9,612	-	1,683	딒	11,295	20.00%	2,259
398	11,698		-	-	11,698	10.00%	1,170
TOTAL	244,017	_	1,737	128,500	374,254	,	36,64

Depreciation Expense with Half Year Convention

18,324

Schedule C-2.5

Test Year Ended December 31, 2019 Income Statement Adjustments 6 Payroll Adjustments

Line

				Red Rock	Red Rock				Turner
ber	Position Title	Palo Verde	Santa Cruz	Sewer	Water	Tonopah	Eagletail	Scottsdale	Ranches
1	O&M 2019 Vacancies (Personnel all in)								
2	Maintenance Engineer		550	27		55,689	7,686	12,405	378
3	Client Services Analyst	5,185	5,185		*	3#21	13#15	# #	19 53 3
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	482
5	Instrumental Control Specialist	9,742	9,742	8	8	255	SME	=	343
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	22	2	225	949	黨	949
7	Operator 1 - PVUC Only	핃	120	3,165	3,212	112 h	(2)	핕	V <u>=</u> 17
8	Operator 1 - Maricopa PV Split	25,184	2,798	3	8	3		ŝ	3
9	Operator 1 - Maricopa PV Split	27,387	3,043	8	3	2 5 0	(A.E.)		
10	Operator 1 - Maricopa SC Split	1,777	15,995	-	*	585	S#8		1976
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	482
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	皇	100	2	2	46,690	6,444	10,401	949
15	West Valley OPS on call	핕	120	2	2	4,101	566	913	0 <u>2</u> 6
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,72
17	EMMTI	36,099	36,099	8	3	2 5 4	(12)	ā	
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,72
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,47
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,10
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	89:
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,46
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	84
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,54
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	134	1,41
30	Total G&A New Positions 2020	149,352	151,296	6,156	6,479	2,916	324	648	6,80
31									
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,480

Schedule C-2.6

Schedule C-2.7

Test Year Ended December 31, 2019 Income Statement Adjustment 7 Employee Bonus and Options

Bonus Expense Excluded (2,386 Deferred Comp excluded (6,985 Employee Options Expense (6,508 Total Adjustment (15,879		to Remov
Bonus Expense Excluded (2,386 Deferred Comp excluded (6,985 Employee Options Expense (6,508 Total Adjustment (15,879)	Bonus Expense and Options Expense for C	EO and C
Deferred Comp excluded (6,985 Employee Options Expense (6,508 Total Adjustment (15,879)	701 Salaries and Wages	171,109
Deferred Comp excluded (6,985 Employee Options Expense (6,508 Total Adjustment (15,879)		
Employee Options Expense (6,508) Total Adjustment (15,879)	Bonus Expense Excluded	(2,386)
Employee Options Expense (6,508) Total Adjustment (15,879)		
Total Adjustment (15,879)	Deferred Comp excluded	(6,985)
Total Adjustment (15,879		
AND AND PROPERTY OF THE PROPER	Employee Options Expense	(6,508
Adjusted 701 Salaries and Wages 186,988	Total Adjustment	(15,879)
Adjusted 701 Salaries and Wages 186,988		
	Adjusted 701 Salaries and Wages	186,988

Test Year Ended December 31, 2019 Income Statement Adjustment 8 Impact of FATHOM Contract Cancelation

Line Number

> 15 16 17

2		Palo Verde	Red Rock Sewer	Santa Cruz	Red Rock Water	Turner Ranches	Scottsdale	Tonopah	Eagletail
3	2019 actual move out of Contract Services -Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	2	(6,397)	(25,957)	(4,105)
4									
5	Moves into								
6	2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
7	2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
8	2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
9									
10									
11	2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
12	2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
13 14	Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794

Schedule C-2.8

Test Year Ended December 31, 2019 Income Statement Adjustment 9

Adjustment to Remove Half Year Convention for deprecation of plant added during test year

Schedule C-2.9

Line
Number

Account No.	Description	RRS				
351	Organization	=				
352	Franchises	Ħ				
353	Land and Land Rights	35				
354	Structures and Improvements	129				
355	Power Generation Equipment	<u>%</u>				
360	Collections Wastewater - Force					
361	Collections Wastewater - Gravity	F				
362	Special Collecting Structures	9				
363	Services to Customers	51				
364	Flow Measuring Devices	<u>∰</u>				
365	Flow Measuring Installations					
366	Reuse Services	82				
367	Reuse Meters & Meter Installations	SH				
370	Receiving Wells	<u>ça</u>				
371	Pumping Equipment	4,408				
374	Reuse Distribution Reservoirs	77				
375	Reuse Trans. And Distr. Equipment	133				
380	Treatment and Disposal Equipment	9,907				
381	Plant Sewers	** ₽				
382	Outfall Sewer Lines					
389	Other Plant and Misc. Equipment	45				
390	Office Furniture and Equipment	59				
390.1	Computer & Software	312				
391	Transportation Equipment	3,758				
392	Stores Equipment	51				
393	Tools, Shop and Garage Equipment	<u>∰</u>				
394	Laboratory Equipment	236				
395	Power Operated Equipment	19				
396	Communication Equipment					
397	Miscellaneous Equipment	221				
398	Other Tangible Plant	1,996				
	Subtotal	21,300				

Less: Amortization of CIAC (13,637)

DEPRECIATION EXPENSE 7,663

Red Rock Utilities Wastewater
Test Year Ended December 31, 2019
Income Statement Adjustment 11
Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

		[A]	[B]	[C]	[D]		[E]
2	Class of Service	Average No. of Customers Per Bill Count Sch. H-2 Col. A	Year-End Number of Customers	Average Additional Customers [B - A]	Average Bill	Rev	ditional enues at ent Rates
	5/8" Residential	860	862	2	90	\$	2,168
	3/4" Residential	-	992	16 S	200	1300	2,100
	1" Residential	1554 1883	22	24 0 2	3 E		-
	1.5" Residential	15-61		251 24	**		- 100
	2" Residential	(¥3)	¥:	12	12		2
	Subtotal Residential	860	862	2			2,168
	5/8" Commercial	(- €)	*		8		×
	3/4" Commercial	245	€:	<u>ē</u>	32		
	1" Commercial		8	3 <u>6</u>	6		ĕ
	1.5" Commercial	3	1	· ·	5,423		
	2" Commercial	2	2	18	8,677		*
	3" Commercial	20世紀	*	¥	^{√4} 5 ±		₩
	4" Commercial	SWST	8	12	12		9
	Subtotal Commercial	3	3	ŝi.			
	1" Irrigation	3	3		2,712		
	Recycled Water	5	5	72	2,958		22
	14-12161	1605(21)					92 (100a) D
	Totals	868	870	2			2,168
	Class of Expense	868	870	Average Cost Per Gallons Sold Per Sch. E-7	Additional K Gallons To Be Treated	Co	2,168 ditional st From stomer
	Class of Expense	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated	Co Cu G	ditional st From stomer crowth
	Class of Expense Pumping	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co	ditional st From stomer rrowth
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer crowth 148 26
	Class of Expense Pumping Chemicals, Consumables and Supplies	868	870	Average Cost Per Gallons Sold Per Sch. E-7	K Gallons To Be Treated 85	Co Cu G	ditional st From stomer

Schedule C-2.11

Schedule C-2.13

Test Year Ended December 31, 2019 Income Statement Adjustment 13 Depreciation Restatement

Line

No.				
1	NARUC Account	2019 Depr Adjustment	Retained Earnings Adjustment	Total Accum Depr Adjust
1 2 3 4 5 6 7	362	(0)	640	640
3	371	(76)	47	(29)
4	395	(45)	26	(19)
5	TOTAL	(121)	713	593
6				
7	Deprecia	tion Expense	Book	236,339
8				
9	Adjustme	ent 2.13		(121)
10				
11	Deprecia	tion Expense	Adjusted	236,219
12				
13				
14				
15				
16				

Test Year Ended December 31, 2019 Adjusted Test Year Income Statement Schedule C-3 Page 1 of 2

		Percentage
		of
		Incremental
Line		Gross
<u>No.</u>	Description	Revenues
1	Combined Federal and State Effective Income Tax Rate	24.8710%
2	Uncollectible Revenue Effective Rate	0.3658%
3	Property Taxes Effective Rate	1.8395%
4 5	Total Tax Percentage	27.0763%
6	Operating Income % = 100% - Tax Percentage	72.9237%
7 8		
9		
10		
11	1 = Gross Revenue Conversion Factor	
12	Operating Income %	1.371296
13		
14		
15		
16		
17		
18 19		
20		
21		
22		
23	SUPPORTING SCHEDULES:	RECAP SCHEDULES:
24	C-3, page 2	A-1
25		
26		
27		
28		
29		

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Adjusted Test Year Income Statement Schedule C-3 Page 2 of 2 Schedule C-3 Page 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	(F)
	Calculation of Gross Revenue Conversion Factor.						
1 2	Revenue Uncollectible Factor (Line 11)	100.000					
3	Revenues (L1 - L2)	99.634					
4	Combined Federal and State Income Tax and Property Tax Rate (Line 23)	26.710					
6	Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	72.923					
	PARK DARIO NA PORTO CONTRA A PROTO PROCESSO PARCE DA PARC		injunium;				
7	Calculation of Uncollectible Factor: Unity	100,000	0%				
8	Combined Federal and State Tax Rate (L17)	24.871					
9	One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate	75.129 0.486					
11	Uncollectible Factor (L9 * L10)	0.400	0.3658%	91			
	Calculation of Effective Tax Rate:						
12	Operating Income Before Taxes (Arizona Taxable Income)	100.000					
13	Arizona State Income Tax Rate Federal Taxable Income (L12 - L13)	4.900 95.100					
15	Applicable Federal Income Tax Rate (L55 Col F)	21.000					
16	Effective Federal Income Tax Rate (L14 x L15)	19,971	0%				
17	Combined Federal and State Income Tax Rate (L13 +L16)	10.0000000000	24.8710%	3			
	Calculation of Effective Property Tax Factor						
18	Unity	100.000					
19 20	Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19)	24.871 75.129					
21	Property Tax Factor	2.448					
22	Effective Property Tax Factor (L20*L21)	57	1.8395%				
23	Combined Federal and State Income Tax and Property Tax Rate (L17+L22)			26.7105%			
24	Required Operating Income	\$ 290,8	51				
25	Adjusted Test Year Operating Income (Loss)	\$ 127,4					
26	Required Increase in Operating Income (L24 - L25)	1.743.0	\$ 163,378				
27	Income Taxes on Recommended Revenue (Col. (F), L52)	\$ 38,2	36				
28	Income Taxes on Test Year Revenue (Col. (C), L52)	\$ (15,8					
29	Required Increase in Revenue to Provide for Income Taxes (L27 - L28)		\$ 54,085				
30	Recommended Revenue Requirement	\$ 1,176,5	04				
31	Uncollectible Rate (Line 10)	0.486	B%				
32	Uncollectible Expense on Recommended Revenue (L24 * L25)	\$ 5,7	28				
33 34	Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	5	\$ 5,728				
100	SON MONEY LUCKERS IN HUNC	12	24				
35 36	Property Tax with Recommended Revenue Property Tax on Test Year Revenue	\$ 4,0 \$ 4,0					
37	Increase in Property Tax Due to Increase in Revenue (L35-L36)		S .				
38	Total Required Increase in Revenue (L26 + L29 + L37)		\$ 223,191	9			
	20 28 70	WV	/m\		(D)	THE C	100
		(A) T	(B) est Year	(C)		[E] ny Recommended	[F]
	Colorador of Lorent Territory	Total	1	l mars	Total		Markey
39	Calculation of Income Tax: Revenue	\$ 952,4	35	Water \$ 952,465	\$ 1,176,504	S	1,176,504
40	Operating Expenses Excluding Income Taxes	840,8	41	840,841	847,417		847,417
41	Synchronized Interest (L47)	175,3		175,350	175,350		175,350
42	Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate	\$ (63,7) 4,900		\$ (63,725) 4.9000%	\$ 153,739 4,9000%	S	153,738 4.9000%
44	Arizona Income Tax (L42 x L43)	\$ (3,1)		\$ (3,123)	\$ 7,533	\$	7,533
45	Federal Taxable Income (L42- L44)	\$ (60,6		\$ (60,603)	\$ 146,205	\$	
46 47	Federal Tax Rate Federal Income Taxes	\$ 21.000		\$ (12,727)	\$ 21.00% \$ 30,703	s	21.00% 30,703
48	redelat income taxes	1121		4 (12,121)	30,703	2	30,703
49							
50							
51 52							
53	Total Federal Income Tax	\$ (12,7	27)	\$ (12,727)	\$ 30,703	S	30,703
54	Combined Federal and State Income Tax (L35 + L42)	\$ (15,8		\$ (15,849)	\$ 38,236	S	38,236
55	COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [C	Col. [D], L45 - Col. [A], L45]			21.0000%		
56						0.0000%	53062000000
57	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col.	[F], L45 - Col. [C], L45]					21.0000%
			9	17000000			
58	Calculation of Interest Synchronization: Rate Base			Water \$ 3,650,105			
59	Weighted Average Cost of Debt		9	4.80%			
60	Synchronized Interest (L59 X L60)			\$ 175,350			

Test Year Ended December 31, 2019 Summary Cost of Capital Schedule D-1 Page 1 of 2

				End	d of Test Yea	r - Actual						
Line			De	Dollar	Percent	Rate of	Weighted					
No.	Description			Amount	of Total	Return	Return					
1			100									
2	Short-Term Debt		\$	兴 惠	0.00%	0.00%	0.00%					
3												
4	Long-Term Debt			125	0.00%	0.00%	0.00%					
5												
6	Common Equity		(d)	2,957,136	100.00%	4.31%	4.31%					
7												
8	Totals		\$	2,957,136	100.00%	_	4.31%					
9												
10												
11			186	End o	of Test Year	Proposed		-2	End of Pro	jected Year -	Proposed F	Rates
12				Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13				Amount	of Total	Return	Cost	-	Amount	of Total	Return	Cost
14			1.0									
15	Short-Term Debt		\$	3543	0.00%	0.00%	0.00%	\$	=	0.00%	0.00%	0.00%
16												
17	Long-Term Debt			2,309,857	43.86%	4.80%	2.11%		2,309,857	43.86%	4.80%	2.11%
18												
19	Common Equity			2,957,136	56.14%	10.44%	5.86%		2,957,136	56.14%	10.44%	5.86%
20												
21	Totals		\$	5,266,993	100.00%	<u> </u>	7.97%	\$	5,266,993	100.00%	1=	7.97%
22			D2				50	2.			34 <u></u>	
23												
24		Supportin	ig Sch	edules							Recap Scheo	dule
25		D-2								ĝ	Sch. A-3	
26		D-3										
27		D-4										
28		E-1										
29												
30												

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities Schedule D-1 Page 2 of 2

Line				
No.				
1				
2	Total Global Water Reso	ources, Inc. Long Term De	bt	
3	115,00	0,000		
4				
5	Allocation to Palo Verd	e and Santa Cruz		
6	Per Method Approved	in Previous Rate Case Do	cket Nos. W-0	1212A-12-0309
7	Palo Verde	58,506,779		
8	Santa Cruz	47,850,221		
9		106,357,000		
10				
	Amount Allocated to ot	her		
11	Utilities	8,643,000		
12				
13	Allocation based on 20	19 Customer Counts		
14	Company	Customer Count	Allocation%	
15	North Scottsdale	92	2.8%	240,665
16	Tonopah	413	12.5%	1,080,375
17	Eagletail	57	1.7%	149,107
18	Turner Ranches	963	29.1%	2,519,131
19	Red Rock Sewer	883	26.7%	2,309,857
20	Red Rock Water	896	27.1%	2,343,864
21	Total	3,304	100.0%	8,643,000
22				
23				
24				
25				
26				
27				
28				
29				
30				

Test Year Ended December 31, 2019 Cost of Debt

21

Schedule D-2 Page 1 of 2

ne o.					
U.	<u> </u>	End of Test Ye	ar - Actual		
		Amount	Interest		
		Outstanding	Rate	_	
	Long-Term Debt	2 8	N/A	_	
	Short-Term Debt	<u></u>	N/A	_	
		Fail of Took Vone	D	rudul publicul v	n
) L		End of Test Year	THE PARTY OF THE P	End of Projected Year -	13
DWCWCDWOOL		Amount	Interest	Amount	Interest
- CONCERNION OF THE PERSON OF			THE PARTY OF THE P		13
OCCUPATION OF THE PROPERTY OF	Long-Term Debt	Amount	Interest	Amount	Interest
	Long-Term Debt	Amount Outstanding	Interest Rate	Amount Outstanding	Interest Rate
	Long-Term Debt Short-Term Debt	Amount Outstanding	Interest Rate	Amount Outstanding	Interest Rate
		Amount Outstanding	Interest Rate 4.80%	Amount Outstanding 2,309,857	Interest Rate 4.80%
L 2 3 4 5		Amount Outstanding	Interest Rate 4.80%	Amount Outstanding 2,309,857	Interest Rate 4.80%
L 2 3 1 5 7		Amount Outstanding	Interest Rate 4.80%	Amount Outstanding 2,309,857	Interest Rate 4.80%

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Cost of Debt Calculation Detail Schedule D-2 Page 2 of 2

Line				Calculation	of Adjuste	d Cost	of Debt								
No.															
1			Balanc	e of IDA Bor	nds at time o	of refir	nancing (20	16) per :	10K			\$	106,700,000		
2				70			Refina	ncing Co	sts					3	
							Prepaym	ent Pen	alty		3%	\$	3,201,000		
4				_	Write o	off of c	leferred fin	ancing f	ees			\$	2,200,000	_	
5				FE.		A. T	otal Refina	ncing Co	osts			\$	5,401,000	=3	
5 6															
		201	6 Refinancing												
	В.	\$	115,000,000												
7															
7 8	c.		D.	Ε.	F.		G.	н.			i.		J.	K.	L.
															Weighted
					% Of total	Alloca	ation of			Fin	ancing			Adjusted Cost	Adjusted
				Interest	principal	Finan	cing Costs	Term		cos	ts/Year	lm	olied Interest	of Debt (E. +	Cost of
9	Series	Am	ount	Rate	(D./B.)	(F.*A	And the second second	(Years)			/H.)	55	e (I./D.)	J.)	Debt (F.*K.)
10	Series A	\$	28,750,000	4.38%	25%		1,350,250	Marie San Tali	12	HARRIE	112,521		0.391%	4.77%	1.19%
11	Series B	\$	86,250,000	4.58%	75%	\$	4,050,750		20	\$	202,538		0.235%	4.81%	3.61%
12	Total	\$	115,000,000		1/2001/2002								0-0 (-0-0 CON) 7440-		- FOODS ALIESTED
13											В	lend	ed Adjusted To	tal Cost of Debt	4.80%

19 20

Test Year Ended December 31, 2019 Cost of Preferred Stock

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Comparative Balance Sheets

	30	Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
	Assets			
Account No.	Current and Accrued Assets			
131	Cash	25	1755	96,9
132	Special Deposits		7227	-
133	Other Special Deposits	128,020	128,020	
134	Working Funds		1/ 2 /	
135 141	Temporary Cash Investments Customer Accounts Receivable	24,677	44,636	45,1
142	Other Accounts Receivable	24,077	44,030	12,5
143	Accumulated Provision for Uncollectable Accounts	(4,394)	(23,889)	12,0
146	Notes Receivable from Associated Companies	12,518	(3,098)	
151	Plant Material and Supplies			
162	Prepayments	373	(228)	9
173	Accrued Utility Revenue	31,738	61,557	12
174	Miscellaneous Current and Accrued Assets	1 450 A A A A A A A A A A A A A A A A A A A	115,269	- 2
	Total Current Assets	192,932	322,267	154,6
	748 - 248 24 - 24 - 24 - 2			
101	Fixed Assets Utility Plant in Service*	12 067 264	13 463 003	12 402 5
101 105	Utility Plant in Service* Construction Work in Progress	13,967,364 52,967	13,463,002 27,515	12,403,5
108	Accumulated Depreciation	(4,567,948)	(4,181,034)	(3,803,0
121	Non-Utility Property	(4,507,540)	(4,101,004)	(5,005,0
122	Accumulated Depreciation - Non Utility		50 <u>4</u> 0	-
	Total Fixed Assets	9,452,383	9,309,482	8,600,5
			30 EC	
	Other Fixed Assets			
114	Utility Plant Acquisition Adjustment	916,207	(7 <u>#</u>)	2
	Total Other Fixed Assets	916,207	(A.F.)	3
	Deferred Debits			
190	Accumulated Deferred Income Taxes	25	DE2	-
	Total Deferred Debits	94	346	5
	Total Assets	10,561,522	9,631,749	8,755,12
		10,001,022	0,001,110	0,700,11
	Liabilities and Stockholders' Equity			
231	Accounts Payable	32,454	29,773	(7
232	Notes Payable (Current Portion)	54-24(0-24) M		000
234	Notes Payable to Associated Companies	1/2	\$5 <u>21</u> 5	2
235	Customer Deposits	<u></u>		
236	Accrued Taxes	27,142	24,763	20,3
237	Accrued Interest	era di ne		
241	Miscellaneous Current and Accrued Liabilities	84,242	31,636	-
253	Other Deferred Credits Total Current Liabilities	143,837	86,172	19,5
	Total Culterit Liabilities	143,637	00,172	15,3
252	Advances in Aid of Construction	394,890	1,529,054	5,537,4
253	Other Deferred Credits	128,020	128,020	0,007,4
255	Accumulated Deferred Investment Tax Credits	725,025	-	-
271	Contributions in Aid of Construction	6,484,565	5,398,503	549,0
272	Less: Amortization of Contributions	(313,789)	(166,706)	(93,3
281	Accumulated Deferred Income Tax	766,863	677,882	716000000
	Total Deferred Credits	7,460,549	7,566,753	5,993,1
	Total Liabilities and Deferred Credits	7,604,386	7,652,925	6,012,7
		72 - 47	31 15	-1311-
201	Common Stock Issued	52	75 42 6	2
211	Other Paid-In Capital	3,624,809	2,846,280	2
215	Unappropriated Retained Earnings	(667,674)	(867,455)	(43,7
218	Proprietary Capital (Sole Props and Partnerships)	5 AFT 284	4 070 004	2,786,1
	Total Members' Equity	2,957,136	1,978,824	2,742,3
	Total Liabilities and Stockholders' Equity	10,561,522	9,631,749	8,755,1
	and the second section of the second			-1111

Test Year Ended December 31, 2019 Comparative Income Statements

		Test Year Ended	Test Year Ended	Test Year Ended
o. •	/B	12/31/2019	12/31/2018	12/31/201
The latest the second second	ng Revenue	950 121	720.074	597,798
521 522	Flat Rate Revenues Measured Revenues	859,121 13,869	730,071 11,315	591,190
534	Rents from Wastewater Property	13,009	11,313	750
536	Other Wastewater Revenues	3,150	602	16,549
Total Re	venues	876,140	741,988	614,347
Operatir	ng Expenses			
701	Salaries and Wages	171,109	16,709	5,500
704	Employee Pensions and Benefits	14,225	17	-
710	Purchased Wastewater Treatment	₩	2	120
711	Sludge Removal Expense	10,972	15,250	1.63
715	Purchased Power	63,883	61,983	60,357
716	Fuel for Power Production	14	4	320
718	Chemicals	11,009		5,216
720	Materials and Supplies	18,070	12,933	9,384
720.1	Repairs and Maintenance	24,602	30,172	120
720.2	Office Supplies and Expense	21,002	50,772	(= 2
721	Office Expense	11,230	4,456	4,161
731	Contractual Services -Engineering	11,200		1,10
732	Contractual Services - Accounting	13,905	23,975	28,998
733	Contractual Services - Legal	9,878	4,401	2,450
734	Contractual Services - Management Fees	26,085	8,100	50,000
735	Contractual Services - Testing	10,923	10,072	40,574
736	Contractual Services - Other	28,793	362,454	232,184
740	Rents - Building	3,417		
140	Intentionally Left Blank	5,411	Ħ	100
742	Rents - Equipment	158		1-0
750	Transportation Expenses	7,481	-5	183
756	Insurance - Vehicle	7,401	2	972 945
757	Insurance - General Liability	11,814	4,842	19,606
758	Insurance - Worker's Compensation	1,786	5,052	19,000
759	Insurance - Other	1,700	228	176) 990
760		290	220	
766	Advertising Expense	290	-	(#X
767	Regulatory Commission Expense - Rate Case	2,180	30	15.18 (200)
770	Regulatory Commission Expense - Other Bad Debt Expense			(5)
775		4,265	1,996	
	Miscellaneous Expense	37,810	12,208	7,221
403	Depreciation Expense	236,339	304,606	386,590
408	Taxes Other Than Income	4,067	350	(4)
	Property Taxes	53,423	50,794	10.74
	Payroll Taxes	10,517	933	40,715
	Other Taxes and Licenses	24	-	(-)
409 Total Op	Income Taxes perating Expenses	85,839 874,093	677,882 1,609,444	887,456
Operatir	ng Income / (Loss)	2,047	(867,456)	(273,109
2000 20	come / (Expense)	1000000		
414	Gain/Loss on Dispositions	122		Rese.
419	Interest and Dividend Income		-	S=21
421	Non-Utility Income	(149)	TO 100	3 <u>7</u> 38
421	Miscellaneous Non-Utility (Expense)	997723339		(3)
426		(36)		-
	Interest (Expense) her Income / (Expense)	(3,280)	<u> </u>	
- Juli Ot		(0,104)	<u> </u>	522
Ġ.	me / (Loss)	(1,417)	(867,456)	(273,109

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Line No.		Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1	Operating Activities			
2	Net income (loss) \$	(1,417)	\$ (867,456)	\$ (273,109)
3	Adjustment to reconcile net income (loss)			
4	Deferred compensation	查	2	2
5	Depreciation	236,339	277,447	342,857
6	Amortization		·	·
7	Amortization of deferred debt issuance costs and discou	(R	9	9
8	Write-off of debt issuance costs	×		5
9	Gain on sale of 303 contracts	₩	2	2
10	(Gain) Loss on Equity Investment	25	€	æ
11	Other gains and losses	i.	2,00,2	Š
12	(Gain) Loss on disposal of fixed assets	i i	≆	≆
13	Loss on Sale of Willow Valley	.≅	=	5
14	Provision for doubtful accounts receivable	7	₽	~
15	Deferred income tax (benefit) expense	88,981	677,882	*
16	Accounts receivables	464	24,370	282
17	Other Receivables	117,918	(99,672)	(12,500)
18	Accrued revenue	29,819	(61,557)	5
19	Infrastructure coordination and financing fee receivable	12	9	=
20	Income taxes receivable	18	*	*
21	Other current assets	(601)	228	2
22	Accounts payable and other current liabilities	57,666	66,584	4,483
23	Other noncurrent assets	ā	(192,377)	
24	Other noncurrent liabilities	12	128,020	284
25	Deferred revenue and prepaid ICFA fees		8	
26	Net cash (used) provided by operating activities	529,169	(46,531)	62,297
27				
28	Investing Activities			
29	Capital expenditures	(526,323)	(50,466)	(9,418)
30	Proceeds from the sale of Willow Valley	N 22 20	24 = Fe	W
31	Proceeds from sale of fixed and intangible assets	35	8	8
32	(Deposits) withdrawals of restricted cash	a	ā	ā
33	Deposits	12	#	=
34	Advance in aid of construction release	25	ă	8
35 36	Net cash used in investing activities	(526,323)	(50,466)	(9,418)
37	Financing Activities			
38	Proceeds from bond			
39	Deposits in bond service fund	22 22	2	2
40	Proceeds withdrawn from bond service fund	14	-	-
41	Repayments of bond debt	_	-	-
42	(Deposit into)/ redemption from escrow for debt service	20 22	24 24	24 E
43	Loan borrowings	_		
44	Loan repayments	12	· ·	E
45	Principal payments under capital lease	2	-	-
46	Payment of Sonoran acquisition liability	-	-	-
47	Acquisition of utilities, deferred acquisition payments	100 Hz	× 2	× ×
48	Financing costs paid			
49	Debt issuance costs paid	~ 월	** **	
50	Advances in aid of construction			
51	Dividends Paid	2	-	-
52	Proceeds from sale of stock	30 20	27 12	
53	Contributions in aid of construction under ICFA agreems		-	_
54	Payments of offering costs for sale of stock	:- :::::::::::::::::::::::::::::::::::	e 2	
55	Refunds of advances for construction	(2,846)	-	_
56	Net cash (used) provided by financing activities	(2,846)		
57	Net change in cash	(0)	(96,997)	52,879
58		(0)	(30,00.1)	02,070
59 60			Recap Schedule A-5	

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Statement of Changes in Stockholders' Equity

Line		Comm	on Stoc	ck	Š	Additional	Retained		orietary Capital le Props and	
No.		Shares	Ar	nount	Pa	id-In-Capital	Earnings	P	artnerships)	Total
1 2 3	Balance - December 31, 2016	120	\$		\$	2	\$ 7(44)	\$	2,959,921	\$ 2,959,921
3 4 5	Net Income						(273,109)			
5 6 7	Dividends Paid](=)			
8 9 10	Other/Reclass						229,378		(173,820)	229,378
10 11	Balance - December 31, 2017	1,50	\$	<u>⊘</u> =1	\$	*	\$ (43,731)	\$	2,786,101	\$ 2,742,370
12	Net Income						(867,456)			
13 14 15	Dividends Paid						25			=
16 17	Other/Reclass					2,846,280	43,731		(2,786,101)	
18 19	Balance - December 31, 2018	150	\$	175	\$	2,846,280	\$ (867,456)	\$	5755	\$ 1,978,824
20 21	Net Income						(1,417)			(1,417)
22 23	Dividends Paid						(3)			100 100 100 100 100 100 100 100 100 100
24 25	Other/Reclass					778,529	201,200			979,729
26 27 28 29	Balance - December 31, 2019 check	(20)	\$	7328 196	\$	3,624,809 3,624,809	\$ (667,673) (667,674)	\$	326	\$ 2,957,135 2,957,136

Test Year Ended December 31, 2019

Detail Plant in Service

Line No.				End of Prior Year 12/31/2018	9	Net Additions		End of Test Year 12/31/2019
1		Utility Plant in Service						
2	351	Organization	S	11,982.22	\$	¥	\$	11,982.22
3	352	Franchises		59,751				59,751
4	353	Land and Land Rights		6,539		CONTRACTOR OF THE PARTY OF THE		6,539
5	354	Structures and Improvements		3,075,846		7,747		3,083,592
6	355	Power Generation Equipment		31,432		8		31,432
7	360	Collections Wastewater - Force		es economicalisation		passens di s		Constraint Carlo
8	361	Collections Wastewater - Gravity		6,650,004		(6,271)		6,643,734
9	362	Special Collecting Structures		128,020		*		128,020
10	363	Services to Customers		8		馬		#U
11	364	Flow Measuring Devices		#1		2		226
12	365	Flow Measuring Installations		€		*		300
13	366	Reuse Services		32,602		12,770		45,372
14	367	Reuse Meters & Meter Installations		21		82		(2/)
15	370	Receiving Wells		#		*		(4.0
16	371	Pumping Equipment		69,138		56,154		125,291
17	374	Reuse Distribution Reservoirs		280,410		6,121		286,531
18	375	Reuse Trans. And Distr. Equipment		840,547		(62,449)		778,097
19	380	Treatment and Disposal Equipment		2,232,133		396,142		2,628,274
20	381	Plant Sewers		· ·		i		· · · · · · · · · · · · · · · · · · ·
21	382	Outfall Sewer Lines		48				365
22	389	Other Plant and Misc. Equipment		#		1,363		1,363
23	390	Office Furniture and Equipment		10,039		2,811		12,850
24	390.1	Computer & Software		₽		13,511		13,511
25	391	Transportation Equipment		8,224		29,940		38,164
26	392	Stores Equipment		8				· ·
27	393	Tools, Shop and Garage Equipment		#1		2		226
28	394	Laboratory Equipment		2,601		4,727		7,327
29	395	Power Operated Equipment		<u>5</u> 1		- 3		
30	396	Communication Equipment		882		94		976
31	397	Miscellaneous Equipment		#		4,413		4,413
32	398	Other Tangible Plant		22,853		37,292		60,145
33		272						
34								
35								
36		Total Utility Plant in Service	\$	13,463,001	S	504,363	\$	13,967,364
37		Set for the Modern Control of the Control of Control of the Contro	13			1 10 10 10 10 10 10 10 10 10 10 10 10 10		
38		107 Construction Work in Progress	S	27,515		25,452	\$	52,967
39				=-15.5				22,201
40		Total Plant	\$	13,490,516		529,815	\$	14,020,331
41		di avrasci di risticoggi	Ψ	, 1,		See Mark	5.MC//	. 1,020,001
42		Total Accum. Depreciation	S	(4,181,034)		(386,914)	\$	(4,567,948)
43		Tom Teetin Depresation		(1,101,054)		(500,514)	Ψ	(1,507,540)
44		Total Net Plant	2	9,309,482	\$	142,901	\$	9,452,383
5500		SEAL SEAL CONTROL OF THE CONTROL		7,007,102	286	1.047.01	4	7,102,000

Test Year Ended December 31, 2019 Comparative Departmental Statements of Operating Income

Schedule E-6	Sc	hec	lul	e	E-	6
--------------	----	-----	-----	---	----	---

Line No.			Test Year Ended 12/31/2019		Prior Year Ended 12/31/2018		Prior Year Ended 12/31/2017	
1	Operating Revenues						Own And Billion Hotels of James	
2	Residential	\$	862,254	\$	707,283	\$	570,300	
3	Commercial		19,603		16,080		12,965	
4	Irrigation		7,182		5,891		4,750	
5	Recycled		14,790		12,132		9,782	
6		-						
7	Total Water Sales	\$	903,829	\$	741,386	\$	597,798	
8								
9	Adjustments	\$	30,839					
10								
11	Miscellaneous	1-6	3,150		602		16,549	
12								
13	Total Operating Revenues	\$	876,140	\$	741,988	\$	614,347	
14								
15	OPERATING EXPENSES:							
16	Operating Expenses (less tax and depreciation)	\$	498,468	\$	576,161	\$	500,866	
17								
18	Depreciation	\$	236,339	\$	304,606	\$	386,590	
19								
20	TAXES							
21	Income Taxes	\$	85,839	\$	677,882	\$	323	
22	Property taxes		53,423		50,794		100	
23	Other Taxes and Licenses		24		92		(<u>1</u>	
24								
25								
26	TOTAL TAXES	\$	139,286	\$	728,677	\$		
27								
28	Total Operating Expenses	\$	874,093	\$	1,609,444	\$	887,456	
29								
30	Operating Income/(Loss)	\$	2,047	\$	(867,456)	\$	(273,109)	
31								
32								
33								

21

Test Year Ended December 31, 2019 Operating Statistics

0	hedi	4.1	
50	naai	II O	/

Wastewater Statistics		Test Year Ended		Prior Year Ended		Prior Year Ended 12/31/2017
Wastewater Statistics		12/3 1/2019		12/3/1/2010		12/31/2017
Total Gallons Treated (in thousands)		36,643		34,612		32,744
Wastewater Revenues from Customers		859,121		730,071		597,798
Year End Number of Customers		870		846		812
Annual Gallons (in Thousands)						
Treated Per Year End Customer		42.12		40.91		40.32
Annual Revenue Per Year End Customer	\$	987	\$	863	\$	736
Pumping Costs per Year End Customer	\$	73.43	\$	73.27	\$	74.33
Pumping Cost per 1,000 Gallons	\$	1.74	\$	1.79	\$	1.84
	-					
	Wastewater Revenues from Customers Year End Number of Customers Annual Gallons (in Thousands) Treated Per Year End Customer Annual Revenue Per Year End Customer Pumping Costs per Year End Customer	Total Gallons Treated (in thousands) Wastewater Revenues from Customers Year End Number of Customers Annual Gallons (in Thousands) Treated Per Year End Customer Annual Revenue Per Year End Customer Pumping Costs per Year End Customer \$	Wastewater Statistics Ended 12/31/2019 Total Gallons Treated (in thousands) Wastewater Revenues from Customers 859,121 Year End Number of Customers Annual Gallons (in Thousands) Treated Per Year End Customer 42.12 Annual Revenue Per Year End Customer Pumping Costs per Year End Customer 73.43	Wastewater Statistics Total Gallons Treated (in thousands) Wastewater Revenues from Customers Year End Number of Customers Annual Gallons (in Thousands) Treated Per Year End Customer Annual Revenue Per Year End Customer Pumping Costs per Year End Customer Finded 12/31/2019 859,121 870 42.12 Annual Revenue Per Year End Customer Pumping Costs per Year End Customer 73.43	Wastewater StatisticsEnded 12/31/2019Ended 12/31/2018Total Gallons Treated (in thousands)36,64334,612Wastewater Revenues from Customers859,121730,071Year End Number of Customers870846Annual Gallons (in Thousands) Treated Per Year End Customer42.1240.91Annual Revenue Per Year End Customer987863Pumping Costs per Year End Customer73.4373.27	Wastewater StatisticsEnded 12/31/2019Ended 12/31/2018Total Gallons Treated (in thousands)36,64334,612Wastewater Revenues from Customers859,121730,071Year End Number of Customers870846Annual Gallons (in Thousands) Treated Per Year End Customer42.1240.91Annual Revenue Per Year End Customer987863\$Pumping Costs per Year End Customer73.4373.27\$

Test Year Ended December 31, 2019

Taxes Charged to Operations

Line			Test Year Ended 12/31/2019			E	or Year Inded
No.		112	2/31/2019	12	2/31/2018	121.	31/2017
2	Federal Taxes						
3	Income	\$	83,018	\$	677,882	\$	-
4	FICA (Employer's) *	5	10,419	25	930	- 50	Ξ.
5	Unemployment *		63		1		@
6	Total Federal Taxes		93,501		678,813		-
7			1000		10 6807 20		
8							
9	State Taxes						
10	Income		2,821) <u>5</u> 2		6
11	Property		26,282		(13,472)		-
12	Other		4,090		350		Ψ.
13	Unemployment *		35		3		2
14	Total State Taxes		33,228		(13,119)		-
15							
16							
17	Total Taxes to Operations	\$	126,728	\$	665,694	\$	9 8 8

¹⁸ 19 20

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

²¹ 22

²³

²⁴

 Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 2 Of 4

Line No.

4 5

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition—Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAS").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 3 Of 4

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures.

Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill.

Intanaible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 4 Of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level.

Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Red Rock Utilities Wastewater

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Line			est Year Actual	Yea	ent Rates ar Ended			Y	posed Rates ear Ended
No.	Jan o Move and Andrewson Law of Charles of Provincials		/31/2019		31/2020		stments		2/31/2020
1	Operating Revenues	\$	876,140	\$	952,465	\$	224,039	\$	1,176,504
2	7574 EN AL TAU		474 400		105 502				105 503
3	701 Salaries and Wages		171,109		185,683		920 920		185,683
4	704 Employee Pensions and Benefits		14,225		14,225		220		14,225
5	710 Purchased Wastewater Treatment		40.070		40.073				40.07
6	711 Sludge Removal Expense		10,972		10,972		3.00		10,972
7	715 Purchased Power		63,883		64,031		P		64,031
8	716 Fuel for Power Production						355		
9	718 Chemicals		11,009		11,034		16 1 1.6		11,034
10	720 Materials and Supplies		18,070		18,070		990		18,070
11	720 Repairs and Maintenance		24,602		24,602				24,602
12	720 Office Supplies and Expense		200 See		8000		100		
13	721 Office Expense		11,230		12,027		5 2 3		12,027
14	731 Contractual Services -Engineering		92000		#)		200		
15	732 Contractual Services - Accounting		13,905		13,905		3.5		13,905
16	733 Contractual Services - Legal		9,878		9,878		353		9,878
17	734 Contractual Services - Management Fees		26,085		8		(F)		9*1
18	735 Contractual Services - Testing		10,923		10,923		7.20		10,923
19	736 Contractual Services - Other		28,793		47,444		1.00		47,444
20	740 Rents - Building		3,417		3,417		884		3,417
21	Intentionally Left Blank		-						
22	742 Rents - Equipment		158		158				158
23	750 Transportation Expenses		7,481		7,481		855		7,481
24	756 Insurance - Vehicle		199		2 5		383		323
25	757 Insurance - General Liability		11,814		11,814		1000		11,814
26	758 Insurance - Worker's Compensation		1,786		1,786		272		1,786
27	759 Insurance - Other		3		89		0.90		(3)
28	760 Advertising Expense		290		290		343		290
29	766 Regulatory Commission Expense - Rate Case		3		2		223		72
30	767 Regulatory Commission Expense - Other		2,180		2,180				2,180
31	770 Bad Debt Expense		4,265		4,637		1,091		5,728
32	775 Miscellaneous Expense		37,810		38,608				38,608
33	403 Depreciation Expense		236,339		262,205		85%		262,205
34	408 Taxes Other Than Income		4,067		4,067		351		4,067
35	408 Property Taxes		53,423		70,864		5,485		76,349
36	408 Payroll Taxes		10,517		10,517		20		10,517
37	408 Other Taxes and Licenses		24		24		10.00		24
38	409 Income Taxes		85,839		(15,849)		54,085		38,236
39	Total Operating Expenses		874,093		824,992				885,653
40									
41	Operating Income / (Loss)		2,047		127,474		224,039		290,851
42		N							
43	OTHER INCOME / (EXPENSE								
44	414 Gain/Loss on Dispositions		0		-		300		0.00
45	419 Interest and Dividend Income		98		365		883		8981
46	421 Non-Utility Income		(149)		(149)		520		(149
47	426 Miscellaneous Non-Utility (Expense)		(36)		(36)		1824		(36
48	427 Interest (Expense)		(3,280)		(3,280)		3.03		(3,280
49	Total Other Income / (Expense)	8	(3,464)		(3,464)		747		(3,464
50			141.44.10						
51	NET INCOME / (LOSS)	S	(1,417)	\$	124,009	\$	224,039	\$	287,387
52	TO SEE LAND SEE COMMISSION AND SECURITY SEE LA	3.00	A DESCRIPTION	200		C#65	3000 (1 MAN)	~	207,30

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Projected Statements of Changes in Financial Position

Present and Proposed Rates

				50	Project	ed Yea	r
Processor				8	Present	F	roposed
Line No.			st Year 31/2019	10	Rates /31/2020	11	Rates 2/31/2020
1	Operating Activities	127	31/2013	12	13112020	12	131/2020
2	Net income (loss)	\$	(1,417)	S	124,009	S	287,387
3	Adjustment to reconcile net income (loss)	Φ	(1,417)	1.40	124,003	•	201,301
4	Deferred compensation						
5	Depreciation		236,339		262,205		262,205
6	Amortization		200,000		202,200		202,200
7	Amortization of deferred debt issuance costs and discounts				201 64		557
8	Write-off of debt issuance costs		25		- 32		94
9	Gain on sale of 303 contracts		70		S 1		17
10	(Gain) Loss on Equity Investment		+1		(+		190
11	Other gains and losses		- E		8		-
12	(Gain) Loss on disposal of fixed assets		£:		2		*
13	Loss on Sale of Willow Valley		23		84		92
14	Provision for doubtful accounts receivable						5.5
15	Deferred income tax (benefit) expense		88,981		88,981		88,981
16	Accounts receivables		464		464		464
17	Other Receivables		117,918		117,918		117,918
18	Accrued revenue		29,819		29,819		29,819
19	Infrastructure coordination and financing fee receivable		**		25		52
20	Income taxes receivable		20		84		- 1
21	Other current assets		(601)		(601)		(601)
22	Accounts payable and other current liabilities		57,666		57,666		57,666
23	Other noncurrent assets		20		2		(2)
24	Other noncurrent liabilities		**		8		359
25	Deferred revenue and prepaid ICFA fees				G G		140
26	Net cash (used) provided by operating activities		529,169		680,462		843,839
27	HUMOUTON TOTAL TO SEA THAT HAD A THAT HAD TO SEA THAT HAD THE						
28	Investing Activities						
29	Capital expenditures		(526, 323)		(374,254)		(374,254)
30	Proceeds from the sale of Willow Valley		*2		-		
31	Proceeds from sale of fixed and intangible assets		20		52		-
32	(Deposits) withdrawals of restricted cash		33		13		- 5
33	Deposits				13		195
34	Advance in aid of construction release						
35	Net cash used in investing activities		(526,323)		(374,254)		(374,254)
36	5200 101 52000 001						
37	Financing Activities						
38	Proceeds from bond		59		8		10
39	Deposits in bond service fund				-		
40	Proceeds withdrawn from bond service fund		**		13		•
41	Repayments of bond debt		¥.		籍		18 7 1
42	(Deposit into)/ redemption from escrow for debt service		-				
43	Loan borrowings		53		S*		32
44	Loan repayments				-		(1-)
45 46	Principal payments under capital lease		£.		c2		150
46 47	Payment of Sonoran acquisition liability Acquisition of utilities, deferred acquisition payments		#2 29		87		120 120
48	Financing costs paid						
49	Debt issuance costs paid		51 21		:5 :2		::::::::::::::::::::::::::::::::::::::
50	Advances in aid of construction		_		-		-
51	Dividends Paid		5.		22		16
52	Proceeds from sale of stock		20		82		192
53	Contributions in aid of construction under ICFA agreements		-0		S=		198
54	Payments of offering costs for sale of stock		¥8		£		94
55	Refunds of advances for construction		(2,846)		(2,846)		(2,846)
56	Net cash (used) provided by financing activities		(2,846)		(2,846)		(2,846)
57	Net change in cash		(0)		303,361		466,739
58	1244-1446-1440 Mail 2250-1254		7/2/		COREST CONTROL		annos Batis.
59	Supporting Schedules:				p Schedules		
60	E-3			A-5			

Test Year Ended December 31, 2019 Projected Construction Requirements

Line			Through		Through	Through		
No.	Property Classification	12/31/2020			/31/2021	12/31/2022		
1								
2	Waste Water Treatment	\$	261,700	\$	70,000	\$	265,000	
3								
4	Collection Systems		3,500		10,000		10,000	
4 5								
6	Recycled Water				5,000		5,000	
7								
8	SCADA		(10)		5,000		5,000	
9								
10	Other		109,054		1,000		1,000	
11		e .	102		- 2			
12	Totals	\$	374,254	\$	91,000	\$	286,000	
13		-						
14								
15						Reca	p Schedules	
16							nd A-4	
17								

Test Year Ended December 31, 2019 Assumptions Schedule F-4

 Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

		Rev	[A] enue at	Rev Annual	B] renue ized and	P	[C]		[D] Proposed	[E]
Line No.	Customer Classification	77000	9 Rates 1-2 Col. C		ted for Rates	Sch	Rates H-2 Col. F		Increase Amount	%
1	Customer Classification	3011.1	1-2 COI. C	2020	ixales	SCIT	11-2 001.1	5	Amount	70
	Residential	\$	862,254	\$	934,451	\$	1,119,813	\$	185,362	19.8%
2	Commercial		19,603		22,778		27,360		4,582	20.1%
4 5	Irrigation		7,182		8,135		9,772		1,636	20.1%
5	Recycled	(i)	14,790		14,790		16,032		1,241	8.4%
6	SES DIMENSION DI MINISTE DIN	- 5	Netter Street Co.	1220	225200 WEV	F2655	AT FEMALES AND C	1223	W688-C187-511	C 1/4 1/4/4
7	Total Waste Water Revenues	\$	903,829	\$	980,154	\$	1,172,976	\$	192,822	21.3%
8										
9	Other Revenues (Sch. C-1, L4 and L5)		3,150		3,150		3,150		¥	0.0%
10			(00 000)		(00 000)		200		04.047	404.004
11	Adjustment		(30,839)		(30,839)		379		31,217	-101.2%
12 13	TCJA Credit Phase In									
14	TCJA Credit Filase III		350		1771				<u>0</u> :	
15	Total Operating Revenues	S	876,140	\$	952,465	S	1,176,504		224,039	23.5%
16	Total operating horonass		0,0,110	340	552,100		1,110,00		EE 1,000	20.070
17										
18	Revenue Reconciliation									
3.50		Flat R	ate Waste							
19		Water		Recycled		Total				
20	Revenue Per Book	\$	859,121	\$	13,869	\$	872,991			
21		180		650	E COMMERCIA	80.	242/4 5 7/553			
22	Tax Act Refund	\$	873	\$	3	\$	878			
23	Accrued Revenue Consumption	\$	33	\$	2 8	\$				
24	Accrued Revenue Basic Meter Charge		29,819	\$	8	\$	29,819			
25	Accrued Revenue Tax Act Refund	Š		\$	14	\$	17.77.75.			
26	Bill Adjustments	\$ \$ \$	1420	\$	-	\$	100			
27	Intercompany Bills	\$	perc	\$	922	\$	922			
28	intercompany bins	3	356	2	922	Ş.	322			
	CARTESIAN CONTRACTOR OF CONTRACTOR AND CONTRACTOR	2	000 040		4.4.704	4	002 722			
29	Wastewater Revenue Adjusted	\$	888,940	\$	14,791	\$	903,732			
30		10		me a		78671				
31	Bill Count Revenue	\$	889,039	\$	14,790	\$	903,829			
32										
33	Variance	\$	(99)	\$	1	\$	(98)			
34	Variance%		-0.0111%		0.0068%		-0.0108%			
35										
36										

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-2 Page 1 of 2

		[A]	[B]		[C]	[D]	[E]		[F]		[G]	[H]	[i]
								Count	Water Rever	lues	ri.		
		Average		_				100-0				Proposed	i
Line No.	Class of Service	Number of Customers	Average Consumption	0.0	Revenue at 2019 Rates	Revenue at 2020 Rates	nnualization djustments*		usted sent Rates		Proposed Rates	Increase [I -H]	%
1													
2	5/8" Residential	860	N/A	\$	862,254	\$ 932,282	\$ 2,168	\$	934,451	\$	1,119,813	\$ 185,362	19.84%
3	3/4" Residential	-	N/A		220000000	Minnacopan #3	3-803,034		134			El .	
4	1" Residential	90	N/A		10	¥1	83		30		(W)	Si	
5	5/8" Commercial	*	N/A		**	2 2	≘ 2		19		-	·	
6	3/4" Commercial	86	N/A		2 0	€5	88		88		*	- 9	
7	1" Commercial	*	N/A		53	**	53		- 85			8	
8	1,5" Commercial	* 1	N/A		4,691	5,423	25		5,423		6,514	1,091	20.12%
9	2" Commercial	2	N/A		14,912	17,355	80		17,355		20,846	3,491	20.12%
9 10	3* Commercial	5	N/A		70	F0	50		65			55	
11	4" Commercial	-	N/A		26	륈	25		12		8	5	
12	1" Irrigation	3	N/A		7,182	8,135	27		8,135		9,772	1,636	20.12%
13	Recycled	3 5	272,286		14,790	14,790	20		14,790		16,032	1,241	8.39%
13 14 15 16	AUGUST ENVIRON	16	(E3194W-63.04		->0.00	0.00-190			-2-13/30/11/-2		2000000	7578755	Ervenno
16	Total Residential	860	N/A	\$		\$	\$ 2,168	\$	934,451	S		\$ 185,362	19.84%
17	Total Commercial	3	N/A		19,603	22,778	- 1		22,778		27,360	4,582	20.12%
18 19	Total Irrigation Recycled	3 3 5	272,286		7,182 14,790	8,135 14,790			8,135 14,790		9,772 16,032	1,636	20.12% 8.39%
20	Totals	871	272,200		903,829	977,986	2,168		980,154		1,172,976	192,822	19.67%
21	6074779658												
22													
23		*Adjustment C	-2.11										
21 22 23 24 25 26	Supporting Schedul	es			ap Schedules								
25				H-1	1								
26													

9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-2 Page 2 of 2

Line No.		C	Current	Pr	oposed	ln	crease	Test Year Charges		venue rease
1										
2	Establishment	\$	15.00	\$	35.00	\$	20.00	620	\$	0.40
3	Reconnect		30.00		35.00		5.00	6		30
4	NSF Fees		25.00		30.00		5.00	1		5
5										
6	Proposed Misc. Servi	ce Charge	Increase						\$	35
7									(-	130
8										

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-3

Monthly Minimum Charges:

	Basic Service Charge									
Meter Size (All Classes)	<u>10</u>	Present	F	Proposed	C	Change				
5/8" X 3/4" Meter	\$	90.39	\$	108.57	\$	18.18				
3/4" Meter		135.59		108.57		(27.02)				
1" Meter		225.98		271.44		45.46				
1.5" Meter		451.95		542.86		90.91				
2" Meter		723.12		868.58		145.46				
3" Meter		1,355.85		1,628.58		272.73				
4" Meter		2,259.75		2,714.30		454.55				
6" Meter		4,519.50		5,428.60		909.10				
8" Meter		NA		8,685.77		NA				

Effluent Charge:	Present	Proposed	Change
All Gallons (Per Acre Foot)	\$ 300.00	\$ 325.18	\$ 25.18
All Gallons (Per 1,000 Gallons)	0.92	1.00	0.08

5	Rate Case Expense	
	Surcharge 2023 and 2024 only	
5/8" X 3/4" Meter		0.45
3/4" Meter		0.45
1" Meter		1.13
1.5" Meter		2.26
2" Meter		3.62
3" Meter		6.79
4" Meter		11.32
6" Meter		22.63
8" Meter		36.21

Miscellaneous Service Charges	Present	Proposed	
Establishment of Service	\$ 15.00	\$ 35.00	
Re-establishment of Service (Within 12 Months)	(a)	(a)	
Reconnection of Service (Delinquent)	30.00	35.00	
After Hours Service Charge, Per Hour	NA	50.00	
After Hours Service Charge (Flat Rate)	\$50.00	NA	
Deposit	(b)	(b)	
Deposit Interest	(b)	(b)	
NSF Check	25.00	30.00	
Late Payment Charge (Per Month)	1.50%	1.50%	
Deferred Payment Charge (Per Month)	1.50%	1.50%	

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).
(b) Per A.A.C. R14-2-603(B).
In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-4 Page 1 of 2

Class of Service	Average Monthly Consumption	Present Rates Effective Sep-19		Proposed Rates		Rate Case Expense Surcharge 2023 and 2024 only		Proposed Bill		Proposed Increase %
5/8" Residential	N/A	\$	90.39	\$	108.57	\$	0.45	\$	109.02	20.61%
3/4" Residential*	N/A		135.59		108.57		0.45		109.02	-19.59%
1" Residential	N/A		225.98		271.44		1.13		272.57	20.62%
1.5" Residential	N/A		451.95		542.86		2.26		545.12	20.62%
2" Residential	N/A		723.12		868.58		3.62		872.20	20.62%
5/8" Commercial	N/A		90.39		108.57		0.45		109.02	20.61%
3/4" Commercial*	N/A		135.59		108.57		0.45		109.02	-19.59%
1" Commercial	N/A		225.98		271.44		1.13		272.57	20.62%
1.5" Commercial	N/A		451.95		542.86		2.26		545.12	20.62%
2" Commercial	N/A		723.12		868.58		3.62		872.20	20.62%
3" Commercial	N/A	3	1,355.85		1,628.58		6.79		1,635.37	20.62%
4" Commercial	N/A	2	2,259.75		2,714.30		11.32		2,725.62	20.62%
6" Commercial*	N/A	2	4,519.50		5,428.60		22.63		5,451.23	20.62%
8" Commercial*	N/A		N/A		8,685.77		36.21		8,721.98	N/A

^{*}Currently no 3/4", 6", or 8" customers.

Red Rock Utilities Wastewater
Test Year Ended December 31, 2019
Classification - Present and Proposed Rates

Schedule H-4 Page 2 of 2

	Monthly Consumption	F	Present Rates	Р	roposed		Proposed In	crease
Class of Service	(1,000s)	Effective :	September 2019		Rates	A	mount	%
Recycled Water								
	100	\$	92	\$	100	\$	8	8.39%
	1100	\$	1,013	\$	1,098	\$	85	8.39%
	2100	\$	1,933	\$	2,096	\$	162	8.39%
	3100	\$	2,854	\$	3,094	\$	240	8.39%
	4100	\$	3,775	\$	4,092	\$	317	8.39%
	5100	\$	4,695	\$	5,090	\$	394	8.39%
	6100	\$	5,616	\$	6,087		471	8.39%
	7100	\$	6,537	\$	7,085	\$	549	8.39%
	8100	\$	7,457	\$	8,083	\$ \$ \$	626	8.39%
	9100	\$	8,378	\$ \$ \$	9,081	\$	703	8.39%
	10100	\$	9,299	\$	10,079	\$	781	8.39%
	11100	\$	10,219	\$	11,077	\$	858	8.39%
	12100	\$	11,140	\$	12,075	\$	935	8.39%
	13100	\$	12,061	\$	13,073	\$	1,012	8.39%
	14100	\$	12,981	\$	14,071		1,090	8.39%
	15100	\$	13,902	\$	15,069	\$	1,167	8.39%
	16100	\$	14,823	\$	16,067	\$ \$	1,244	8.39%
	17100	\$	15,743	\$	17,065	\$	1,321	8.39%
	18100	\$	16,664	\$	18,063	\$	1,399	8.39%
	19100	\$	17,585	\$	19,061	\$	1,476	8.39%
	20100	\$	18,505	\$	20,059	\$	1,553	8.39%
	21100	\$	19,426	\$	21,057	\$	1,631	8.39%
	22100	\$	20,347	\$	22,055		1,708	8.39%
	23100	\$	21,267	\$	23,053	\$ \$	1,785	8.39%
	24100	\$	22,188	\$	24,050	\$	1,862	8.39%
	25100	\$	23,109	\$	25,048	\$	1,940	8.39%
	26100	\$	24,029	\$	26,046	\$	2,017	8.39%
	27100	\$	24,950	\$	27,044	\$	2,094	8.39%
	28100	\$	25,871	\$	28,042	\$	2,172	8.39%
	29100	\$	26,791	\$	29,040	\$	2,249	8.39%

Red Rock Utilities Wastewater

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-5 Page 1 of 3

Rate Schedule: All Wastewater

			Average
Line		Number	Number of
No.	Class of Service	of Bills	Customers
1			
2	5/8" Residential	10314	860
3	3/4" Residential	0	0
4	1" Residential	0	0
5	5/8" Commercial	0	0
6	3/4" Commercial	0	0
7	1" Commercial	0	0
8	1.5" Commercial	12	1
9	2" Commercial	24	2
10	3" Commercial	0	0
11	4" Commercial	0	0
12	1" Irrigation	36	3

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Schedule H-5 Page 2 of 3

Rate Schedule: Recycled

Block		Number of Bills by Block	Consumption by Blocks		tive Bills % of Total	Cumulative Cons Amount	sumption % of Total
0	1000	981.0	501	** ₄₀	0.00%	501	0.009
1001	2000	1	501	1	1.69%	501	0.009
2001	3000	7.2	200	1	1.69%	501	0.009
3001 4001	4000 5000		3,501	2 2	3.39%	4,001	0.029
5001	6000	10	5,501	3	5.08%	9,502	0.069
6001	7000	2	13,001	5	8.47%	22,503	0,149
7001 8001	9000	(3)	7,501	6	10,17%	30,003	0,199
9001	10000	288	- 8	6	10,17%	30,003	0.199
10001	11000	2	21,001	8	13.56%	51,004	0.329
11001	12000		\$	8	13.56%	51,004 51,004	0.325
13001	14000	598		8	13.56%	51,004	0.325
14001	15000	7.23	-	8	13.56%	51,004	0.325
15001 16001	16000 17000		5	8	13.56%	51,004 51,004	0.32
17001	18000	10	17,501	9	15.25%	68,505	0,43
18001	19000	7020	-	9	15.25%	68,505	0.43
19001 20001	20000	223	\$	9	15.25% 15.25%	68,505 68,505	0,439
21001	22000	288		9	15.25%	68,505	0.435
22001	23000	-7	8	9	15.25%	68,505	0.435
23001 24001	24000 25000	1 2	23,501 49,001	10 12	16.95%	92,005 141,006	0.575
25001	26000	10	43.001	12	20.34%	141,006	0.88
26001	27000	44	8	12	20.34%	141,006	0.885
27001	28000	1996	100	12	20.34%	141,006	0.885
28001 29001	29000 30000	125	8	12	20.34%	141,006 141,006	0.885
30001	31000	1	30,501	13	22.03%	171,507	1.079
31001	32000	1/89	see the	13	22.03%	171,507	1.075
32001	33000		32,501	14	23.73%	204,007	1.275
33001 34001	34000 35000	1163	*	14	23.73%	204,007	1.275
35001	36000		1	14	23,73%	204,007	1,275
36001	37000	125	*	14	23.73%	204,007	1.275
37001	38000	0.29	8	14	23.73%	204,007	1,275
38001 39001	39000 40000	13	8	14	23,73%	204,007 204,007	1.275
40001	41000	330	40.501	15	25.42%	244,508	1.525
41001	42000	955	8	15	25.42%	244,508	1.529
42001 43001	43000 44000	0.65	*	15	25.42% 25.42%	244,508 244,508	1.525
44001	45000	5	87 27 28	15	25.42%	244,508	1.525
45001	46000	0.64	20	15	25,42%	244,508	1.525
46001	47000	531	46,501	16	27.12%	291,008	1,615
47001 48001	48000 49000	5		16	27.12%	291,008 291,008	1,81
49001	50000	1.68	8	16	27,12%	291,008	1,81
50001	51000	0.25	- 25	16	27.12%	291,008	1.81
51001 52001	52000 53000	15	ğ	16	27.12%	291,008 291,008	1,81
53001	54000	1063	361	16	27.12%	291,008	1.815
54001	55000	18	Š.	16	27.12%	291,008	1,81
55001 56001	56000 57000		56,501	16 17	27.12% 28.81%	291,008 347,509	1.81
57001	58000	168	pa, au)	17	28.81%	347,509	2.165
58001	59000		ŝ	17	28.81%	347,509	2,165
59001	60000	4.5		17	28.81%	347,509	2,165
60001 61001	61000 62000			17	28.81%	347,509 347,509	2.161
62001	63000	1.68	8	17	28.81%	347,509	2.161
63001	64000	2.2	9	17	28.81%	347,509	2.169
64001	65000 66000	388	\$	17	28.81% 28.81%	347,509 347,509	2.165
65001 66001	67000	1965	*	17	28.81%	347,509	2.16
67001	68000	- 45	3	17	28.81%	347,509	2.16
68001	69000	7.5	*1	17	28.81%	347,509	2.16
69001 70001	70000 71000	235	8	17	28.81%	347,509 347,509	2.16
71001	72000	1.00		17	28.81%	347,509	2.16
72001	73000	1	72.501	18	30.51%	420,009	2.61
73001	74000	286	*	18	30.51%	420,009	2.61
74001 75001	75000 76000	193	**	18	30.51%	420,009 420,009	2.61
76001	77000		3	18	30.51%	420,009	2.61
77001	78000	75	200	18	30.51%	420,009	2.61
78001	79000 80000	1 100		18	30.51%	420,009	2.61
79001 80001	81000	7.55	ğ	18 18	30.51%	420,009 420,009	2.61
81001	82000	1986	83	18	30.51%	420,009	2.61
82001	83000	935	8	18	30.51%	420,009	2.61
83001 84001	84000 85000	0.60	*	18 16	30.51%	420,009 420,009	2.61
85001	86000	5	2	18	30.51%	420,009	2.61
86001	87000	0.53	(*)	18	30.51%	420,009	2.615
87001	88000	1.22	*	18	30.51%	420,009	2.615
88001 89001	90000		*1 E	18 18	30.51%	420,009 420,009	2.61
90001	91000	1,63		18	30.51%	420,009	2.61
91001	92000	5.9		18	30.51%	420,009	2.615
92001	93000	1	92,501	19	32.20%	512,510	3,195
93001 94001	94000 95000	-	93.501 94.501	20 21	33.90%	606,010 700,511	3,779 4,369
95001	96000	1025 M	94,501	21	35.59%	700,511	4,369
96001	97000	REG	remile)	21	35.59%	700,511	4.369
	98000	1043	97,501	- 22	37.29%	798,011	4.975
97001 98001	99000	100	(41,301)	22	37.29%	798,011	4.979

Continued on page 3

Red Rock Utilities Wastewater Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-5 Page 3 of 3

Rate Schedule:

Recycled

		Number of Bills by	Consumption	Currente	tive Pille	Cumulativa Ca	noumntion
Ble	ock	of Bills by Block	Consumption by Blocks	No.	tive Bills % of Total	Cumulative Co Amount	% of Tota
			37		75.51.1.5161.		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
103,800	103,800	rdî	103,800	23	38.98%	901,811	5.61%
109,370	109,370	1	109,370	24	40.68%	1,011,181	6.29%
113,530	113,530	1	113,530	25	42.37%	1,124,711	7.00%
114,420	114,420	1	114,420	26	44.07%	1,239,131	7.719
118,700	118,700	1	118,700	27	45.76%	1,357,831	8.45%
118,940	118,940	3	118,940	28	47.46%	1,476,771	9.199
123,800	123,800	4	123,800	29	49.15%	1,600,571	9.96%
143,500	143,500	4	143,500	30	50.85%	1,744,071	10.86%
151,900	151,900	1	151,900	31	52.54%	1,895,971	11.80%
171,190	171,190	4	171,190	32	54.24%	2,067,161	12.87%
171,600	171,600	1	171,600	33	55.93%	2,238,761	13.94%
221,100	221,100	11	221,100	34	57.63%	2,459,861	15.319
233,100	233,100	1	233,100	35	59.32%	2,692,961	16.76%
244,000	244,000	: 4 [244,000	36	61.02%	2,936,961	18.28%
248,200	248,200	1	248,200	37	62.71%	3,185,161	19.839
291,400	291,400	1	291,400	38	64.41%	3,476,561	21.649
333,100	333,100	1	333,100	39	66.10%	3,809,661	23.719
384,000	384,000	1	384,000	40	67.80%	4,193,661	26.109
385,700	385,700	21;	385,700	41	69.49%	4,579,361	28.519
402,900	402,900	1	402,900	42	71.19%	4,982,261	31.019
413,000	413,000	4	413,000	43	72.88%	5,395,261	33.58%
445,100	445,100	1	445,100	44	74.58%	5,840,361	36.359
459,400	459,400	34)	459,400	45	76.27%	6,299,761	39.219
495,100	495,100	1	495,100	46	77.97%	6,794,861	42.30%
520,800	520,800	1	520,800	47	79.66%	7,315,661	45.54%
527,500	527,500	1	527,500	48	81.36%	7,843,161	48.829
539,100	539,100	1	539,100	49	83.05%	8,382,261	52.18%
553,800	553,800	2 4 9	553,800	50	84.75%	8,936,061	55.62%
593,100	593,100	4	593,100	51	86.44%	9,529,161	59.329
636,900	636,900	1	636,900	52	88.14%	10,166,061	63.289
664,100	664,100	1	664,100	53	89.83%	10,830,161	67.42%
664,100	664,100	1	664,100	54	91.53%	11,494,261	71.559
749,800	749,800	1	749,800	55	93.22%	12,244,061	76.22%
758,100	758,100	1	758,100	56	94.92%	13,002,161	80.949
915,700	915,700	1	915,700	57	96.61%	13,917,861	86.649
950,500	950,500	1	950,500	58	98.31%	14,868,361	92.55%
1,196,500	1,196,500	1	1,196,500	59	100.00%	16,064,861	100.00%
otale		50	16 064 861	50		16 064 861	

Totals 59 16,064,861 59 16,064,861

Average No. of Customers: 5

Average Consumption: 272,286

Median Consumption: 533,300

Test Year Ended December 31, 2019

Computation of Increase in Gross Revenue Requirement

[C] ORIGINAL [B] [A] [D] Line FAIR DESCRIPTION COST VALUE No. 1 Adjusted Rate Base \$ 43,620,186 \$ 43,620,186 2 3 Adjusted Operating Income (Loss) 2,091,694 2,091,694 4 5 Current Rate of Return (Line 3 /Line 1) 4.80% 4.80% 6 7 8 Required Operating Income (Line 9 * Line 1) 3,676,050 3,676,050 9 Required Rate of Return 8.43% 8.43% 10 Operating Income Deficiency (Line 7 - Line 3) 1,584,356 11 1,584,356 12 1.368345 13 Gross Revenue Conversion Factor 1.368345 14 15 Increase in Gross Revenue Requirements 2,167,945 2,167,945 16 17 18 Customer Present Proposed Dollar Percent 19 Classification Rates* Rates Increase Increase 20 21 Residential \$ 11,709,973 12,919,429 1,209,457 10.3% 22 Commercial 746,671 857,444 110,772 14.8% 23 1,950,139 2,232,693 282,554 14.5% Irrigation 14.5% 24 Lake 60,278 7,621 52,657 25 **Construction Hydrant** 159,327 193,001 33,674 21.1% 26 Raw Water 457,461 519,739 62,278 13.6% 27 28 Total of Water Revenues \$ 15,076,228 16,782,584 1,706,356 11.3% 29 30 -100.2% Adjustment** (392, 334)622 392,957 31 TCJA Credit Phase In (68,633)68,633 -100.0% 32 33 34 452,359 452,359 0.0% Miscellaneous Revenues 35 36 15,067,619 17,235,565 2,167,945 14.4% **Total Operating Revenues** 37 38 Total Adjusted Revenues (Schedule C-1) \$ 15,067,619 17,235,565 2,167,945 14.4% 39

42

^{40 *}At 2021 Rates.

^{41 **}See Schedule H-1

⁴³ Supporting Schedules:

⁴⁴ B-1

⁴⁵ C-1

⁴⁶ C-3

⁴⁷ H-1

Test Year Ended December 31, 2019 Summary of Results of Operations

								_	Projecte	d Year	
		Prior Yea	rs Ended	45	W2-5-057	Year		Present			Proposed
Line	- Indiana de Caracina de Caracina da	40040047	10/04/0040		Actual		Adjusted		Rates		Rates
No.	Description	12/31/2017	12/31/2018		12/31/2019		12/31/2019		12/31/2020	12/	31/2020
1	Gross Revenues	NA	NA	\$	14,678,356	\$	15,067,619	\$	15,067,619	\$	17,235,565
2	B										
3	Revenue Deductions and	NIA	N/A		12 676 022		12.075.025		12.075.025	9	13 550 514
4 5	Operating Expenses	NA	NA		12,676,932		12,975,925		12,975,925	9	13,559,514
6	Operating Income	NA	NA.		2,001,424		2,091,694		2,091,694		3,676,051
7											
8	Other Income and Deductions	NA	NA		(2,345)		(2,345)		(2,345)		(2,345)
9	HAAK				No. of the contract of the con		11 00000011 0000000000001		17 MANAGE 1 000 00 000 000 000		TAXABLE DAY OF THE PARTY OF THE
10	Interest Expense	NA	NA		(61,596)		(61,596)		(61,596)		(61,596)
11	627-1756	10204049	519				1/8989955949529		7/50/5000-5040/03/50		E-F-3284010000416
12	Net Income	NA	NA		1,937,482		2,027,753		2,027,753		3,612,110
13											
14	Common Shares	NA	NA		2,000		2,000		2,000		2,000
15	E										
16	Earned Per Average		414		050		1.014		1.014		1.000
17	Common Share	NA	NA		969		1,014		1,014		1,806
18	District Des										
19	Dividends Per	NA	NIA				-		=		
20	Common Share	NA	NA				-		~		
22	Payout Ratio	NA	NA				_		_		
23	r ayout Natio	130	NA.		13		-		-		1/51
24	Return on Average										
25	Invested Capital	NA	NA		3.3%		3.5%		3.5%		6.2%
26	mrootod Sapital	interest	23500 i		3.570		3.374		3.374		0.1270
27	Return on Year End										
28	Capital	NA	NA		3.3%		3.5%		3.5%		6.2%
29	(2017 # 0070)	200,500	330000) 100 - 100 ft		1200 200 2 k		2577376316		NOT THE REAL PROPERTY.
30	Return on Average										
31	Common Equity	NA	NA		3.3%		3.5%		3.5%		6.2%
32	ADDITION OF THE PROPERTY OF TH										
33	Return on Year End										
34	Common Equity	NA	NA		3.3%		3.5%		3.5%		6.2%
35											
36	Times Bond Interest Earned										
37	Before Income Taxes	NA	NA		NA		NA		NA		NA
38											
39	Times Total Interest and										
40	Preferred Dividends Earned										
41	After Income Taxes	NA	NA		NA		NA		NA		NA
42											
43	45 15 15 15 15 15 15 15 15 15 15 15 15 15										
44	Supporting Schedules:										
45	E-2										
46	C-1										
47	F-1										

Test Year Ended December 31, 2019 Summary of Capital Structure

42

43 44 D-1

Line		Prior Ye	ears Ended	Tes	t Year		ected ear
No.	Description	12/31/2017	12/31/2018	10	1/2019	-	/2021
1 2	Short-Term Debt	NA	NA	\$	14T)	\$	ĕ
3	Long-Term Debt	NA	NA		5 0		*
5	Total Debt	NA	NA		(9)		8972
7 8	Preferred Stock	NA	NA		æ::		-
9 10	Common Equity	NA	NA	58,	070,079	58,0	070,079
11 12	Total Capital	NA	NA	58,	070,079	58,0	070,079
13 14	Capitalization Ratios:						
15 16	Short-Term Debt	NA	NA		##B		2
17 18	Long-Term Debt	NA	NA		3 0		=
19 20	Total Debt	NA	NA		<u>25</u> 0		2
21 22	Preferred Stock	NA	NA		(4)		*
23 24	Common Equity	NA	NA		100%		100%
25 26	Total Capital	NA	NA		100%		100%
27 28	Weighted Cost of Short-Term Debt	NA	NA		ex		*
29 30	Weighted Cost of						
31 32	Long-Term Debt	NA	NA		2 21		≅
33 34 35	Weighted Cost of Senior Debt	NA	NA		5 5 72		8
36 37 38 39	Note: For purposes of t is imputed to the utilities		//	e parent com	pany's (GWF	RS) debt	
40 41	Supporting Schedules: E-1						

Schedule A-4

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

Line No.				construction xpenditures	Net Plant Placed In Service	Gross Utility Plant In Service
1	Prior Year Ended	12/31/2017	1-01	NA	NA	NA
2						
3	Prior Year Ended	12/31/2018		NA	NA	NA
4						
5	Test Year Ended	12/31/2019	\$	6,091,483	\$ 6,648,206	\$ 117,134,047
6						
7	Projected Year Ended	12/31/2020		3,740,147	3,740,147	120,874,194
8						
9						
10						
11						
12						
13	Supporting Schedules:					
14	F-3					
15	E-5					
16						
17						

Test Year Ended December 31, 2019

Comparative Statement of Changes in Financial Position

					Projecte	
#04027576		Barana	Tura Harana	TUCKY BEEN	Present	Proposed
Line No.		12/31/2017	ears Ended 12/31/2018	Test Year 12/31/2019	Rates 12/31/2020	Rates 12/31/2020
IVO.		12/31/2017	12/3 1/2016	12/3 1/20 19	12/31/2020	12/3/1/2020
1	Operating Activities					
2	Net income (loss)	NA	NA	\$ 1,937,482	\$ 2,027,753	\$ 3,612,110
3	Adjustment to reconcile net income (loss)				AND THE PROPERTY OF THE PARTY O	Carrie Harristonico
4	Deferred compensation	NA	NA	(G)	19	5
5	Depreciation	NA	NA	3,451,188	3,468,009	3,468,009
6	Amortization	NA	NA	1.5	55	:======================================
7	Amortization of deferred debt issuance costs and discounts	NA	NA	34	20	
8	Write-off of debt issuance costs	NA	NA			3
9	Gain on sale of 303 contracts	NA	NA	35		2
10	(Gain) Loss on Equity Investment	NA	NA	840	49	3
11	Other gains and losses	NA	NA	in the second	57	3
12	(Gain) Loss on disposal of fixed assets	NA	NA	(2,209)	(2,209)	(2,209
13	Loss on Sale of Willow Valley	NA	NA	194 - XX - 194 194 X	34 S	i in §
14	Provision for doubtful accounts receivable	NA	NA	(8,445)	(8,445)	(8,445
15	Deferred income tax (benefit) expense	NA	NA	132,585	132,585	132,585
16	Accounts receivables	NA	NA	(59,174)	(59,174)	(59,174
17	Other Receivables	NA	NA	283	283	283
18	Accrued revenue	NA	NA	(4,693)	(4,693)	(4,693
19	Infrastructure coordination and financing fee receivable	NA	NA	Fr. Pd. 761	1832 W	200
20	Income taxes receivable	NA	NA	57/1	17	
21	Other current assets	NA	NA	172,101	172,101	172,101
22	Accounts payable and other current liabilities	NA	NA	328,306	328,306	328,306
23	Other noncurrent assets	NA	NA	309,195	309,195	309,195
24	Other noncurrent liabilities	NA	NA	000		
25	Deferred revenue and prepaid ICFA fees	NA	NA	3 .1	8	3
26	Net cash (used) provided by operating activities	NA	NA	6,256,619	6,363,711	7,948,068
27						
28	Investing Activities					
29	Capital expenditures	NA	NA	(6,178,871)	(3,740,147)	(3,740,147
30	Purchase adjustments	NA	NA	18-6	82	12
31	Proceeds from sale of fixed and intangible assets	NA	NA	9 <u>1</u>	92	
32	(Deposits) withdrawals of restricted cash	NA	NA	(344,012)	(344,012)	(344,012
33	Deposits	NA	NA		19	5
34	Advance in aid of construction release	NA	NA	(27)	75	8
35	Net cash used in investing activities	NA	NA	(6,522,883)	(4,084,159)	(4,084,159
36						
37	Financing Activities					
38	Proceeds from bond	NA	NA	570	55	
39	Deposits in bond service fund	NA	NA	44.7	32	9
40	Proceeds withdrawn from bond service fund	NA	NA	£	3	-
41	Repayments of bond debt	NA	NA	35	St.	3
42	(Deposit into)/ redemption from escrow for debt service	NA	NA	84	19	2
43	Loan borrowings	NA	NA	i i	10	2
44	Loan repayments	NA	NA	187	12	-
45	Principal payments under capital lease	NA	NA	22h	53	9
46	Payment of Sonoran acquisition liability	NA	NA	170	25	8
47	Acquisition of utilities, deferred acquisition payments	NA	NA	25	17	
48	Financing costs paid	NA	NA	848	34	9
49	Debt issuance costs paid	NA	NA	1777		
50	Advances in aid of construction	NA	NA	902,590	902,590	902,590
51	Dividends Paid	NA	NA	HE (U)	W 84	- AR
52	Contributions in aid of construction	NA	NA	57.7		
53	Contributions in aid of construction under ICFA agreements	NA	NA	34	26	
54	Payments of offering costs for sale of stock	NA	NA	556	12	1
55	Refunds of advances for construction	NA	NA	(635,941)	(635,941)	(635,941
56	Net cash (used) provided by financing activities	NA	NA	266,649	266,649	266,649
57	Net change in cash	NA	NA	385.25	2,546,201	4,130,558
58	contraction of the of the order of the Annie				#2017-045320(PSS)	
59	Supporting Schedules:					
60	E-3					
61	F-2					

Test Year Ended December 31, 2019

Schedule B-1

Summary of Fair Value Rate Base

		Original Cost
Line		Rate Base
No.		As Filed
1	Plant in Service	120,874,194
2	Less: Accumulated Depreciation	39,513,925
3		
4	Net Plant in Service	81,360,269
5		
6	LESS:	
7	Net Contributions in Aid of Construction (CIAC)	4,937,848
8	Advances in Aid of Construction (AIAC)	36,833,407
9	Customer Deposits	742,305
10	Deferred Income Tax Liabilities	(3,580,400)
11		
12	ADD:	
13	Unamortized Finance Charges	
14	Deferred Tax Assets	1,118,897
15	Working Capital	(40,383)
16	Utility Plant Acquisition Adjustment	114,563
17		
18	Original Cost Rate Base	43,620,186
19		
20		
21	Supporting Schedules:	Recap Schedule
22	B-2	A-1
23	B-3	
24	E-1	
25	B-5	
26		

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Detail Plant in Service

Schedule B-2 Page 1 of 2

			A	B PTYP	C	D	E	F	G	H
Line			Actual Test Year	Adjustment 1	Adjustment 2	Adjustment 3	Adjustment 4	Adjustment 5	Adjustment 6	Adjusted Test Year
No.		LANGE AND THE STREET STREET	End	B.2.1	B.2.2	B.2.3	B.2.4	B.2.5	B.2.6	As Filed
1		Utility Plant in Service								
2		Organization	54,296							54,296
3 4	302	Franchises	69,631							69,631
4	303	Land and Land Rights	246,910	67,269						314,178
5	304	Structures and Improvements	10,093,952	834,958						10,928,910
6	305	Collecting & Improving Reservoirs								1.0
7	306	Lake, River, Canal Intakes	1,855							1,855
8	307	Wells and Springs	7,393,990	706,311						8,100,300
9	308	Infiltration Galleries	11.47 Market 1997							ANNA CHE
10	309	Supply Mains	2,457,818							2,457,818
11	310	Power Generation Equipment	385,760							385,760
12	311	Pumping Equipment	7,630,698	79,946						7,710,644
13	320	Water Treatment Equipment	51,039	1500000						51,039
14	320.1		641.769							641,769
15	320.1		62.263	6,495						68,757
				0,493						
16		Point-of-Use Treatment Devices	1685							(4)
17	330	Distribution Reservoirs and Standpipes		19890-199-07						120
18	330.1		2,322,427	539,478						2,861,905
19		Pressure Tanks	767,542	ran statementen						767,542
20	331	Transmission and Distribution Mains	54,283,441	1,120,512						55,403,952
21	333	Services	6,091,416							6,091,416
22	334	Meters and Meter Installations	12,980,234	262,158						13,242,392
23	335	Hydrants	5,227,966	35,373						5,263,339
24	336	Backflow Prevention Devices	30,993							30,993
25	339	Other Plant and Misc. Equipment	431,958							431,958
26	340	Office Furniture and Equipment	555,044	1,380						556,425
27	340.1	Computer & Software	431.812	66,995						498,807
28	341	Transportation Equipment	1,026,483							1,026,483
29	342	Stores Equipment	312							312
30	343	Tools, Shop and Garage Equipment	107,545							107,545
31	344	Laboratory Equipment	148,008							148,008
32	345	Power Operated Equipment	190,034							190,034
33	346	Communication Equipment	352,005							352,005
34		Miscellaneous Equipment	192,450							192,450
35	347		2,904,395	19.273						2,923,668
33	348	Other Tangible Plant								
36		Total Utility Plant in Service	117,134,047	3,740,147	1.00	1.61	1.20	1.00	1(44)	120,874,194
37										
38		107 Construction Work in Progress	20,147,807							20,147,807
39			0.75747.7544.000	200 D C P C P C P C P C P C P C P C P C P C						No.
40		Total Plant	137,281,854	3,740,147	(4)	(4)	(4)	(4)	(4)	141,022,001
41										
42		Total Accum. Depreciation	39,737,186	71,949	- 1			(295,209)		39,513,925
43		- Spring - S	33/13/2100	1,447,17				(275,207)		37,075,725
44		Total Net Plant	97,544,668	3,668,198				295,209		101,508,076
79.74		LORD (Sec) BILL	37,244,008	2,000,198	100	1.84	7,84	493,209		101,208,070

Supporting Schedules E-1

Recap Schedules B-1

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019

Schedule B-2 Page 2 of 2

Gross Plant i		UNADJUSTED 117,134,047	ADJ #B1 Post Test Year Plant 3,740,147	ADJ #B2	ADJ #B3	ADJ #B4	ADJ #B5		ADJ #B7	ADJUSTED 120,874,194
Gross Plant i	in Service	117,134,047	3,740,147		104	95	20		104	120,874,194
Less:										
A	ccumulated Depreciation	39,737,186		(e	99	9	(295,209)	199	199	39,513,925
	Net Plant in Service	77,396,862	3,668,198		19	9	295,209	3+2	196	81,360,269
Less:										
A	dvances in Aid of Construction	36,833,407								36,833,407
C	ontributions in Aid of Construction									
	Gross	5,525,059								5,525,059
	Accumulated Amortization	(587,211)								(587,211)
N	et Contributions in Aid of Construction	4,937,848								4,937,848
D	eferred Income Tax Liabilities	1,471,396	4,527	(5,056,32	2)					(3,580,400)
C	ustomer Deposits	742,305								742,305
Add:										
	Forking Capital	(40,383)								(40,383)
	eferred Tax Assets	1,551,849		(432,95	3)					1,118,897
U	tility Plant Acquisition Adjustment*	1,932,706			(1,818,14	4)				114,563
Total Rate B	dase:	36,856,079	3,663,672	4,623,37	0 (1,818,14	4) -	295,209	(3)	28	43,620,186

^{* (}Red Rock Only)

Test Year Ended December 31, 2019 Adjustment 1 Post Test Year Plant

LINE NO.

NARUC		Asset Cost Projects Completed as of Filing	Adjustments	901 Allocation	Projected Thru 2020 Year End	Total PTYP	Depreciation Rate	Depreciation Expense
	303	67,269	-	19	(a)	67,269	0%	- CONDA-17-0 SS-02
	304	1,027,729	(212,772)	100 100 100	20,000	834,958	3.33%	
	307	706,311	-	12	148	706,311	3.33%	
	311	32,446	353	27	47,500	79,946	12.50%	9,993
	320.2	6,495	¥1	(4	(30)	6,495	20.00%	1,299
	330.1	539,478	156	-	100	539,478	2.22%	11,976
	331	930,512	2 0	82	190,000	1,120,512	2.00%	22,410
	334	148,848	100		113,310	262,158	8.33%	21,838
	335	1,373	185	12	34,000	35,373	2.00%	707
	340	16,226	(16,226)	1,380	520	1,380	6.67%	92
	340.1	51,935	(27,998)	43,057	9281	66,995	33.33%	22,329
	348	9,273	53	25	10,000	19,273	10.00%	1,927
50	TOTAL	3,537,895	(256,995)	44,437	414,810	3,740,147		143,897

Schedule B-2.1

Accumulated Depreciation With Half Year Convention

\$ 71,949

AD Tax*	\$ 93,504
AD Regulatory	71,949
Difference	21,555
Tax Rate	21%
Change in ADIT	4,527

*5% Depreciation Rate Applied to all Plant

16 17

Test Year Ended December 31, 2019 Adjustment 2 Deferred Tax Schedule B-2.2

Deferred Tax Liability (Book)	1,471,396
Less	
Assets affected by Valencia Deferred Gain	5,056,322
Deferred Tax Liability (Adjusted)	(3,584,927)
Deferred Tax Assets (Book)	1,551,849
Less	
Deferred Compensation	357,974
Management Options	74,979
Total Adjustment	432,953
Deferred Tax Assets (Adjusted)	1,118,897

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium

Schedule B-2.3

Line

Line		
No.	Estimate of Red Rock Water October 16, 2018 Rate Base	
1	Plant in Service	6,601,963
2	Less: Accumulated Depreciation	(1,984,151)
3		
4	Net Plant in Service	4,617,811
5		
6	LESS:	
7	Net Contributions in Aid of Construction (CIAC)	2,074,634
8	Advances in Aid of Construction (AIAC)	1,894,394
9	Customer Deposits	75,970
10	Deferred Income Tax Liabilities	£
11		
12	ADD:	
13	Unamortized Finance Charges	
14	Deferred Tax Assets	5
15	Working Capital	
16	Utility Plant Acquisition Adjustment	<u>u</u>
17		
18	Original Cost Rate Base	572,813
19		
20	% Cap on AP per Decision No 75626	20%
21		
22	Allowable Acquisition Premium	114,563
23		
24	Acquisition Premium (Book)	1,932,706
25		
26	Adjustment	(1,818,144)
27		
28		
29		
30		
31		

Test Year Ended December 31, 2019

Rate Base Adjustment 5 Accumulated Depreciation Restatement

Line No.

1			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
2	Account	Adjustment	Adjustment	Depr Adjust
3	304	(0)	(2,514)	(2,514)
4	307	O	(9,442)	(9,442)
5	309	(0)	(6,493)	(6,493)
6	310	(5,518)	(60,295)	(65,813)
7	320	0	(484)	(484)
8	320.1	(0)	(16,667)	(16,667)
9	330.1	(102)	(22,615)	(22,717)
10	330.2	0	(568)	(568)
11	331	(752)	(155,358)	(156,110)
12	333	0	(2,254)	(2,254)
13	334	(0)	(40)	(40)
14	335	0	(15,614)	(15,614)
15	336	125	210	335
16	339	0	(602)	(602)
17	340	89	(591)	(502)
18	340.1	180	265	445
19	343	0	(258)	(258)
20	344	1,217	5,721	6,938
21	345	56	(2,692)	(2,636)
22	348	60	(272)	(212)
23	12	(4,646)	(290,564)	(295,209)
24				
25	Accumula	ted Depreciatio	n Book	39,737,186
26				
27	Adjustme	nt 2.5		(295,209)
28				
29	Accumula	ted Depreciatio	n Adjusted	39,441,976
30				
31				
32				
33				

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma Schedule B-3

- The Company has opted not to perform a RCND study and adopts its original cost rate base as the fair value rate base.
- 3
- 4
- 5
- 6

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account Schedule B-4

- The Company has opted not to perform a RCND study and adopts its original cost rate base as the fair value rate base.
- 3
- 4
- 5
- 6

Schedule B-5 Page 1 of 2

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019

Schedule B-5 Computation of Working Capital

				Revenue	Ex	pense Lag	Ne	t Lag	Lead / La	g	Working Cash
1 2 3	Operating Expenses	Tes	t Year Results	Lag Days		Days	D	ays	Factor		Requirement
2											
3	Purchased Power	\$	1,644,009	\$ 39	\$	24	\$	16	\$ 0)	\$ 71,683
4	Payroll		5,849,624	3	9	9 17		31		0	492,369
4 5 6 7 8	Chemicals		265,021	3	9	17		22		0	16,221
6	Property & Liability Insurance		280,025	3	9	2		37		0	28,546
7	Worker's Compensation Insurance		90,650	3	9	(69)		108		0	26,932
8	Medical, Vision, Dental, LTD & Life Insurance		642,050	3	9	3		36	j	0	63,543
9 10	Other O&M (Excluding Rate Case Expense)		1,053,862	3		38		1)	0	3,028
10	Federal Income Taxes		86,375	3	9	38		1 2		0	463
11	State Income Taxes		141,000	3	9	38		2		0	757
12	FICA Taxes		371,590	3	9	9		31		0	31,277
13	FUTA & SUTA Taxes		4,979	3	9	9		31	1	0	419
14	Property Taxes		2,165,582	3	9	180		(140)	(0	0)	(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381	3:	9	34		5		0	24,643
16	Retirement Annuities (401k)		163,492	3	9	66		(26)	(0	0)	(11,665)
17											
18	Total	\$	14,441,639							539	\$ (83,060)
19		-									
20											
21	Supporting Schedules									F	Recap Schedule
22	(a) E-1									E	3-1
23											
24											
25											
26											
27											

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 2 of 2

	Tota Cash	l Working		2019 Year	Percent	Allocation of Working
1	Requ	uirement		End Counts	Allocation	Capital
2	\$	(83,060)	Palo Verde	21,109	46.1%	\$ (38,307)
3			Santa Cruz	21,357	46.7%	(38,757)
4			North Scottsdale	92	0.2%	(167)
5			Tonopah	413	0.9%	(749)
6			Eagletail	57	0.1%	(103)
7			Turner Ranches	963	2.1%	(1,748)
8			Red Rock Sewer	883	1.9%	(1,602)
9			Red Rock Water	896	2.0%	(1,626)
10				45,770		
11						
12			Palo Verde RRS Consolidated			(39,909)
13			Santa Cruz RRW Consolidated			(40,383)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-1

3				[A]	[B]	[C]	[D]	[E]
Operating Revenue	ine N	la.			Adjustments -	Test Year -	Rate	With Rate
3			ng Revenue	3	11,000,1100	7,07,1100	ino baco	in occurrence
4 45 Fire Protection Revenue	2	461	Metered Water Revenue	14,225,997	389,263	14,615,261	2,167,945	16,783,206
Second Contractual Services - Accounting Second Contractual Services - Color Second Contractual Services - Accounting Second Contractual Services -	3	460	Unmetered Water Revenue	*	*	125	*	
Fig. Miscellaneous Service Revenues 452.359 452.359 452.359 452.359 145.076.619 2,167.945 17.235.585 1	4	462	Fire Protection Revenue	*		126		
Tell Revenue	5	469	Guaranteed Revenues (Surcharges)	25		100		*
Total Revenues	6	471	Miscellaneous Service Revenues	359		37	•	
Operating Expenses	7	474	Other Water Revenue	452,359		452,359		452,359
10 Operating Expenses 2,993,648 373,688 3,367,336 3,367,367,367,367,367,367,367,367,367,36		Total Re	evenues	14,678,356	389,263	15,067,619	2,167,945	17,235,565
11		Operation	ng Expenses					
12	11			2 993 648	373 688	3 367 336		3 367 336
13	12			393 143	04C040C0C104 NDC-11		*:	***************************************
14	13		THE THE PROPERTY OF THE PROPER		*		*:	
15	14				17.045		*:	
15				A CONTRACTOR	and each		*	
17 620 Materials and Supplies	16			63 536	1 333		*	64 869
18			NAME OF THE PARTY				*	
19 620 Coffice Supplies and Expense 146,509 20,419 166,928 - 166,928 - 166,928					· ·		o: •:	
Sample S	19				20.419			
631 Contractual Services - Engineering 352_001 3	5000	10000000	APPEARING TO A PROPERTY OF THE PARTY OF THE		NVDF-V.DES		*	
Section Sect				205 343				
23 633 Contractual Services - Legal 258,717 25			A100 1800 1800 1800 480 040 040 040 07 180 07 180 07 180 07 180 07 180 07 180 07 180 07 180 07 180 07 180 07 1	352 001		352 001	o:	352 001
Contractual Services - Management Fees 758,366 758,366 - 37,527 - 3				2000				10 10 10 10 10 10 10 10 10 10 10 10 10 1
Section Sect	24		APRIL 1801 1801 180 180 180 180 180 180 180 1		(758 366)		o: *:	
26 636 Contractual Services - Other 337,851 478,070 815,921 - 815,921 27 640 Rants	5333			A A A A A A A A A A A A A A A A A A A	(700,000)			
Rents				- 2000 1000	478 070		o:	
28 641 Rental of Building/Real Property 86,318 - 86,7762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 -			SECRETARIA CONTRACTOR	1000000				NO 01100 X 39 20
29 642 Rental of Equipment 8,440 - 8,440 - 8,440 - 8,440 - 8,440 - 8,440 - 8,440 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 67,762 - 210,976 -	538.0		CONTROL CONTROL OF THE PROPERTY OF THE PROPERT					
Section								
656 Insurance - Vehicles			Y 1 (1) (1) (1) (1) (1) (1) (1) (1) (1) (o:	
32 657 Insurance - General Liability 210,976 - 210,976 - 210,976 33 657.1 Insurance - Health and Life - - - - 4 658 Insurance - Worker's Comp 45,146 - 45,146 - 45,146 35 660 Advertising 13,834 - 13,834 - 13,834 667 Regulatory Commission Expense - Other 55,847 (24,630) 31,217 - 31,217 36 667 Regulatory Commission Expense - Other 55,847 (24,630) 31,217 - 31,217 37 667 Miscellaneous Expense (7,072) 48,883 41,811 6,016 47,827 39 675 Miscellaneous Expense 1,107,847 20,454 1,128,301 - 1,128,301 40 403 Depreciation Expense 3,451,188 16,821 3,468,009 - 3,468,009 41 408 Taxes Other Than Income 48,529			A CONTRACT OF THE PROPERTY OF	ocases:		-0.00 KNOCKORO		35,050
657.1 Insurance - Health and Life 658 Insurance - Worker's Comp 658 Insurance - Worker's Comp 659 Advertising 660 Advertising 660 Advertising 661 Regulatory Commission Expense - Rate 667 Regulatory Commission Expense - Other 668 Regulatory Commission Expense - Other 669 Regulatory Commission Expense - Other 660 Bad Debt Expense 670 Bad Debt Expense 670 Bad Debt Expense 671 Miscellaneous Expense 671 Insurance - Health and Life 670 Bad Debt Expense 671 Miscellaneous Expense 672 Miscellaneous Expense 673 Miscellaneous Expense 674 Miscellaneous Expense 675 Miscellaneous Expense 676 Miscellaneous Expense 677 Miscellaneous Expense 678 Miscellaneous Expense 679 Miscellaneous Expense 679 Miscellaneous Expense 670 Miscellaneous Expense 670 Miscellaneous Expense 670 Miscellaneous Expense 670 Miscellaneous Expense 671 Miscellaneous Expense 671 Miscellaneous Expense 672 Miscellaneous Expense 673 Miscellaneous Expense 674 Miscellaneous Expense 675 Miscellaneous Expense 676 Miscellaneous Expense 677 Miscellaneous Expense 677 Miscellaneous Expense 678 Miscellaneous Expense 678 Miscellaneous Expense 679 Miscellaneous Expense 679 Miscellaneous Miscellaneous 670 Miscellaneous 6				210 976	o:		o:	210 976
34 658 Insurance - Worker's Comp 45,146 - 45,146 - 45,146 - 45,146 - 45,146 - 45,146 - 45,146 - 13,834 - 13,217 - - - - - -								
35 660 Advertising 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - 13,834 - -						45 146	*	45 146
36 665 Regulatory Commission Expense - Rate - - - - - 37 667 Regulatory Commission Expense 7(7072) 48,883 41,811 6,016 47,827 38 670 Bad Debt Expense (7,072) 48,883 41,811 6,016 47,827 39 675 Miscellaneous Expense 1,107,847 20,454 1,128,301 - 1,128,301 40 403 Depreciation Expense 3,451,188 16,821 3,468,009 - 3,468,009 41 408 Taxes Other Than Income 94,529 9			E STORY PER STORY OF THE PROPERTY OF THE PROPE					9000000
37 667 Regulatory Commission Expense - Other 55,847 (24,630) 31,217 - 31,217 38 670 Bad Debt Expense (7,072) 48,883 41,811 6,016 47,827 39 675 Miscellaneous Expense 1,107,847 20,454 1,128,301 - 1,128,301 40 403 Depreciation Expense 3,451,188 16,821 3,488,009 - 3,468,009 41 408 Taxes Other Than Income 94,529 - 94,529 - 94,529 408.11 Property Taxes 922,514 246,876 1,169,390 53,081 1,222,471 408.12 Payroll Taxes 169,992 - 169,992 - 169,992 408.13 Other Taxes and Licenses 140,340 (141,599) (1,259) 524,492 523,233 45 409 Income Taxes 12,676,932 298,992 12,975,925 583,589 13,559,514 48 400 Income Juliana Income Juliana Income Juliana Income Ju				12.745.50	*	112 40 40 50 50 50	*	2.51000
38 670 Bad Debt Expense (7,072) 48,883 41,811 6,016 47,827 39 675 Miscellaneous Expense 1,107,847 20,454 1,128,301 - 1,128,301 40 403 Depreciation Expense 3,451,188 16,821 3,468,009 - 3,468,009 41 408 Taxes Other Than Income 94,529 - 94,529 - 94,529 42 408.11 Property Taxes 922,514 246,876 1,169,390 53,081 1,222,471 43 408.12 Payroll Taxes 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992 - 169,992				55.847	(24.630)	31 217	**	31 217
39 675 Miscellaneous Expense 1,107,847 20,454 1,128,301 - 1,128,301 40 403 Depreciation Expense 3,451,188 16,821 3,468,009 - 3,468,009 408 Taxes Other Than Income 94,529 94,529 94,529 94,529 408 11 Properly Taxes 922,514 246,876 1,169,390 53,081 1,222,471 408 12 Payroll Taxes 169,992 - 169,992 </td <td>38</td> <td></td> <td>THE RESERVE THE PROPERTY OF TH</td> <td></td> <td>100000000000000000000000000000000000000</td> <td></td> <td>6.016</td> <td></td>	38		THE RESERVE THE PROPERTY OF TH		100000000000000000000000000000000000000		6.016	
40 403 Depreciation Expense 3,451,188 16,821 3,468,009 - 3,468,009 408 Taxes Other Than Income 94,529 - 94,529	39		N. 1. (2011) 19 (10 10 10 10 10 10 10 10 10 10 10 10 10 1					58000 WWW.
41 408 Taxes Other Than Income 94,529 - 94,529 - 94,529 - 94,525 408,11 Property Taxes 922,514 246,876 1,169,390 53,081 1,222,471 433 408,12 Payroll Taxes 169,992 - 1	40							500 00 00 00 00 00 00 00 00 00 00 00 00
42 408.11 Properly Taxes 922.514 246,876 1,169,390 53,081 1,222,471 43 408.12 Payroll Taxes 169,992 - 169,992 - 169,992 44 408.13 Other Taxes and Licenses	41				*:		*:	
43 408.12 Payroll Taxes 169,992 - 16					246.876		53.081	500 m to 100 100 100 100 100 100 100 100 100 10
44 408.13 Other Taxes and Licenses 140.340 (141,599) (1,259) 524,492 523,233 46 427.1 Customer Security Deposit Interest 82,462 - 82,462 - 82,462 - 82,462 47.1 Customer Security Deposit Interest 12,676,932 298,992 12,975,925 583,589 13,559,514 48 49 Operating Income / (Loss) 2,001,424 90,271 2,091,694 1,584,357 3,676,051 Other Income / (Expense) 50 Other Income / (Expense) 51 414 Gain/Loss on Dispositions (3,076) - (3,076) - 210 52 414 Gain/Loss on Dispositions 210 - 210 - 210 53 419 Interest and Dividend Income 210 - 210 - 210 54 421 Non-Utility Income 1,157 - 1,157 - 1,157 55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) - (637) 56 427 Interest (Expense) (61,596) - (61,596) - (61,596) 57 Total Other Income / (Expense) (63,941) - (63,941) - (63,941)	43				The second second			
45 409 Income Taxes 140,340 (141,599) (1,259) 524,492 523,233 46 427.1 Customer Security Deposit Interest 82,462 - 82,462 - 82,462 47 Total Operating Expenses 12,676,932 298,992 12,975,925 583,589 13,559,514 48 Operating Income / (Loss) 2,001,424 90,271 2,091,694 1,584,357 3,676,051 50 Other Income / (Expense) 51 Other Income / (Expense) 52 414 Gain/Loss on Dispositions (3,076) - (3,076) - 210 53 419 Interest and Dividend Income 210 - 210 - 210 54 421 Non-Utility Income 11,157 - 1,157 55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) 56 427 Interest (Expense) (61,596) - (61,596) - (61,596) 57 Total Other Income / (Expense) (63,941) - (63,941) - (63,941)	44		SAND TOTAL SANDANIAN AND PRESENT AND SANDANIAN	CEARGE 6-22-02-03-0	*		*:	
46 427.1 Customer Security Deposit Interest 82,462 - 82,462 <td>45</td> <td></td> <td></td> <td></td> <td>(141.599)</td> <td></td> <td>524.492</td> <td></td>	45				(141.599)		524.492	
Total Operating Expenses 12,676,932 298,992 12,975,925 583,589 13,559,514 Operating Income / (Loss) 2,001,424 90,271 2,091,694 1,584,357 3,676,051 Other Income / (Expense) (3,076) - (3	46				*:	200000000000000000000000000000000000000	*:	
49 Operating Income / (Loss) 2,001,424 90,271 2,091,694 1,584,357 3,676,051 Other Income / (Expense) 414 Gain/Loss on Dispositions (3,076) - (3,076) - 210 421 Non-Utility Income 1,157 - 1,157 - 1,157 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) 427 Interest (Expense) (61,596) - (61,596) - (61,596) Total Other Income / (Expense) (63,941) - (63,941) - (63,941)	47				298,992		583,589	13,559,514
Other Income / (Expense) 51 Other Income / (Expense) 52 414 Gain/Loss on Dispositions (3,076) - (3,076) - 210 53 419 Interest and Dividend Income 210 - 210 - 216 54 421 Non-Utility Income 1,157 - 1,157 - 1,157 - 1,157 55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) - (637) 56 427 Interest (Expense) (61,596) - (61,596) - (61,596) 57 Total Other Income / (Expense) (63,941) - (63,941) - (63,941)	48	90	AE SOUNDED IN DIMESTORY	030012-7305	200000000	DOCAD FAMILIES	38705000000	, commence of
51 Other Income / (Expense) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (3,076) (2,100) <td></td> <td>Operati</td> <td>ng Income / (Loss)</td> <td>2,001.424</td> <td>90,271</td> <td>2,091,694</td> <td>1,584,357</td> <td>3,676,051</td>		Operati	ng Income / (Loss)	2,001.424	90,271	2,091,694	1,584,357	3,676,051
52 414 Gain/Loss on Dispositions (3,076) - (3,076) - (3,076) - (3,076) 53 419 Interest and Dividend Income 210 - 210 - 210 54 421 Non-Utility Income 1,157 - 1,157 - 1,157 55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) - (637) 56 427 Interest (Expense) (61,596) - (61,596) - (61,596) - (63,941) 57 Total Other Income / (Expense) (63,941) - (63,941) - (63,941) - (63,941)		Other I	same (/Evange)					
53 419 Interest and Dividend Income 210 - 210 - 210 54 421 Non-Utility Income 1,157 - 1,157 - 1,157 55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) - (637) 6 427 Interest (Expense) (61,596) - (61,596) - (61,596) 57 Total Other Income / (Expense) (63,941) - (63,941) - (63,941)			1021 C. (12) 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	(9.070)		(2.076)		19.030
54 421 Non-Utility Income 1,157 - 1,157 - 1,157 55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) - (637) 56 427 Interest (Expense) (61,596) - (61,596) - (61,596) 57 Total Other Income / (Expense) (63,941) - (63,941) - (63,941)			7 5 100 1 10 10 10 10 10 10 10 10 10 10 10		•		•	19.755
55 426 Miscellaneous Non-Utility (Expense) (637) - (637) - (637) - (637) - (637) - (637) - (637) - (637) - (61,596) - (61,596) - (61,596) - (61,596) - (63,941) </td <td></td> <td></td> <td></td> <td></td> <td>•</td> <td></td> <td>•</td> <td></td>					•		•	
56 427 Interest (Expense) (61,596) - (61,596) - (61,596) - (61,596) - (63,941			MODEL CARRY MODEL OF EACH CONTRACTOR AND					
77 Total Other Income / (Expense) (63,941) - (63,941) - (63,941) - (63,941)			15 C.		•		•	
58	57	200	A STATE OF THE STA		<u> </u>	10725,70702	8	(63,941
59 Net Income / (Loss) 1.937,482 90,271 2.027,753 1.584,357 3.612,110	58	90			\$860.00.000	***************************************	ACCESSMENT .	
	59	Net Inco	ome / (Loss)	1,937,482	90,271	2,027,753	1,584,357	3,612,110

Supporting Schedules E-2 and C-2

Recap Schedule A-1

DocuSign Envelope ID: 6634BFF6-749D-4CA9-B2F8-18D09609580D Global Water - Sama Cruz Water Company Red Rock Water Preache Cove Consolidated Test Var Ended Documber 31, 2019. Adjusted Test Var Income Statement Schedule C-2

7esi Year 14.225.997 452.359 14.678.359 2.903.648 395.143 4.843 812.171 4.852 24.703 43.705 140.509	Bad Debt C2.1	Property Tax G 2 2	3 Income Tax C.2.3	4 Rate Phase In C 2.4 116,486	5. Depreciation C.2.5	Payroli Actustments C.2.6	8 Page 1	6 FATHOM C.2.8	9 9 Half Year Chy True Up C 2.9	10 CAP Removal C.2.10	11 Annualization C.2.11 272,777	12 C.2.12	13 Depreciation Restatement C.2.13	14 C.2.14	15 C2.15	Adjusted Test Year As Filed 14,615,261 462,359 15,067,619	16 Bad Debt 1 C.2.1	Property Tax C.2.2	18 Income Tax C.23	19 Revenue Increase A-1 2.167,945 2.167,945	20 Adjuste With Rate Incre 16,783.2 452.3 17,235.5
14,225,997 452,359 14,678,356 2,993,648 393,143 4,843 812,171 63,536 24,703 43,795 146,509	C2.1	C22	C23	116,486	C2.5	(Te)	(*)	P)	C2.9	C2:10	272,777	C.2.12	C.2.13	C.2.14	C 2.15	14,615,261 	C2.1	C.2.2	C.2.3	2.167,945	16,783,2 452,3
452,359 14,678,356 2,993,648 393,143 4,843 812,171 63,536 24,703 43,795 146,509	9		F	,13,653,864,6	v	390.712	(403,834)	386.811				D9	*)	(14))	(e)	452,359	(14)	3	×		452.
452,359 14,678,355 2,993,648 393,143 4,843 812,171 63,536 24,763 43,795 146,509	-	4		116,486	•)	390,712	(403,834)	386.811	3	÷			(4)	(*)	(e)	452,359	D#1	3	Ε	2,167,945	452.
452,359 14,678,355 2,993,648 393,143 4,843 812,171 63,536 24,763 43,795 146,509		*	E.	116,486	(e)	390.712	(403,834)	386.811	34	*	272,777		•	((⊕))	(+)	452,359	ĭ⊕ī	3):	2,167,945	452,
452,359 14,678,356 2,993,648 393,143 4,843 812,171 63,536 24,703 43,795 146,509	3	÷	Ě	116,486	*)	390.712	(403,834)	386.811	- 9	*	272,777	19		(4)	[+]	452,359	(j+)	3	30	2,167,945	452.5
14.678.356 2.993.648 393.143 4.843 812.171 63.536 24.703 43.795 146.509 352.001	3	viĝ-	Ē	116,486	•	390.712	(403,834)	386.811	- 3		272,777	136	(4)	((4))	[0]		[(#)]	34) <u>)</u>	2,167,945	
2 993,648 393,143 4.843 812,171 63,536 24,703 43,795 148,509						390.712	(403,834)	386.811												4,140,200	77,1
393,143 4,843 812,171 63,536 24,703 43,795 146,509						390,712	(403,834)	386.811													
393,143 4,843 812,171 63,536 24,703 43,795 146,509						,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1400000									3.367,336					3,367
812,171 63,536 24,703 43,795 146,509																393,143					393
63,536 24,703 43,795 146,509																4,843					4
24,703 43,795 146,509 - - 352,001											17,045					829,215					629
24,703 43,795 146,509 - - 352,001											1.333					84,869					64
43,795 146,509 352,001											550000					24,703					24
352,001																43,795					43
352,001								20,419								166,928					166
352,001																21742/22					
																					352
258,717																258,717					258
758,366								(758,366)													
																					37
337,851								478,070								815,921					815
88,318																86,318					86
8,440																8,440					В
																67,762					67
																240.076					210
210,570																210,570					210
45,146																45,146					45
13,834																13,834					13
55 947										104 890)						94.967					31
	48 883									(24,030)							6.016				47
1,107,847	255000							20.454								1,128,301	11000				1,128
					71,949				(50,482)				(4,646)								3,468
		240,070																62.004			1,222
		240,010																22,001			169
11.700.5																100000000					- 22
140,340			(141,599)													(1,259)			524,492		523.
	40.093	246 976	/141 500V		71 040	205 712	(402.924)	147.297	760 AB2V	/24 830\	18 378		(4.646)	127			8.018	52.001	624 492		82) - 13,559.
RESIDION TURBON	WHIEDE THE	12000000000	1/10/01/1904/0		1901-5700-0	Latin Control of the	17.000000000	3/2/03/10	-E-WARNET	XXX-1001-02-	1 1002,0000		(5.000-5.00)			4/02/1009/08/99	7,510,000,000		100 25-91 25	- 557-	507 (510)
2,001,424	(48,883)	(246,876)	141,599	116,486	(71,949)	(390,712)	403,834	(147,387)	50,482	24,630	254,399	58	4,646		16	2,091,694	(6,016)	(53,081)	(524,492)	2,167,945	- 3,676,0
																(3,076)					(3
																					13
																					334
(61,596)																(61,596)					(61)
(63,941)	- 2	- 2		- (1)	20	1502	12	20		- 2		- (9)	20	15025	15	(63,941)	1350	54	- 2	5\$5	- (63,
1,937,482	(48,883)	(246,876)	141,599	116,486	(71,949)	(390,712)	403,834	(147,387)	50,482	24,630	254,399	1/4	4,646	7.6.3	-	2,027,753				2,167,945	3,612,
30	352,001 256,717 758,366 37,527 337,851 68,318 68,318 67,762 45,146 12,834 45,146 12,834 55,847 (7,072) (7,	352,001 258,717 759,366 37,527 337,851 86,318 8,440 07,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,188 94,529 92,514 169,992 140,340 82,462 2,676,932 48,883	352,001 258,717 758,366 37,527 337,851 66,318 8,440 67,762 210,976 45,146 13,834 45,146 13,834 45,146 13,834 45,146 13,834 45,146 13,834 45,146 13,834 48,883 1,107,847 48,883 1,107,847 48,883 1,107,847 48,883 1,107,847 48,883 1,107,847 48,883 1,107,847 1,1	352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,189 94,529 922,514 168,992 140,340 62,462 246,876 168,992 45,883 246,876 (141,599) 2,001,424 (48,883) (246,876) 141,599 (3,076) 2,107 1,107	352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,189 94,529 922,514 246,876 168,992 140,340 (141,599) 2,2601,424 (48,883) (246,876) 141,599 116,486 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,077) (352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,188 94,529 922,514 108,340 108	352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,188 94,529 922,514 246,876 168,992 140,340 62,462 246,876 141,599) 62,267 63,927 (448,883) (246,876) 141,599 116,486 (71,949) (399,712) (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,076) 2,107 (1,077) (1,077	352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,188 94,529 922,514 108,340 108	352,001 258,717 758,366 37,527 337,851 68,318 8,440 67,762 210,976 45,146 13,894 45,146 13,894 48,883 1,107,847 1,107,847 3,457,188 94,529 922,514 140,340 246,876 168,992 140,340 246,876 141,5991 22,627,424 248,883 246,876 (141,599) 22,627,424 248,883 246,876 (141,599) 22,714 248,883 246,876 (141,599) 22,714 248,883 246,876 (141,599) 22,001,424 (48,883) (246,876) 141,599 116,486 (71,949) (390,712) 403,834 (147,367) (30,776) (30,776) (31,0776)	352,001 258,717 758,366 37,527 337,851 478,070 86,318 8,440 67,762 210,976 45,146 13,834 55,847 (7,072) 1,107,847 3,451,188 94,529 922,514 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 140,340 82,468,876 141,599) 82,468 83,246,876 141,599) 84,883 84,8	352,001 268,717 758,366 37,527 33,7851 86,318 8,440 67,762 210,976 45,146 13,834 5,840 478,070 48,883 1,107,887 1,107,847 1,1	352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 45,146 45,146 45,146 45,146 45,146 45,146 45,146 45,146 46,14	352,001 258,717 758,366 37,527 337,851 86,318 8,440 67,762 210,976 45,146 13,834 45,146 45,146 45,146 45,146 45,146 45,146 45,146 45,146 45,146 45,146 46,147 46,14	352,001 258,717 758,366 37,527 38,7851 86,318 8,440 67,762 210,976 45,146 13,894 45,146 13,894 48,883 1,107,884 1,107,887 1,10	352,001 258,717 758,366 37,527 38,7851 86,318 8,440 67,762 210,976 45,146 13,834 45,146 13,107 14,1599 45,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,1599 46,146 14,	352,001 258,717 758,366 37,527 38,7851 86,318 8,440 67,762 210,976 45,146 13,894 45,146 13,894 48,885 1,71949 1,107,847 1,107,	382,001 268,77 758,366 77,57 758,367 77,57 86,367 77,57 86,367 77,58,367 77,58,367 87,57 88,318 88,318 88,400 67,762 210,976 45,146 13,334 45,146 13,335 45,146 13,335 45,146 13,335 45,146 13,335 45,146 13,335 148,883 148,883 148,883 148,883 148,883 148,883 148,883 148,883 148,883 148,883 148,883 148,883 169,992 149,876 169,992 140,340 141,599 140,340 140,340 141,599 140,340 140,340 141,599 140,340 141,599 140,340 140,3	352,001 258,717 758,366 37,527 37,527 37,527 38,538 68,318 68,440 67,782 210,376 67,782 210,384 248,883 248,883 248,876 248,876 2	352,001 268,717 758,366 3758,77 337,851 66,318 68,318 68,318 68,440 67,782 710,772 48,883 71,949 71,	352,001 258,717 759,366 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 37,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,507 38,5	352,001 264,774 275,777 377,877 377 377 377 377 377 377 377 377 377

Test Year Ended December 31, 2019
Income Statement Adjustment 1 & 16
Adjust Bad Debt Expense for Change in Revenue Levels

Line		
No.		
1	Bad Debt Expense - Test Year Actual (Sch C-2)	(7,072)
2	\$1	25 31 35
3	Bad Debt Expesne Based on 2016-2018 average for Santa Cruz	40,731
4	20 1006	
5	Actual Test Year Revenues (Sch C-2)	14,678,356
6	Bad Debt Expense Rate	0.28%
4 5 6 7 8 9		
8		
9	Adjusted Test Year Revenues (Sch C-2)	15,067,619
10	Bad Debt Expense Rate	0
11	Expected Bad Debt Expense	41,811
12		
13	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	48,883
14		
15		
16	Proposed Revenues (Sch C-2)	17,235,565
17	Bad Debt Expense Rate	0
18	Expected Bad Debt Expense Based on Proposed Revenues	47,827
19		U
20	Adjustment to Bad Debt Expense	6,016

Schedule C-2.2

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax

30

Line			Test Year	
No.		А	s Adjusted	Proposed
1	Adjusted Test Year Revenues	\$	15,067,619	\$ 15,067,619
2	Weight Factor		2	 2
3	Subtotal (Line 1 * Line 2)		30,135,238	\$ 30,135,238
4	Proposed Revenue Requirement		15,067,619	\$ 17,235,565
5	Subtotal (Line 3 + Line 4)		45,202,858	 47,370,803
6	Number of Years		3	3
7	Three Year Average (Line 5 / Line 6)		15,067,619	\$ 15,790,268
8	Department of Revenue Multiplier		2	2
9	Revenue Base Value (Line 7 * Line 8)		30,135,238	\$ 31,580,535
10	Plus: 10% of CWIP -		2,014,781	2,014,781
11	Less: Net Book Value of Licensed Vehicles		309,822	 309,822
12	Full Cash Value (Line 9 + Line 10 - Line 11)		31,840,197	\$ 33,285,494
13	Assessment Ratio		18.0%	 18.0%
14	Assessment Value (Line 12 * Line 13)		5,731,235	\$ 5,991,389
15	Composite Property Tax Rate		20.4038%	 20.4038%
16				
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	1,169,390	
18	Actual Test Year Property Tax Expense		922,514	
19				
20	Test Year Adjustment (Line 17-Line 18)	\$	246,876	
21	Property Tax - Recommended Revenue (Line 14 * Line 15)			\$ 1,222,471
22	Test Year Adjusted Property Tax Expense (Line 17)			1,169,390
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$ 53,081
24				
25	Increase to Property Tax Expense			\$ 53,081
26	Increase in Revenue Requirement			2,167,945
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)			2.448456%
28	, , , , , , , , , , , , , , , , , , , ,			
29				

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes

> 18 19

LINE NO.	DESCRIPTION	TEST	[A] FYEAR ETUAL	ADJU	[B] JSTMENTS		[C] STED TEST R AS FILED
1	Income Taxes	\$	140,340	\$	(141,599)	\$	(1,259)
1 2		1		7-	3	9	-
3							
4		ADJUS'	TED TEST			ADJU	STED WITH
5	DESCRIPTION	YEAR.	AS FILED	ADJU	JSTMENTS	RATE	INCREASE
3 4 5 6 7 8 9							
7	Income Taxes	\$	(1,259)	\$	524,492	\$	523,233
8							
10							
11							
12							
13							
14							
15							
16							
17							

Test Year Ended December 31, 2019 Income Statement Adjustments 4 Phase In of Rates Through 2021

LINE			[A] TEST YEAR	202	[B] 20 Phase In Revenue Impact Relative	20	[C] 21 Phase In Revenue Impact Relative	[D] 2020 TCJA Credit Impact Relative	[E] 2021 TCJA Credit Impact Relative	AD	[D] JUSTED TEST
NO.	DESCRIPT	ION	ACTUAL		to 2019		to 2020	to 2019	to 2020	YE	AR AS FILED
1 2	Metered Water Reve	nue S	14,225,997	\$	142,482	\$	42,637	\$ (34,316) \$	(34,317)	\$	14,342,484
3	Total 2020 - 2021 AD	JUSTMENT									
4	\$	116,486									
5											
6											
7	TCJA Bill Credit 2019		346,497								
8	TCJA Bill Credit 2020		380,813								
8 9 10 11	Change	,	(34,316)								
10											
11	TCJA Bill Credit 2020		380,813								
12	TCJA Bill Credit 2021		415,130								
13	Change		(34,317)								

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense

LINE NO.

Depreciation Expense	Depreciation Rate	Total	Projected Thru 2020 Year End	901 Allocation	Adjustments	Asset Cost Projects Completed as of Filing		ĺ
2	0%	67,269	£ 7	8	×=4	67,269	303	2
27,804	3.33%	834,958	20,000	35	(212,772)	1,027,729	304	
23,520	3.33%	706,311	135	39	(*)	706,311	307	
9,993	12.50%	79,946	47,500	72	826	32,446	311	
1,299	20.00%	6,495	\$5	5₹	123	6,495	320.2	
11,976	2.22%	539,478	32	₩ <u></u>	123	539,478	330.1	
22,410	2.00%	1,120,512	190,000	72	150	930,512	331	
21,838	8.33%	262,158	113,310	59	2.00	148,848	334	
707	2.00%	35,373	34,000	92	353	1,373	335	
92	6.67%	1,380	95	1,380	(16,226)	16,226	340	
22,329	33.33%	66,995	3	43,057	(27,998)	51,935	340.1	
1,927	10.00%	19,273	10,000			9,273	348	
143,897		3,740,147	414,810	44,437	(256,995)	3,537,895	TOTAL	

Depreciation Expense with half year convention

71,949

Test Year Ended December 31, 2019 Income Statement Adjustments 6 Payroll Adjustments

Line

				Red Rock	Red Rock				Turner
Number	Position Title	Palo Verde	Santa Cruz	Sewer	Water	Tonopah	Eagletail	Scottsdale	Ranches
1	O&M 2019 Vacancies (Personnel all in)								
2	Maintenance Engineer	20	727	27	727	55,689	7,686	12,405	22
3	Client Services Analyst	5,185	5,185	ž.		ži	9	5	2
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	482
5	Instrumental Control Specialist	9,742	9,742		853	.n	阿克斯	ভ	35
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	5.	353	.5	1351	17	8 7
7	Operator 1 - PVUC Only	37	350	3,165	3,212	*	1 11 1	=	37
8	Operator 1 - Maricopa PV Split	25,184	2,798		(#)	8	986	æ	*
9	Operator 1 - Maricopa PV Split	27,387	3,043	2	198	*	18 8 00	æ	S
10	Operator 1 - Maricopa SC Split	1,777	15,995	¥	724	¥	Set D	ia ia	34
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	482
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	8	3		(4)	46,690	6,444	10,401	ê .
15	West Valley OPS on call	if.	# 2 0	5	150	4,101	566	913	ıπ
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,728
17	EMMTI	36,099	36,099	10	12 7 6	रहा जैत	198	ST	
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,728
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,471
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,104
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	891
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,466
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	846
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,548
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	134	1,410
30	Total G&A New Positions 2020	149,352	151,296	6,156	6,479	2,916	324	648	6,803
31									
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,480

Test Year Ended December 31, 2019 Income Statement Adjustments 7 Employee Bonus and Options

	and Wages Expense Adjustment to Remove	50% of Bonus Ex
and Optio	ns Expense for CEO and CFO	
	601 Salaries and Wages	2,993,648
	Bonus Expense Excluded	(61,149
	Deferred Comp Excluded	(179,039
	Employee Options Expense	(163,646
	Total Adjustment	(403,834
	Adjusted 601 Salaries and Wages	2,589,814

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Income Statement Adjustments 8 Impact of FATHOM Contract Cancelation

Schedule C-2.8

Line Number

Description	Palo Verde	Red Rock Sewer	Santa Cruz	Red Rock Water	Turner Ranches	North Scottsdale	Greater Tonopah	Eagletail
2019 actual move out of Contract Services -Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	1000	(6,397)	(25,957)	(4,105)
Moves into								
2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794
Net Adjustment	758	9,252	142,118	5,269	39,057	(2,677)	(9,218)	(2,245)

Test Year Ended December 31, 2019 Income Statement Adjustments 9 Schedule C-2.9

Line Number

2019 Fixed Asset Additions Half Year Depreciation Adjustment

ILIDEI
1
2
3
4
5
6
7
8
9
10
11
12
13
14
15
16
17
18
19
20
21
22
23
24
25
26
27
28
29
30
31
32
33
34
35
36
37
38
39
40

41 42 43

Account No.	Description	Santa Cruz + RRV
301	Organization	S#1
302	Franchises	F20
303	Land and Land Rights	183
304	Structures and Improvements	10,94
305	Collecting & Improving Reservoirs	
306	Lake, River, Canal Intakes	(H)
307	Wells and Springs	8,59
308	Infiltration Galleries	1
309	Supply Mains	943
310	Power Generation Equipment	Fair
311	Pumping Equipment	4,10
320	Water Treatment Equipment	(4)
320.1	Water Treatment Plants	-
320.2	Solution Chemical Feeders	62
320.3	Point-of-Use Treatment Devices	122
330	Distribution Reservoirs and Standpipes	2 R
330.1	Storage Tanks	4,87
330.2	Pressure Tanks	721
331	Transmission and Distribution Mains	35,24
333	Services	8,1:
334	Meters and Meter Installations	18,28
335	Hydrants	2,16
336	Backflow Prevention Devices	1 2
339	Other Plant and Misc. Equipment	49
340	Office Furniture and Equipment	2,52
340.1	Computer & Software	13,75
341	Transportation Equipment	12,80
342	Stores Equipment	
343	Tools, Shop and Garage Equipment	
344	Laboratory Equipment	
345	Power Operated Equipment	12
346	Communication Equipment	1,24
347	Miscellaneous Equipment	
348	Other Tangible Plant	4,04
19.7838	Subtotal	127,95
	Less: Amortization of CIAC	(178,43
	DEPRECIATION EXPENSI	E (50,4

Test Year Ended December 31, 2019 Income Statement Adjustments 10 Remove Customer Assistance Program (CAP) Expense Schedule C-2.10

Line Number

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated

Test Year Ended December 31, 2019

Income Statement Adjustment 11

Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

[A] [B] [C] [D] [E] Average No. of Average Customers Year-End Additional Average Additional Line Per Bill Count Number of Customers Bill Revenues at Sch. H-2 Col. A Class of Service Customers [B - A] Present Rates No. 1 2 1,191 5/8" Residential 1,414 1,416 50 \$ 2 3 3/4" Residential 19,926 20,438 512 44 272,641 98 1" Residential 11 11 1.5" Residential 4 5 2" Residential 6 Subtotal Residential 21,352 21,866 514 273,832 7 8 5/8" Commercial 9 7 366 10 3/4" Commercial 10 11 54 647 11 1" Commercial 30 29 142 (1,701)(1) 12 1.5" Commercial 44 44 261 77 13 2" Commercial 77 456 14 3" Commercial 7 7 32 1,615 4" Commercial 15 16 Subtotal Commercial 175 175 (1,055)17 5/8" Irrigation 4 4 30 18 19 3/4" Irrigation 38 38 72 20 1" Irrigation 38 38 160 21 22 1.5" Irrigation 33 732 33 2" Irrigation 93 93 1,205 23 3" Irrigation 1 1 7,333 24 4" Irrigation 2 2 4,333 25 26 Subtotal Irrigation 209 209 27 28 1" Hydrant 29 2" Hydrant 29 29 375 30 3" Hydrant 5 3 440 Subtotal Hydrant 31 34 32 32 33 2" Lake 1 1 4,345 34 35 3,254 Raw Water 10 10 36 37 Totals 21,781 22,293 514 272,777 38 39 40 41 Average Additional Additional 42 Cost Per Cost From K Gallons 43 Gallons Sold Customer 44 Class of Expense Per Sch. E-7 To Be Sold Growth 45 \$ 46 Pumping 0.36 47,399 \$ 17,045 47 0.03 47,399 Water Treatment 1,333 48 49 Totals 18,378 50

Test Year Ended December 31, 2019 Income Statement Adjustment 13 Depreciation Restatement

Li	ľ	1	E	2
N	ı	c)	

No				
			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
1	Account	Adjustment	Adjustment	Depr Adjust
2	304	(0)	(2,514)	(2,514)
3	307	0	(9,442)	(9,442)
4	309	(0)	(6,493)	(6,493)
5	310	(5,518)	(60,295)	(65,813)
6	320	0	(484)	(484)
7	320.1	(0)	(16,667)	(16,667)
8	330.1	(102)	(22,615)	(22,717)
9	330.2	0	(568)	(568)
10	331	(752)	(155,358)	(156,110)
11	333	0	(2,254)	(2,254)
12	334	(0)	(40)	(40)
13	335	0	(15,614)	(15,614)
14	336	125	210	335
15	339	0	(602)	(602)
16	340	89	(591)	(502)
17	340.1	180	265	445
18	343	0	(258)	(258)
19	344	1,217	5,721	6,938
20	345	56	(2,692)	(2,636)
21	348	60	(272)	(212)
22	2	(4,646)	(290,564)	(295,209)
23				
24	Depreciat	ion Expense Bo	ok	3,451,188
25				
26	Adjustme	nt 2.13		(4,646)
27				
28	Depreciat	ion Expense Ad	justed	3,446,542
29				
30				

Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 1 of 2

		Percentage of
		Incremental
Line	D 1.00	Gross
<u>No.</u>	<u>Description</u>	Revenues
1	Combined Federal and State Effective Income Tax Rate	24.8710%
2	Uncollectible Revenue Effective Rate	0.2085%
3	Property Taxes Effective Rate	1.8395%
4	Total Tax Percentage	26.9190%
5		
6	Operating Income % = 100% - Tax Percentage	73.0810%
7		
8		
9 10		
11	1 = Gross Revenue Conversion Factor	
12	Operating Income %	1,368345
13	Operating income 76	1,306343
14		
15		
16		
17		
18		
19		
20		
21		
22		
23	SUPPORTING SCHEDULES:	RECAP SCHEDULES:
24	C-3, page 2	A-1
25		
26		
27 28		
40		

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 2 of 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	[F]
1 2 3 4 5	Calculation of Gross Revenue Conversion Factor: Revenue Uncollectible Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.000% 0.2085% 99.7915% 26.7105% 73.0810% 1.368345					
7 8 9 10 11 12 13	Calculation of Uncollectible Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	100.0000% 24.8710% 75.1290% 0.2775%	0.2085%				
15 16 17 18 19 20 21	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arizona Taxable Income) Arizona State Income Tax Rate Federal Taxable Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 + L16)	100,000% 4,900% 95,1000% 21,000% 19,9710%	24,8710%				
22 23 24 25 26 27 28 29	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20*L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100.0000% 24.8710% 75.1290% 2.4485%	1.8395%	26.7105%			
30 31 32 33 34 35 36	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	\$ 3,676,050 \$ 2,091,694	\$ 1,584,356				
37 38 39 40	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 523,233 \$ (1,259)	\$ 524,492				
41 42 43 44 45	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ 17,235,565 0.2775% \$ 47,827 \$	\$ 47.827				
46 47 48 49 50	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 1,222,471 \$ 922,514	\$ 299,957				
51 52 53 54	Total Required Increase in Revenue (L26 + L29 + L37)	(A) Test Y	\$ 2,456,631 (B)	(C)	(D) Company	[E]	[F]
55 56 57 58 59 60 61	Calculation of Income Tax: Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L59 - L40 - L41) Arizona State Effective Income Tax Rate	Total \$ 15,067,619 \$ 12,977,184		Water \$ 15,067,619 12,977,184 2,095,498 \$ (5,063) 4,9000%	Total \$ 17,235,565 13,036,281 2,095,498 \$ 2,103,787 4,9000%	\$	13,036,281 2,095,498
62 63 64 65 66 67 68	Arizona Income Tax (L42 x L43) Federal Taxable Income (L42- L44) Federal Tax Rate Federal Income Taxes	\$ (248) \$ (4,815) 21,0000% \$ (1,011)		\$ (248) \$ (4,815) 21,00% \$ (1,011)	\$ 103,086 \$ 2,000,701 21,00% \$ 420,147		\$ 103,086 \$ 2,000,700 21,00%
69 70 71 72 73	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42)	\$ (1,011) \$ (1,259)		\$ (1,011) \$ (1,259)	\$ 420,147 \$ 523,233	5	
74	COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [C	ol. [D], L45 - Col. [A], L45]			21.0000%		
75 76 77 78	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col.	[F], L45 - Col. [C], L45]					21,0000%
79 80 81 82	Calculation of Interest Synchronization: Rate Base Weighted Average Cost of Debt Synchronized Interest (L59 X L60)			Water \$ 43,620,186 4,80% \$ 2,095,498			

Test Year Ended December 31, 2019 Summary Cost of Capital Schedule D-1 Page 1 of 2

		No.	End	d of Test Yea	r - Actual						
Line		<u> </u>	Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Return					
1											
2	Short-Term Debt	\$	=	0.00%	0.00%	0.00%					
3											
4	Long-Term Debt		2	0.00%	0.00%	0.00%					
5											
6	Common Equity	¢ä.	58,070,079	100.00%	3.60%	3.60%					
7	ĕ	65									
8	Totals	\$	58,070,079	100.00%	8	3.60%					
9											
10											
11		50		of Test Year		non a un u	5 <u>4</u>		jected Year		
12			Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13		>:	Amount	of Total	Return	Cost	1	Amount	of Total	Return	Cost
14	ST TOTAL SELVE	123		200220			2				10 000
15	Short-Term Debt	\$	*	0.00%	0.00%	0.00%	\$	3. 4 3.	0.00%	0.00%	0.00%
16	reservation in the		22 254 260	25 740/	4.000/	4 720/		22 254 260	25 740/	4.000/	4 770/
17 18	Long-Term Debt		32,254,269	35.71%	4.80%	1.72%		32,254,269	35.71%	4.80%	1.72%
19	Common Equity		58,070,079	64.29%	10.44%	6.71%		58,070,079	64.29%	10.44%	6.71%
20	Common Equity	70	36,070,073	04.25/0	10.4470	0.7176	7(+	36,070,073	04.2570	10.4470	0.71%
21	Totals	\$	90,324,347	100.00%		8.43%	\$	90,324,347	100.00%		8.43%
22	Totals	-	30,324,347	100.0070	58	0.4370	_	30,324,347	100.0070		0.4370
23	Supporting Schedules									Recap Scheo	dules
24	D-2									A-3	uules
25	D-3									A-2	
26	D-4										
27	E-1										
28	17-1002										
29											
30											

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities Schedule D-1 Page 2 of 2

Line				
No.				
1				
2	Total Global Water Reso	ources, Inc. Long Term Del	bt	
3	115,0	00,000		
4				
5	Allocation to Palo Verd	e and Santa Cruz		
6				
			Less Southwest	
7			Plant Debt	Adjusted Debt
8	Palo Verde	58,506,779	14,882,256	43,624,523
9	Santa Cruz	47,850,221	17,939,817	29,910,404
10	2 THE T	106,357,000	}	
11				
	Amount Allocated to ot	her		
12	utilities	8,643,000		
13				
14	Allocation based on 20	19 Customer Counts		
15	Company	Customer Count	Allocation%	
16	North Scottsdale	92	2.8%	240,665
17	Tonopah	413	12.5%	1,080,375
18	Eagletail	57	1.7%	149,107
19	Turner Ranches	963	29.1%	2,519,131
20	Red Rock Sewer	883	26.7%	2,309,857
21	Red Rock Water	896	27.1%	2,343,864
22	Total	3,304	100.0%	8,643,000
23				
24				
25				
26				
27				
28				
29				
30				

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019

Cost of Debt

37 38 Schedule D-2 Page 1 of 2

	End of Test Ye	ar - Actual		
	Amount	Interest	_	
	Outstanding	Rate		
Long-Term Debt	mla <u>a</u>	N/A	_	
Short-Term Debt	<u> </u>	N/A	=	
	End of Test Year	r - Proposed	End of Projected Year -	Proposed Ra
	Amount	Interest	Amount	Interest
	Outstanding (*)	Rate	Outstanding	Rate
Long-Term Debt	32,254,269	4.80%	32,254,269	4.80%
Short-Term Debt		N/A		N/A
Supporting Schedules			Recap Schedules	
E-1			D-1	

Test Year Ended December 31, 2019 Cost of Debt Calculation Detail Schedule D-2 Page 2 of 2

Line				Calculation of	Adjusted Co	t of	Debt								
No.	54														
1			В	alance of IDA Bo	nds at time	of re	financing (20	16) per :	10K			\$	106,700,000		
2				48			Refina	ncing Co	sts					2	
2 3 4 5							Prepaym	ent Pena	alty		39	6 \$	3,201,000		
4				95	Write	off c	f deferred fir	ancing f	ees			\$	2,200,000		
						A	Total Refina	ncing Co	sts			\$	5,401,000		
6 7															
		201	6 Refinancing												
8	В.	\$	115,000,000												
8 9 10															
10	c.		D.	E.	F.		G.	н.			J.		J.	K.	L.
															Weighted
					% Of total	All	ocation of			Finar	ncing			Adjusted Cost	Adjusted
					principal	Fin	ancing Costs	Term		costs	/Year	ln	nplied Interest	of Debt (E. +	Cost of
11	Series	Am	ount	Interest Rate	(D./B.)	(F.	*A.)	(Years)		(G./H	1.)	R	ate (I./D.)	J.)	Debt (F.*K.
12 13	Series A	\$	28,750,000	4.38%	25%	\$	1,350,250		12	\$	112,521		0.391%	4.77%	1.19%
13	Series B	\$	86,250,000	4.58%	75%	\$	4,050,750		20	\$	202,538		0.235%	4.819	3.61%
14	Total	\$	115,000,000												
15 16												Blei	nded Adjusted To	tal Cost of Deb	t 4.80%

1

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated

Schedule D-3

Test Year Ended December 31, 2019 Cost of Preferred Stock

Line No. Schedule D-3 is not applicable as there is no preferred stock issued or outstanding in any of the utilities involved in this rate case.

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019

Comparative Balance Sheets

Line No.			Test Year Ended 12/31/2019
1		Assets	
2		227 0 PG 1010 0	
3	****	Current and Accrued Assets	500
4	131	Cash and cash equivalents	500
5 6	132 133	2000 200 300 300 100 M	344,147
7	134		344,147
8	135		7: 28
9	141	Customer Accounts Receivable	717,420
10	142		409
11	143	Accumulated Provision for Uncollectible Accounts	(33,458
12	146	Notes Receivable from Associated Companies	(121,740
13	151	Plant Material and Supplies	1% =
14	162	Prepayments	4,211
15	173	2	796,597
16	174	4	
17		Total Current Assets	1,708,085
18		Will account to be appeared a provi	
19	1525	Fixed Assets	22222222222222
20		Total Utility Plant in Service	117,134,047
21		Construction work-in-progress	20,147,807
22	108	Less: Accumulated Depreciation	(39,737,186
23 24		Total Fixed Assets (Net)	97,544,668
25		Other Fixed Assets	
26	114	Utility Plant Acquisition Adjustment	3,465,164
27		Total Other Fixed Assets	3,465,164
28		Total offici Fixed Associ	5,405,104
29		Deferred Debits	
30	190	Accumulated Deferred Income Taxes	1,551,849
31		Total other assets	1,551,849
32 33		Total Assets	104,269,766
34 35		Liabilities and Stockholders' Equity	
36		THE THE PROPERTY OF THE PROPER	
7	231	Accounts Payable	548,292
8	232	Notes Payable (Current Portion)	5
39	234	그렇게 하는 생님이 걸어 수 없어서 하면 어린을 어려면 살아왔다. 그렇게 된 이 이번 사람들은 생각하면 생각하면	H
10	235	(742,305
11	236		557,007
42	237		129,279
13	241	Miscellaneous Current and Accrued Liabilities	636,316
14		Total Current Liabilities	2,613,199
45 46	252	Advanced to Aid of Court worther	26 822 407
7	252 253		36,833,407 343.838
18	255		343,030
19	271	Contributions in Aid of Construction	5,525,059
50	272		(587,211
51	281	Accumulated Deferred Income Tax	1,471,396
52	201	Total Deferred Credits and Other Liabilities	43,586,489
53		Total Dolollog Stodies and Strict Elabilities	10,000,100
54		Total Liabilities and Deferred Credits	46,199,687
55			
56	201	Common Stock Issued	20
57	211	Other Paid-In Capital	29,792,916
.0	215	Retained Earnings	28,277,143
28			
58 59 60 61		Total Members' Equity	58,070,079
59 60 61 62		Total Members' Equity Total Liabilities and Stockholders' Equity	58,070,079 104,269,766
59		Sta COL YOUV DO: UVC YOU VIEW D	

Test Year Ended December 31, 2019 Comparative Income Statements

		Test Year Ended	
No.		12/31/2019	
	ing Revenue	14 225 227	
461	Metered Water Revenue	14,225,997	
460 462	Unmetered Water Revenue Fire Protection Revenue	184	
469	Guaranteed Revenues (Surcharges)	(5) (*	
471	Miscellaneous Service Revenues	1879 	
474	Other Water Revenue	452,359	
Total R	evenues	14,678,356	
	Province Inc. to the United Sections		
1000	ing Expenses	24.000	
601	Salaries and Wages	2,993,648	
604	Employee Pensions and Benefits	393,143	
610	Purchased Water	4,843	
615	Purchased Power	812,171	
616	Fuel for Power Production Chemicals	62 526	
618 620	Materials and Supplies	63,536 24,703	
	Repairs and Maintenance	43,795	
	Office Supplies and Expense	146,509	
630	Contractual Services	140,509	
631	Contractual Services -Engineering	1276 1일일	
632	Contractual Services - Accounting	352,001	
633	Contractual Services - Legal	258,717	
634	Contractual Services - Management Fees	758,366	
635	Contractual Services - Water Testing	37,527	
636	Contractual Services - Other	337,851	
640	Rents	353155141 150	
641	Rental of Building/Real Property	86,318	
642	Rental of Equipment	8,440	
650	Transportation Expenses	67,762	
656	Insurance - Vehicles	VAANAMENTSELT	
657	Insurance - General Liability	210,976	
657.1	Insurance - Health and Life	= 19 4 01	
658	Insurance - Worker's Comp	45,146	
660	Advertising	13,834	
665	Regulatory Commission Expense - Rate	Number Co. A Companyon	
667	Regulatory Commission Expense - Other	55,847	
670	Bad Debt Expense	(7,072)	
675	Miscellaneous Expense	1,107,847	
403	Depreciation Expense (From Schedule AR4)	3,451,188	
408	Taxes Other Than Income	94,529	
	Property Taxes	922,514	
	Payroll Taxes	169,992	
	Other Taxes and Licenses	140.240	
409	Income Taxes Customer Security Deposit Interest	140,340	
	perating Expenses	82,462 12,676,932	
Total O	perating Expenses	12,070,952	
Operati	ing Income / (Loss)	2,001,424	
	A March		
Other I	ncome / (Expense)		
414	Gain/Loss on Dispositions	(3,076)	
419	Interest and Dividend Income	210	
421	Non-Utility Income	1,157	
426	Miscellaneous Non-Utility (Expense)	(637)	
427	Interest (Expense)	(61,596)	
Total O	ther Income / (Expense)	(63,941)	
Net Inc	ome / (Loss)	1,937,482	
Hecino	Vine (Leve)	1,001,702	
Support	ting Schedules	Recap Schedules	

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

ine Io.		Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
	Operating Activities			
	Net income (loss) \$	1,937,482	NA	NA
	Adjustment to reconcile net income (loss)	1,357,402	JNO	à.1020 to
	Deferred compensation	2	NA	NA
	Depreciation	3,451,188	NA NA	NA
	Amortization	5,451,166	NA.	NA
	Amortization of deferred debt issuance costs and discou		NA	NA
	Write-off of debt issuance costs	_	NA.	NA
)	Gain on sale of 303 contracts	2	NA	NA
1	(Gain) Loss on Equity Investment	55 19	NA	NA
2	Other gains and losses	-	NA	NA
3	(Gain) Loss on disposal of fixed assets	(2,209)	NA	NA
1	Loss on Sale of Willow Valley	(2,200)	NA.	NA
5	Provision for doubtful accounts receivable	(8,445)	NA	NA
3	Deferred income tax (benefit) expense	132,585	NA	NA
	Accounts receivables	(59,174)	NA	NA
3	Other Receivables	283	NA NA	NA
}	Accrued revenue	(4,693)	NA NA	NA
)	Infrastructure coordination and financing fee receivable	(4,033)	NA.	NA
	Income taxes receivable		NA NA	NA NA
2	Other current assets	172,101	NA.	NA
3	Accounts payable and other current liabilities	328,306	NA NA	NA NA
i.	Other noncurrent assets	309,195	NA NA	NA
5	Other noncurrent liabilities	303,130	NA NA	NA
,)	Deferred revenue and prepaid ICFA fees	14	NA NA	NA
7	Net cash (used) provided by operating activities	6,256,619	INA	INA
3	Net cash (used) provided by operating activities	0,200,013		
9	Investing Activities			
)	Capital expenditures	(6,178,871)	NA	NA
	Purchase adjustments	: N/2/10.050/2007/2007	NA	NA
2	Proceeds from sale of fixed and intangible assets	2	NA	NA
3	(Deposits) withdrawals of restricted cash	(344,012)	NA	NA
1	Deposits	MINISTER .	NA	NA
5	Advance in aid of construction release	2	NA	NA
ì	Net cash used in investing activities	(6,522,883)		1000
ē				
Ř	Financing Activities			
)	Proceeds from bond		NA	NA
)	Deposits in bond service fund	4	NA	NA
	Proceeds withdrawn from bond service fund		NA	NA
2	Repayments of bond debt	Ē	NA	NA
3	(Deposit into)/ redemption from escrow for debt service	≅	NA	NA
g.	Loan borrowings	2	NA	NA
i	Loan repayments	:≅	NA	NA
5	Principal payments under capital lease	×	NA	NA
1	Payment of Sonoran acquisition liability	3	NA	NA
3	Acquisition of utilities, deferred acquisition payments	9	NA	NA
9	Financing costs paid		NA	NA
)	Debt issuance costs paid	14	NA	NA
	Advances in aid of construction	902,590	NA	NA
2	Dividends Paid		NA	NA
3	Contributions in aid of construction	14	NA	NA
1	Contributions in aid of construction under ICFA agreems	a	NA	NA
5	Payments of offering costs for sale of stock	12	NA	NA
3	Refunds of advances for construction	(635,941)	NA	NA
7	Net cash (used) provided by financing activities	266,649	NA	NA
3	Net change in cash	385	NA	NA

Test Year Ended December 31, 2019

Statement of Changes in Stockholders' Equity

Line		Commo	on Stoc	k		Additional	Retained	
No.		Shares	An	nount	Pa	aid-In-Capital	Earnings	Total
1 2 3	Balance - December 31, 2016		\$	123		NA	NA	NA
4 5	Net Income						2	320
6 7	Dividends Paid						<u> </u>	100
8 9	Other/Reclass						rī .	3 7 6
10 11	Balance - December 31, 2017	=	\$	(#K)		NA	NA	NA
12 13	Net Income						8	\$ # \$
14 15	Dividends Paid						**	949
16 17	Other/Reclass					Yes	말	19 <u>4</u> 61
18 19	Balance - December 31, 2018	3	\$	304		NA	NA	NA
20 21	Net Income						ā	323
22 23	Dividends Paid						*	0 0 0
24 25	Other/Reclass					(III	×	141
26 27 28 29	Balance - December 31, 2019 check	2,000	\$	20 20	\$	29,792,916 29,792,916	\$ 28,277,143 28,277,143	\$ 58,070,079 58,070,079

Test Year Ended December 31, 2019

Detail Plant in Service

Schedule E-5

Line No.			İ	End of Prior Year 12/31/2018		Net Additions		End of Test Year 12/31/2019
1	1701.000.077	Utility Plant in Service	45	2.2007.000.000.000	11070-0		V700	and the second second
2	301	Organization	S	54,296	\$	2	\$	54,296
3	302	Franchises		69,631				69,631
4	303	Land and Land Rights		200,971		45,939		246,910
5	304	Structures and Improvements		9,782,015		311,937		10,093,952
6	305	Collecting & Improving Reservoirs		=		*		\$ # 05
7	306	Lake, River, Canal Intakes		1,855		101.000.000.00		1,855
8	307	Wells and Springs		6,883,055		510,935		7,393,990
9	308	Infiltration Galleries		€		*		20 03
10	309	Supply Mains		2,457,818		Æ		2,457,818
11	310	Power Generation Equipment		385,760		T00167100 1000		385,760
12	311	Pumping Equipment		7,575,816		54,882		7,630,698
13	320	Water Treatment Equipment		51,039		3		51,039
14	320.1	Water Treatment Plants		641,769		9		641,769
15	320.2	Solution Chemical Feeders		56,006		6,257		62,263
16	320.3	Point-of-Use Treatment Devices		*				:
17	330	Distribution Reservoirs and Standpipes		¥		2		<u>(8</u> 2%
18	330.1	Storage Tanks		1,884,126		438,301		2,322,427
19	330.2	Pressure Tanks		767,542		e		767,542
20	331	Transmission and Distribution Mains		50,719,575		3,563,866		54,283,441
21	333	Services		5,542,917		548,499		6,091,416
22	334	Meters and Meter Installations		12,566,788		413,446		12,980,234
23	335	Hydrants		5,040,465		187,501		5,227,966
24	336	Backflow Prevention Devices		30,993		2		30,993
25	339	Other Plant and Misc. Equipment		421,088		10,871		431,958
26	340	Office Furniture and Equipment		462,206		92,838		555,044
27	340.1	Computer & Software		61,384		370,428		431,812
28	341	Transportation Equipment		978,960		47,524		1,026,483
29	342	Stores Equipment		3,836		(3,524)		312
30	343	Tools, Shop and Garage Equipment		105,062		2,483		107,545
31	344	Laboratory Equipment		210,189		(62, 182)		148,008
32	345	Power Operated Equipment		190,034				190,034
33	346	Communication Equipment		324,747		27,258		352,005
34	347	Miscellaneous Equipment		192,450		ω		192,450
35	348	Other Tangible Plant		2,823,446		80,949		2,904,395
36		Total Utility Plant in Service	\$	110,485,841	\$	6,648,206	\$	117,134,047
37								
38	107	Construction Work in Progress		25,478,560		(5,330,754)		20,147,807
39		V5 7	15.					14 16 1
40		Total Plant		135,964,401		1,317,453		137,281,854
41						William Co. Co.		
42		Total Accum. Depreciation		(36,196,230)		(3,540,956)		(39,737,186)
43		.5	13-	30				17.0
44		Total Net Plant	\$	99,768,171	\$	(2,223,503)	\$	97,544,668

Recap Schedules E-1 and A-4

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated

Schedule E-6

Test Year Ended December 31, 2019

Comparative Departmental Statements of Operating Income

Line No.		. 18	Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1	Operating Revenues				
2	Residential	\$	11,344,096	NA	NA
3	Commercial		741,414	NA	NA
4	Irrigation		1,932,062	NA	NA
5	Lake		52,146	NA	NA
6	Construction Hydrant		158,099	NA	NA
7	Raw Water		390,515	NA	NA
8					
9	Total Water Sales		14,618,332	NA	NA
10					
11	Adjustments		392,334		
12					
13	Miscellaneous	-	452,359	NA	NA
14					
15	Total Operating Revenues		14,678,356	NA	NA
16					
17	OPERATING EXPENSES:				
18	Operating Expenses (less tax and depreciation)		8,162,890	NA	NA
19				995043	
20	Depreciation		3,451,188	NA	NA
21	manufunikanta				
22	TAXES		WEDGET SCHOOLS	50526	(88%)
23	Income Taxes		140,340	NA	NA
24	Property taxes		922,514	NA	NA
25	Other Taxes and Licenses		1471	NA	NA
26		-			
27					
28	TOTAL TAXES		1,062,854	NA	NA
29	T. 10 - 2 - F		42.676.000		
30	Total Operating Expenses		12,676,932	NA	NA
31	2		2 004 424	650	
32	Operating Income/(Loss)	\$	2,001,424	NA	NA
33					D C.1. 1.1
34					Recap Schedul E-
35					

Test Year Ended December 31, 2019 Operating Statistics

Line No.			est Year Ended /31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1	Gallons Sold (in 1,000's)	10.000		(2,2,1123,13	
2	Total Residential		1,620,587	NA	NA
3	Total Commercial		72,588	NA	NA
4	Total Irrigation		267,958	NA	NA
5	Total Hydrant / Construction		10,231	NA	NA
6	Total Lake		8,273	NA	NA
7	Non-Potable		278,937	NA	NA
8		8	2,258,575	=	9
9					
10	Average No. Customers				
11	Total Residential		21,351	NA	NA
12	Total Commercial		175	NA	NA
13	Total Irrigation		209	NA	NA
14	Total Hydrant / Construction		34	NA	NA
15	Total Lake		1	NA	NA
16	Non-Potable		10	NA	NA
17		a ,	21,780		E.
18			Participal (Principal Principal Prin		
19	Average Annual Gallons Per				
20	Residential Customer (in 1,000's)		75.90	NA	NA
21					
22	Average Annual Revenue Per				
23	Residential Customer	\$	992.25	NA	NA
24					
25 26	Average Per 1,000 Gallons Sold				
27	Pumping Expense	\$	0.36	NA	NA
28	Water Treatment Expense	Ψ	0.03	NA	NA
29	Water Heatment Expense		0.00	TA/X	INVA
30					
31					
32					
33					
34					
35 36					

Test Year Ended December 31, 2019

Schedule E-8

Taxes Charged to Operations

Line No.			Test Year Ended 12/31/2019			Prior Year Ended 12/31/2017	
1							
2	Federal Taxes						
3	Income	\$	71,789	\$	2,618,252	\$	582,841
4	FICA (Employer's) *		167,735		140,116		124,884
5	Unemployment *		1,518		1,167		1,028
6	Total Federal Taxes		241,043		2,759,535		708,753
7							
8							
9	State Taxes						
10	Income	\$	68,550	\$	25	\$	
11	Property		461,111		453,985		438,138
12	Other		(1,075)		2,646		9,639
13	Unemployment *		738		5,310		7,378
14	Total State Taxes		529,325		461,966		455,155
15					340		
16							
17	Total Taxes to Operations	\$	770,368	\$	3,221,501	\$	1,163,908
18		*****					

¹⁹ 20

21 22

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 1 of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 2 of 4

Line No.

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition—Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAs").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

As these arrangements are with developers and not with the end water or wastewater customer, revenue recognition coincides with the completion of our performance obligations under the agreement with the developer and our ability to provide fitted capacity for water and wastewater service. Payments for ICFAs are usually received in advance and are recorded as deferred revenue until earned. Pursuant to Rate Decision No. 74364, as funding is received 70% of ICFAs are now recorded as a hook-up fee ("HUF") liability until the HUF liability is fully funded, with the remaining amount recorded as revenue once all components of revenue recognition are met.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Test Year Ended December 31, 2019 Notes to Financial Statements

Schedule E-9 Page 3 of 4

7 8

9 10

11

12

13

14

15

16

17

18

19

20

21 22

23

24

25

26

27

28

29

30

31

32 33

34 35

36

37

38

39

40

41

42

43

44

45

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures. Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill.

Intangible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 4 of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level. Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Line		Test Year Actual	Present Rates Year Ended	WHITE SHIP	500	oposed Rates Year Ended
No.	12 - 37 - 32	12/31/2019	12/31/2020	Adjustments		12/31/2020
1	Operating Revenues	\$ 14,678,356	\$ 15,067,619	\$ 2,167,945	\$	17,235,565
2	CO1 Caladas and Money	2 002 649	2 267 226			2 267 226
3	601 Salaries and Wages	2,993,648	3,367,336	963 201		3,367,336
4	604 Employee Pensions and Benefits	393,143	393,143	124		393,143
5	610 Purchased Water	4,843	4,843	5525		4,843
6	615 Purchased Power	812,171	829,215	(50)		829,215
7	616 Fuel for Power Production	62.526		(C+)		- C4 900
8	618 Chemicals	63,536	64,869	353		64,869
9	620 Materials and Supplies	24,703	24,703	E.85		24,703
10	620.1 Repairs and Maintenance	43,795	43,795	::*:		43,795
11	620.2 Office Supplies and Expense	146,509	166,928	1352		166,928
12	630 Contractual Services	3 5	8:0	880		lië.
13	631 Contractual Services -Engineering) <u></u>	(42) 2007/200	(4)		52
14	632 Contractual Services - Accounting	352,001	352,001	'0751		352,001
15	633 Contractual Services - Legal	258,717	258,717	981		258,717
16	634 Contractual Services - Management Fees	758,366	(55) Westerna			Si masuranyan
17	635 Contractual Services - Water Testing	37,527	37,527			37,527
18	636 Contractual Services - Other	337,851	815,921	(X -0)		815,921
19	640 Rents	12	540	18		52
20	641 Rental of Building/Real Property	86,318	86,318	854		86,318
21	642 Rental of Equipment	8,440	8,440	38		8,440
22	650 Transportation Expenses	67,762	67,762	7(5)		67,762
23	656 Insurance - Vehicles	was en Electron	10.55	(#F)		. umelice
24	657 Insurance - General Liability	210,976	210,976	R.E.		210,976
25	657.1 Insurance - Health and Life	2	325	70.07		- 12
26	658 Insurance - Worker's Comp	45,146	45,146	1573		45,146
27	660 Advertising	13,834	13,834	78		13,834
28	665 Regulatory Commission Expense - Rate		100	720		18
29	667 Regulatory Commission Expense - Other	55,847	31,217	(5)		31,217
30	670 Bad Debt Expense	(7,072)	41,811	6,016		47,827
31	675 Miscellaneous Expense	1,107,847	1,128,301			1,128,301
32	403 Depreciation Expense (From Schedule AR4)	3,451,188	3,468,009	6 53		3,468,009
33	408 Taxes Other Than Income	94,529	94,529	396		94,529
34	408.11 Property Taxes	922,514	1,169,390	53,081		1,222,471
35	408.12 Payroll Taxes	169,992	169,992	985		169,992
36	408.13 Other Taxes and Licenses	5-	54	1343		192
37	409 Income Taxes	140,340	(1,259)	524,492		523,233
38	427.1 Customer Security Deposit Interest	82,462	82,462	196		82,462
39	Total Operating Expenses	12,676,932	12,975,925	583,589		13,559,514
40						
41	Operating Income / (Loss)	2,001,424	2,091,694	1,584,357		3,676,051
42	90 83 65 13					
43	OTHER INCOME / (EXPENSE					
44	414 Gain/Loss on Dispositions	(3,076)	(3,076)	(Se)		(3,076)
45	419 Interest and Dividend Income	210	210	(4)		210
46	421 Non-Utility Income	1,157	1,157	9.80		1,157
47	426 Miscellaneous Non-Utility (Expense)	(637)	(637)	0%) 0%)		(637)
48	427 Interest (Expense)	(61,596)	(61,596)	10 m		(61,596)
49	Total Other Income / (Expense)	(63,941)	(63,941)	LE:		(63,941)
50	Andrew Transportation (ACCEMINAL)	(00,041)	10010.11			(NO)STA
51	NET INCOME / (LOSS)	\$ 1,937,482	\$ 2,027,753	\$ 1,584,357	\$	3,612,110
52	, ", ", ", ", ", ", ", ", ", ", ", ", ",	1,007,402	¥ 2,021,133	¥ 1,507,551	57.7	3,012,110
	Supporting Schedule			Docan Cabadula		
53 54	E-2			Recap Schedule A-2		

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Projected Statements of Changes in Financial Position Present and Proposed Rates

				(Fe	Project		
Line			Test Year		Present		Proposed
No.			12/31/2019	-	Rates 12/31/2020	- 9	Rates 12/31/2020
1	Operating Activities					_	
2	Net income (loss)	S	1,937,482	S	2,027,753	\$	3,612,110
3	Adjustment to reconcile net income (loss)	Section	Addition to Proceed	371		25.00	RESERVATION.
4	Deferred compensation		820		変		
5	Depreciation		3,451,188		3,468,009		3,468,009
6	Amortization		3-0		© 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1 × 1		9
7	Amortization of deferred debt issuance costs and discounts				9		
8	Write-off of debt issuance costs		10 0 0		*		÷
9	Gain on sale of 303 contracts		120		5		2
10	(Gain) Loss on Equity Investment		659				
11	Other gains and losses		740				9
12	(Gain) Loss on disposal of fixed assets		(2,209)		(2,209)		(2,209
13	Loss on Sale of Willow Valley		13-55		*		*
14	Provision for doubtful accounts receivable		(8,445)		(8,445)		(8,445
15	Deferred income tax (benefit) expense		132,585		132,585		132,585
16	Accounts receivables		(59,174)		(59,174)		(59,174
17	Other Receivables		283		283		283
18	Accrued revenue		(4,693)		(4,693)		(4,693
19	Infrastructure coordination and financing fee receivable		* · · · · · · · · · · · · · · · · · · ·		MG. 201		2/6/2
20	Income taxes receivable		3/5/				-
21	Other current assets		172,101		172,101		172,101
22	Accounts payable and other current liabilities		328,306		328,306		328,306
23	Other noncurrent assets		309,195		309,195		309,195
24	Other noncurrent liabilities		77 (227)		AX 25		20
25	Deferred revenue and prepaid ICFA fees		100		5		
26	Net cash (used) provided by operating activities		6,256,619		6,363,711		7,948,068
27							
28	Investing Activities						
29	Capital expenditures		(6,178,871)		(3,740,147)		(3,740,147)
30	Purchase adjustments		388		*		
31	Proceeds from sale of fixed and intangible assets		49		7		12
32	(Deposits) withdrawals of restricted cash		(344,012)		(344,012)		(344,012
33	Deposits				2		4
34	Advance in aid of construction release		-				
35	Net cash used in investing activities		(6,522,883)		(4,084,159)		(4,084,159
36							
37	Financing Activities						
38	Proceeds from bond		(m)		9		9
39	Deposits in bond service fund		•		9		
40	Proceeds withdrawn from bond service fund		3 9 5		*		
41	Repayments of bond debt		120		<u>\$</u>		8
42	(Deposit into)/ redemption from escrow for debt service		65%				
43	Loan borrowings		3435		-		9
44	Loan repayments		(-)		S		
45	Principal payments under capital lease		3-5		×		æ
46	Payment of Sonoran acquisition liability		200		3		2
47	Acquisition of utilities, deferred acquisition payments		E-#)0		7		
48	Financing costs paid		946		#		-
49	Debt issuance costs paid		energener (T		entactes and		200-00-1-00-2
50	Advances in aid of construction		902,590		902,590		902,590
51	Dividends Paid		(<u>44</u>)		2		12
52	Contributions in aid of construction		3/2/		*		
53	Contributions in aid of construction under ICFA agreements				2		9
54	Payments of offering costs for sale of stock		17/1		HOME SALVES		SERVERA VII
55	Refunds of advances for construction		(635,941)		(635,941)		(635,941
56	Net cash (used) provided by financing activities		266,649		266,649		266,649
57	Net change in cash		385		2,546,201		4,130,558
58 59	Supporting Schedules					Pos	ap Schedules
60	E-3 and F-3					A-5	(9.5)

Glob Global Water - Santa Cruz Water Company - Schedules

Schedule F-3

Test Year Ended December 31, 2019 Projected Construction Requirements

Line			Through		Through		Through
No.	Property Classification	Ж	12/31/2020	SP	12/31/2021	P	12/31/2022
1							
2	Well Development	\$	690,000	\$	345,000	\$	235,000
3							
4	Water Distribution Centers		487,000		585,000		225,000
5							
5 6	Treatment and/or Blending		10,000				Ē
7							
8	Pipelines		1,199,000		145,000		2,035,000
9							
10	SCADA		20,000		45,000		45,000
11							
12	Other		1,334,147		596,000		271,000
13		15					
14	Totals	\$	3,740,147	\$	1,716,000	\$	2,811,000
15		()					
16						Rec	ap Schedules
17							F-2 and A-4
18							
19							
20							
21							
22							

Test Year Ended December 31, 2019 Assumptions Schedule F-4

 Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Test Year Ended December 31, 2019 Cost of Service Study Schedules G-1 thru G-7

The Company did not perform a Cost of Service Study, for the reasons explained in Paragraph 10 of the Company's Rate Application.

35

36 37 Bill Count Revenue (2019 Rates)

Variance

Variance%

Supporting Schedules H-2

	ear Ended December 31, 2019 ication - Present and Proposed Rates				[A]		[B] Revenue		[C]	[D]	[E]
Line					Revenue at 2019 Rates		nnualized and adjusted for 2021 Rates	940000	Proposed Rates	Proposed Increase	
No.	Customer Classification			Sc	h. H-2 Col. E	S	ch. H-2 Col. J	Sc	h. H-2 Col. M	Amount	%
4	Residential			\$	11,344,096	\$	11,709,973	\$	12,919,429	\$ 1,209,457	10.3%
2	Commercial				741,414		746,671		857,444	110,772	14.8%
3	Irrigation				1,932,062		1,950,139		2,232,693	282,554	14.5%
4	Lake				52,146		52,657		60,278	7,621	14.5%
5	Construction Hydrant				158,099		159,327		193,001	33,674	21.1%
6	Raw Water				390,515		457,461		519,739	62,278	13.6%
7 8	Total Water Revenues			\$	14,618,332	\$	15,076,228	\$	16,782,584	\$ 1,706,356	11.3%
9 10 11	Miscellaneous Revenues (Sch. C-1)				452,359		452,359		452,359	3	0.0%
12 13	Adjustment				(392,334)		(392,334)		622	392,957	-100.2%
14 15	TCJA Credit Phase In						(68,633)			68,633	-100.0%
16 17 18 19 20	Total Operating Revenues			\$	14,678,356	\$	15,067,619	\$	17,235,565	\$ 2,167,945	14.4%
21	Metered Water Revenue Per Book	\$	14,225,997					Prop	oosed		
22								Rate	es Variance		
23	Tax Act Refund	\$	364,239					\$	(622)		
24	Accrued Revenue Consumption	\$	8,141						142 10		
25	Accrued Revenue Basic Meter Charge	\$	(12,833)								
26	Accrued Revenue Tax Act Refund	\$	4,431								
27	Bill Adjustments	\$	(826)								
28	Intercompany Bills	\$	1,619								
29											
30	Meter Water Revenue Adjusted (2019 Rates)	\$	14,590,768								
31	10										
32	Bill Count Revenue (2021 Rates)	\$	15,076,228								
33	Annualization Adjustment	\$	272,777								
34	2020,2021 Rate Phase in Adjustment	\$	185,119								
35	Bill Count Payanua (2010 Pates)	ė	14 619 222	501							

\$ 14,618,332

(27,563)

-0.1886%

Recap Schedules A-1

Test Year Ended December 31, 2019

Analysis of Revenue by Detailed Class [A] [D] [E] [F] [G] [1] DI. [K] [1] [M] [N] [0]

		30.08	3658	100		AT. 6.	No.	572	1.61000	5.559	(85.5)	3556	1.576	William	53000	157.9
								Bill	Count Water R	evenues						
r	no min hydrant and irr now gone					Total			Total		5 D B			Proposed		
		Average		At 2019		At 2019	At 2021		at 2021		Adjusted	Proposed		Proposed		
Line	2 450 30	Number of	Average	Rates	CRT	Rates	Rates	CRT	Rates	Annualization	Present Rates	Rates	Proposed	Rates	Increase	
No. C	Class of Service	Customers	Consumption	No CRT	(2019)	[C+D]	No CRT	(2021)	[F+G]	Adjustments*	[E+F]	No CRT	CRT	[K+L]	[M-J]	%
1	5/8" Residential	1,414	5,903	730,733	(14,882)	715,850 \$	733,781	\$ (15,074) \$	718,707	\$ 1,191	5 719,898 S	855,231	\$ 52,963	\$ 802,268 \$	82,370	11.4
2	3/4" Residential	19,926	6,354	11,195,585	(584,966)	10,610,619	11,292,244	(592,539)	10,699,705	272,641	10,972,346 \$	12,769,858	674,851	12,095,008	1,122,662	10.2
3	1" Residential	11	8,761	13,286	(333)	12,953	13,393	(337)	13,056	-	13,056 \$	15,094	384	14,710	1,654	12.7
4	2" Residential	1	58,116	4,673	1	4,673	4,673	5	4,673	32	4,673 \$	7,452	9	7,443	2,771	59.3
5	5/8" Commercial	7	42,708	18,520	(37)	18,483	18,694	(37)	18,657	1/2	18,657 \$	21,368	175	21,193	2,536	13.6
6	3/4" Commercial	10	7,352	6,705	(239)	6,466	6,764	(242)	6,523	647	7,169 S	8,164	275	7,888	719	10.0
7	1" Commercial	30	15,094	49,025	(458)	48,567	49,440	(464)	48,976	(1,701)	47,275 \$	56,113	581	55,532	8,258	17.5
8	1.5" Commercial	44	25,370	137,719	(435)	137,284	138,870	(441)	138,429	7/12 18	138,429 S	158,830	510	158,319	19,890	14.4
9	2" Commercial	77	42,378	412,376	(861)	411,514	415,852	(872)	414,980	99	414,980 \$	477,354	993	476,361	61,382	14.8
10	3" Commercial	7	179,362	119,127	(27)	119,099	120,190	(28)	120,162	100	120,162 \$	138,190	40	138,150	17,988	15.0
11	5/8" Irrigation	4	240	1,445	(14)	1,431	1,456	(15)	1,441	100	1,441 5	1,576	17	1,559	118	8.2
12	3/4" Irrigation	38	9,882	33,197	(377)	32,820	33,497	(382)	33,114	65	33,114 \$	37,481	435	37,046	3,931	11.9
13	1" Irrigation	38	17,449	71,672	(301)	71,371	72,198	(304)	71,893	15	71,893 \$	85,559	474	85,084	13,191	18.39
14	1.5" Irrigation	33	106,406	290,159	(105)	290,054	292,900	(106)	292,793	益	292,793 \$	334,757	121	334,636	41,843	14.3
15	2" Irrigation	93	130,370	1,344,676	(285)	1,344,392	1,357,347	(288)	1,357,059	72	1,357,059 \$	1,552,741	328	1,552,412	195,354	14.4
16	3" Irrigation	1	1,144,863	88,000		88,000	88,859		88,859	差	88,859 \$	101,741	2000 E	101,741	12,882	14.5
17	4" Irrigation	2	603,006	103,997	(2)	103,995	104,981	(2)	104,979	59	104,979 S	120,216	2	120,214	15,235	14.5
18	2" Lake	1	689,444	52,146	2000	52,146	52,657	N 201450	52,657	79	52,657 S	60,278	W	60,278	7,621	14.5
19	1" Construction Hydrant	1	58,183	1,759		1,759	1,759	G 8	1,759	194	1,759 S	3,443	98	3,443	1,684	95.8
20	2" Construction Hydrant	29	28,327	130,586	(243)	130,344	131,664	(246)	131,418	19	131,418 S	150,320	280	150,040	18,622	14.2
21	3" Construction Hydrant	5	37,792	26,062	(66)	25,996	26,217	(67)	26,150	25	26,150 S	39,594	76	39,518	13,367	51.1
22	Raw	10	4,981,018	390,515	-	390.515	457,461	21	457,461	-	457,461 S	519,739	-	519,739	62,278	13.6
23		10.10		- COLONE COLO		Concessor research	Comment of the Commen				1000010000					
24																
25 T	Total Residential	21,352	5 6,329	\$ 11,944,276 \$	(600,180)	\$ 11,344,096 \$	12,044,090	\$ (607,949) \$	11,436,141	\$ 273,832	\$ 11,709,973 \$	13,647,635	\$ 728,206	\$ 12.919.429 \$	1,209,457	10.3
26 T	Total Commercial	175	36,513	743,471	(2,057)	741,414	749,810	(2,084)	747,726	(1,055)	746,671	860,019	2,575	857,444	110,772	14.8
27 1	Total Irrigation	209	107,952	1,933,146	(1,083)	1,932,062	1,951,237	(1,098)	1,950,139	Maria	1,950,139	2,234,070	1,377	2,232,693	282,554	14.5
	Total Lake	1	689,444	52,146		52,146	52,657	### ##################################	52,657	59	52,657	60,278		60,278	7,621	14.5
	Total Construction Hydrant	35	30,135	158,408	(309)	158,099	159,640	(313)	159,327	58	159,327	193,357	356	193,001	33,674	21.1
	Raw Water	10	4,981,063	390,515	3,000	390,515	457,461	35.046	457,461	136	457,461	519,739	**	519,739	62,278	13.6
31	Totals	21,782	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15,221,962	(603,630)	14,618,332	15,414,895	(611,444)	14,803,451	272,777	15,076,228	17,515,098	732,515	16,782,584	1,706,356	11.3

*Adjustment C-2.11

Recap Schedule H-1

Schedule H-2

Page 1 of 2

Test Year Ended December 31, 2019

Calculation of Change in Miscellaneous Service Charge revenue

Schedule H-2 Page 2 of 2

								Test		
Line								Year	Re	venue
No.		C	urrent	Pro	oposed	Inc	rease	Charges	Inc	rease
1										
2	Establishment	\$	35.00	\$	35.00	\$	-	5,858	\$	-
3	Reconnect		35.00		35.00		-	3,599		-
4	NSF Fees		30.00		30.00		-	923		
5									\$	-
6										
7										
8										
9										
10										
11										
12										
13										
14	Proposed Misc. Service Charge Increase									
15										
16										
17										

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Changes in Representative Rate Schedules

Monthly Minimum Charges:

Monthly Minimum Charges:	8 1 -00-0	Basic Service Charge		
	Present (2021)	42.00		
Meter Size (All Classes*)	Santa Cruz	Proposed	Change	
5/8" X 3/4" Meter	\$ 29.82	\$ 32.25	\$ 2.43	8.2%
3/4" Meter	29.82	32.25	2.43	8.2%
1" Meter	74.55	83.62	9.07	12.2%
1.5" Meter	149.10	169.23	20.13	13.5%
2" Meter	238.56	271.96	33.40	14.0%
3" Meter	477.12	545.90	68.78	14.4%
4" Meter	745.50	854.09	108.59	14.6%
6" Meter	1,491.00	1,712.15	221.15	14.8%
8" Meter	2,982.00	3,424.33	442.33	14.8%

		Basic Service Cha	rge	
	Present			
Meter Size (All Classes*)	Red Rock	Proposed	Change	
5/8" X 3/4" Meter	\$ 25.0	0 \$ 32	.25 \$ 7.25	29.0%
3/4" Meter	37.5	0 32	.25 (5.25)	-14.0%
1" Meter	62.5	0 83	.62 21.12	33.8%
1.5" Meter	125.0	0 169	.23 44.23	35.4%
2" Meter	200.0	0 271	.96 71.96	36.0%
3" Meter	400.0	0 545	.90 145.90	36.5%
4" Meter	625.0	0 854	.09 229.09	36.7%
6" Meter	1,250.0	0 1,712		37.0%
8" Meter	NA	3 424	33 NA	NA

Commodity Rate Charges (per 1,000 gallons):

	Rate	Block		27	/olume	tric Charg	e		
Potable Water - All Meter Sizes and Classes	Present (2021) Santa Cruz	Proposed	-	nt (2021) ita Cruz	Pro	posed	С	hange	
Tier One Breakover	1,000 Gallons	1,000 Gallons	\$	1.45	\$	1.65	S	0.20	13.5%
Tier Two Breakover	5,000 Gallons	5,000 Gallons		2.36		2.69		0.33	14.0%
Tier Three Breakover	10,000 Gallons	10,000 Gallons		3.27		3.74		0.47	14.2%
Tier Four Breakover	18,000 Gallons	18,000 Gallons		4.18		4.78		0.60	14.4%
Tier Five Breakover	25,000 Gallons	25,000 Gallons		5.10		5.84		0.74	14.4%
Tier Six Breakover	Over 25,000	Over 25,000		6.10		6.98		0.88	14.5%

Tier One Breakover		Rate B	lock	7	/olumetric Charge	3
Tier Cone Breakover		Present				7
Tier Two Breakover 10,000 Gallons NA 3.15 NA 7 Iter Three Breakover 10,000 NA NA 3.15 NA 7 Iter Three Breakover 10,000 NA NA 3.15 NA 7 Iter Two Breakover 10,000 Sallons NA 3.15 NA 7 Iter Two Breakover 10,000 Sallo	5/8" x 3/4" Meters - All Classes except irrigation	Red Rock	Proposed	Red Rock	Proposed	Change
Tier Three Breakover	Tier One Breakover	5,000 Gallons	NA	2.40	NA	NA
Signary Sign	Tier Two Breakover	10,000 Gallons	NA	3.15	NA	NA
Tier One Breakover	Tier Three Breakover	Over 10,000	NA	4.07	NA	NA
Tier Two Breakover	5/8" x 3/4" Meters - Irrigation					
3/4" Meter - All Classes except irrigation	Tier One Breakover	10,000 Gallons	NA	3.15	NA	NA
Tier One Breakover	Tier Two Breakover	Over 10,000	NA	4.07	NA	NA
Tier Two Breakover						
1" Meter - All Classes except irrigation Tier One Breakover 20,000 Gallons NA 3.15 NA Tier Two Breakover 50,000 NA 4.07 NA 1.5" Meter - Residential, Commercial, and Industrial Tier One Breakover 50,000 Gallons NA 3.15 NA Tier Two Breakover 90,000 NA 4.07 NA 2" Meter - Residential, Commercial, and Industrial Tier One Breakover 90,000 Gallons NA 3.15 NA Tier Two Breakover 90,000 NA 4.07 NA 3" Meter - Residential, Commercial, and Industrial Tier One Breakover 200,000 Gallons NA 3.15 NA Tier Two Breakover 200,000 Gallons NA 3.15 NA Tier Two Breakover 200,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 300,000 Gallons NA 3.15 NA Tier Two Breakover 0ver 200,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover NA 3.15 NA	Tier One Breakover	10,000 Gallons	NA	3.15	NA	NA
Tier One Breakover	Tier Two Breakover	Over 10,000	NA	4.07	NA	NA
Tier Two Breakover	1" Meter - All Classes except irrigation					
1.5" Meter - Residential, Commercial, and Industrial Tier One Breakover 50,000 Gallons NA 3.15 NA 7ier Two Breakover 0ver 50,000 NA 4.07 NA 2" Meter - Residential, Commercial, and Industrial Tier One Breakover 90,000 Gallons NA 3.15 NA 7ier Two Breakover 0ver 90,000 NA 3.15 NA 3.15 NA 3.15 NA 7ier Two Breakover 200,000 Gallons NA 3.15 NA 7ier Two Breakover 300,000 Gallons NA 3.15 NA 7ier Two Breakover 300,000 Gallons NA 3.15 NA 7ier Two Breakover 300,000 Gallons NA 3.15 NA 7ier Two Breakover 500,000 Gallons NA 3.15 NA 7ier Two Breakover 300,000 Gallons NA 3.15 NA 7ier Two Breakover 500,000 Gallons NA 3.15 NA	Tier One Breakover	20,000 Gallons		3.15	NA	NA
Tier One Breakover	Tier Two Breakover	Over 20,000	NA	4.07	NA	NA
Z" Meter - Residential, Commercial, and Industrial 90,000 Gallons NA 3.15 NA Tier One Breakover 90,000 Gallons NA 3.15 NA Tier Two Breakover 90,000 Gallons NA 4.07 NA 3" Meter - Residential, Commercial, and Industrial 200,000 Gallons NA 3.15 NA Tier One Breakover 200,000 Gallons NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial 300,000 Gallons NA 3.15 NA Tier One Breakover 300,000 Gallons NA 3.15 NA 4" Meter - Residential, Commercial, and Industrial Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA	1.5" Meter - Residential, Commercial, and Industrial					
2" Meter - Residential, Commercial, and Industrial Tier One Breakover 90,000 Gallons NA 3.15 NA 1-ier Two Breakover 0ver 90,000 NA 3.15 NA 3.15 NA 3.16 NA 3.15 NA 3.16 NA 1-ier One Breakover 200,000 Gallons NA 3.15 NA 1-ier Two Breakover 0ver 200,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 300,000 Gallons NA 3.15 NA 1-ier Two Breakover 300,000 Gallons NA 3.15 NA 1-ier Two Breakover 0ver 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA 3.15 NA	Tier One Breakover	50,000 Gallons	NA	3.15	NA	NA
Tier One Breakover 90,000 Gallons Over 90,000 NA 3.15 NA 3" Meter - Residential, Commercial, and Industrial 200,000 Gallons NA 3.15 NA Tier One Breakover 200,000 Gallons NA 3.15 NA 4" Meter - Residential, Commercial, and Industrial 300,000 Gallons NA 3.15 NA Tier One Breakover 300,000 Gallons NA 3.15 NA Tier Two Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover Over 300,000 NA 3.15 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA	Tier Two Breakover	Over 50,000	NA	4.07	NA	NA
Tier Two Breakover Over 90,000 NA 4.07 NA 3" Meter - Residential, Commercial, and Industrial 200,000 Gallons NA 3.15 NA Tier One Breakover 200,000 Gallons NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial 300,000 Gallons NA 3.15 NA Tier One Breakover 300,000 Gallons NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA						
3" Meter - Residential, Commercial, and Industrial 200,000 Gallons NA 3.15 NA Tier One Breakover 200,000 MA 4.07 NA 4" Meter - Residential, Commercial, and Industrial 300,000 Gallons NA 3.15 NA Tier One Breakover 300,000 Gallons NA 3.15 NA Tier Two Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA						NA
Tier One Breakover 200,000 Gallons Over 200,000 NA 3.15 NA NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 300,000 Gallons NA 3.15 NA NA 4" Meter - Residential, Commercial, and Industrial Tier Two Breakover Over 300,000 NA 4.07 NA NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA NA	Tier Two Breakover	Over 90,000	NA	4.07	NA	NA
Tier Two Breakover Over 200,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial 300,000 Gallons NA 3.15 NA Tier One Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA		North William (Print To Control				
4" Meter - Residential, Commercial, and Industrial 300,000 Gallons NA 3.15 NA Tier One Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA						NA
Tier One Breakover 300,000 Gallons Over 300,000 NA 3.15 NA NA Tier Two Breakover Over 300,000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA	Tier Two Breakover	Over 200,000	NA	4.07	NA	NA
Tier Two Breakover Over 300.000 NA 4.07 NA 4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA						
4" Meter - Residential, Commercial, and Industrial Tier One Breakover 500,000 Gallons NA 3.15 NA						NA
Tier One Breakover 500,000 Gallons NA 3.15 NA	Tier Two Breakover	Over 300,000	NA	4.07	NA	NA
Tier Two Breakover Over 500 000 NA 4 07 NA						NA
10 10 500 500	Tier Two Breakover	Over 500,000	NA	4.07	NA	NA

		Rate B	Block	35	Volume	tric Charge	
Potable Water - All Meter Size	s and Classes	Present	Proposed	Present	Pro	posed	Change
Tier One Breakover	1,000 Gallons	NA	1,000 Gallons	NA	\$	1.65	NA
Tier Two Breakover	5.000 Gallons	NA	5.000 Gallons	NA	537	2.69	NA
Tier Three Breakover	10,000 Gallons	NA	10,000 Gallons	NA		3.74	NA
Tier Four Breakover	18,000 Gallons	NA	18,000 Gallons	NA		4.78	NA
Tier Five Breakover	25,000 Gallons	NA	25,000 Gallons	NA		5.84	NA
Tier Six Breakover	Over 25,000	NA	Over 25,000	NA		6.98	NA
		Present (2021)					
4		Santa Cruz	Proposed				
Conservation Rebate Threshol		6,001	6,001				
Commodity rate rebate applied	if consumption is below the CRT;	60%	60%				
*Includes all potable water met	ers including irrigation meters.						
		Present (2021)	Proposed				
Conservation Rehate Threshol	d /"CPT"\ in Gallone	Red Rock	Proposed 6.001				
Conservation Rebate Threshol Commodity rate rebate applied	d ("CRT") in Gallons I if consumption is below the CRT:		Proposed 6,001 60%				
	if consumption is below the CRT:	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met	ers including irrigation meters. Rate Case Expense Surcharge	Red Rock NA	6,001				
Commodity rate rebate applied	if consumption is below the CRT: ters including irrigation meters.	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met	ers including irrigation meters. Rate Case Expense Surcharge	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*)	if consumption is below the CRT: ters including irrigation meters. Rate Case Expense Surcharge (2023 and 2024 only)	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*) 5/8" X 3/4" Meter	ers including irrigation meters. Rate Case Expense Surcharge (2023 and 2024 only) 0.43	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*) 5/8" X 3/4" Meter 3/4" Meter	ers including irrigation meters. Rate Case Expense Surcharge (2023 and 2024 only) 0.43 0.43	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*) 5/8" X 3/4" Meter 3/4" Meter 1" Meter	ers including irrigation meters. Rate Case Expense Surcharge (2023 and 2024 only) 0.43 0.43 1.07	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*) 5/8" X 3/4" Meter 3/4" Meter 1" Meter 1.5" Meter	rers including irrigation meters. Rate Case Expense Surcharge (2023 and 2024 only) 0.43 0.43 1.07 2.13	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*) 5/8" X 3/4" Meter 3/4" Meter 1" Meter 1.5" Meter 2" Meter 3" Meter	ers including irrigation meters. Rate Case Expense Surcharge (2023 and 2024 only) 0.43 0.43 1.07 2.13 3.41	Red Rock NA	6,001				
Commodity rate rebate applied *Includes all potable water met Meter Size (All Classes*) 5/8" X 3/4" Meter 3/4" Meter 1.5" Meter 2" Meter	Rate Case Expense Surcharge (2023 and 2024 only) 0.43 0.43 1.07 2.13 3.41 6.39	Red Rock NA	6,001				

	Mc GA	olumetric Charge	
Non-Potable Raw Water - All Meter Sizes and Classes	Present (2021) Santa Cruz	Proposed	Change
All Gallons (Per Acre Foot) All Gallons (Per 1,000 Gallons)	\$ 533.76 1.64	\$ 607.15 1.86	\$ 73.39 0.22
Miscellaneous Service Charges	Present (2021) Santa Cruz	Proposed	Change
Establishment of Service	\$ 35.00	\$ 35.00	\$ -
Re-establishment of Service (Within 12 Months)	(a)	(a)	
Reconnection of Service (Delinquent)	35.00	35.00	530
Meter Move at Customer Request	(b)	(b)	
After Hours Service Charge *	35.00	35.00	(2)
Deposit	(c)	(c)	
Deposit Interest	(c)	(c)	
Meter Re-Read (If Correct)	30.00	30.00	3.40
Meter Test Fee (If Correct)	30.00	30.00	
NSF Check	30.00	30.00	J#95
Late Payment Charge (Per Month)	1.50%	1.50%	0.00%
Deferred Payment (Per Month)	1.50%	1.50%	0.00%

- (a) Number of Months off System times the monthly minimum per A.A.C. R14-2-403(D).
 (b) Cost to include parts, labor, overhead and all applicable taxes per A.A.C. R14-2-405(B)(5).
 (c) Per A.A.C. R14-2-403(B).

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-409(D)(5).

Schedule H-3 Page 4 of 8

Service Line and Meter Installation Charges (Refundable Pursuant to A.A.C. R14-2-405) Present (2021) Santa Cruz

Proposed

		Present (2021) Santa Cruz			Froposeu		
Meter Size	Service Line Charges	Meter Charges	Total Charges	Service Line Charges	Meter Charges	Total Charges	Change
5/8 x 3/4" Meter	\$445.00	\$155.00	\$600.00	\$445.00	\$155.00	\$600.00	0.00%
3/4" Meter	445.00	255.00	700.00	445.00	255.00	700.00	0.00%
1" Meter	495.00	315.00	810.00	495.00	315.00	810.00	0.00%
1 1/2" Meter	550.00	525.00	1,075.00	550.00	525.00	1,075.00	0.00%
2" Turbine Meter	830.00	1,045.00	1,875.00	830.00	1,045.00	1,875.00	0.00%
2" Compound Meter	830.00	1,890.00	2,720.00	830.00	1,890.00	2,720.00	0.00%
3" Turbine Meter	1,045.00	1,670.00	2,715.00	1,045.00	1,670.00	2,715.00	0.00%
3" Compound Meter	1,165.00	2,545.00	3,710.00	1,165.00	2,545.00	3,710.00	0.00%
1" Turbine Meter	1,490.00	2,670.00	4,160.00	1,490.00	2,670.00	4,160.00	0.00%
1" Compound Meter	1,670.00	3,645.00	5,315.00	1,670.00	3,645.00	5,315.00	0.00%
5" Turbine Meter	2,210.00	5,025.00	7,235.00	2,210.00	5,025.00	7,235.00	0.00%
6" Compound Meter	2,330.00	6,920.00	9,250.00	2,330.00	6,920.00	9,250.00	0.00%
8" and Larger Meters	Cost	Cost	Cost	Cost	Cost	Cost	

	Volumetric Charge								
Non-Potable Raw Water - All Meter Sizes and Classes		resent ed Rock	Pr	oposed	C	Change			
All Gallons (Per Acre Foot)	****	NA	\$	607.15		NA			
All Gallons (Per 1,000 Gallons)		NA	\$	1.86		NA			
		resent							
Miscellaneous Service Charges	Re	d Rock	Pr	oposed	C	Change			
Establishment of Service	\$	25.00	\$	35.00	\$	10.00			
Re-establishment of Service (Within 12 Months)		(a)		(a)					
Reconnection of Service (Delinquent)	\$	30.00	\$	35.00	\$	5.00			
Meter Move at Customer Request		At Cost		(b)					
After Hours Service Charge *		\$50		\$35	\$	(15.00)			
Deposit		(c)		(c)					
Deposit Interest		(c)		(c)					
Meter Re-Read (If Correct)	\$	15.00	\$	30.00	5	15.00			
Meter Test Fee (If Correct)		30.00		30.00		2 10 10 10 10 10 10 10 10 10 10 10 10 10			
NSF Check		25.00		30.00		5.00			
Late Payment Charge (Per Month)		1.50%		1.50%		0.00%			
Deferred Payment (Per Month)		1.50%		1.50%		0.00%			

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-409(D)(5).

Service Line and Meter Installation Charges (Refundable Pursuant to A.A.C. R14-2-405) Present Red Rock

		Present Red Rock			Proposed		
Meter Size	Service Line Charges	Meter Charges	Total Charges	Service Line Charges	Meter Charges	Total Charges	Change
5/8 x 3/4" Meter	\$355.00	\$45.00	\$400.00	\$445.00	\$155.00	\$600.00	50.00%
3/4" Meter	355.00	85.00	440.00	445.00	255.00	700.00	59.09%
1" Meter	405.00	95.00	500.00	495.00	315.00	810.00	62.00%
1 1/2" Meter	440.00	275.00	715.00	550.00	525.00	1,075.00	50.35%
2" Turbine Meter	600.00	570.00	1,170.00	830.00	1,045.00	1,875.00	60.26%
2" Compound Meter	600.00	1,100.00	1,700.00	830.00	1,890.00	2,720.00	60.00%
3" Turbine Meter	775.00	810.00	1,585.00	1,045.00	1,670.00	2,715.00	71.29%
3" Compound Meter	815.00	1,375.00	2,190.00	1,165.00	2,545.00	3,710.00	69.41%
4" Turbine Meter	1,110.00	1,430.00	2,540.00	1,490.00	2,670.00	4,160.00	63.78%
4" Compound Meter	1,170.00	2,045.00	3,215.00	1,670.00	3,645.00	5,315.00	65.32%
6" Turbine Meter	1,670.00	3,145.00	4,815.00	2,210.00	5,025.00	7,235.00	50.26%
6" Compound Meter	1,710.00	4,560.00	6,270.00	2,330.00	6,920.00	9,250.00	47.53%
8" and Larger Meters	Cost	Cost	Cost	Cost	Cost	Cost	

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-403(D).
(b) Cost to include parts, labor, overhead and all applicable taxes per A.A.C. R14-2-405(B)(5).

⁽c) Per A.A.C. R14-2-403(B).

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated Test Year Ended December 31, 2019 Changes in Representative Rate Schedules

Schedule H-3 Page 5 of 8

Monthly Minimum Charges:

monthly minimum charges.					В	asic Servic	e Char	ge Phase In									
Meter Size (All Classes*)		sent (2021) ta Cruz	Pro	posed 2022	-	Change	CALLSONS	osed 2023		Change	Proc	osed 2024	C	hange	20 20		
5/8" X 3/4" Meter	S	29.82	s	29.76	5	(0.06)	\$	30.52	\$	0.76	\$	32.25	\$	1.73			
3/4" Meter 1" Meter		29.82 74.55		29.76 74.49		(0.06)		30.52 75.25		0.76 0.76		32,25 83,62		1.73 8.37			
1.5" Meter 2" Meter 3" Meter		149.10 238.56 477.12		149.04 238.50 477.06		(0.06) (0.06) (0.06)		149.80 239.26 477.82		0.76 0.76 0.76		169,23 271,96 545,90		19.43 32.70 68.08			
4" Meter 6" Meter		745.50 1,491.00		745.44 1,712.15		(0.06)		746.20 1.712.15		0.76		854.09 1,712,15	1	107.89			
8" Meter		2,982.00		3,424.33		442.33		3,424.33		2		3,424.33		ů.			
	Pre	esent (2021)			В	asic Service	e Char	ge Phase In									
Meter Size (All Classes*)	Red	Rock	Pro	posed 2022	(Change	Prop	osed 2023	C	Change	Prop	osed 2024	C	hange			
5/8" X 3/4" Meter 3/4" Meter	S	25.00 37.50	S	29.76 29.76	S	4.76 (7.74)	\$	30.52 30.52	\$	0.76 0.76	\$	32.25 32.25	\$	1.73			
1" Meter 1.5" Meter		62.50 125.00		74.49 149.04		11.99 24.04		75.25 149.80		0.76 0.76		83.62 169.23		8.37 19.43			
2" Meter 3" Meter		200.00 400.00		238.50 477.06		38.50 77.06		239.26 477.82		0.76		271.96 545.90		32.70 68.08			
4" Meter 6" Meter		625.00 1,250.00		745.44 1,712.15		120.44 462.15		746.20 1,712.15		0.76		854.09 1,712.15	3	107.89			
8" Meter	NA			3,424.33	NA			3,424.33		3		3,424.33		2			
Commodity Rate Charges (per 1,000 gallons):	2/9/201		Block		100		Volum	netric Charge	e e								
Potable Water - All Meter Sizes and Classes		ent (2021) a Cruz	Į.	Proposed		ent (2021) inta Cruz	Prop	osed 2022	c	Change	Prop	osed 2023	С	hange	Propo	sed 2024	Change
Tier One Breakover		,000 Gallons		,000 Gallons	\$	1.45	\$	1.45	\$	*	S	1.60	\$	0.15	\$	1.65	\$ 0.05
Tier Two Breakover Tier Three Breakover	10	.000 Gallons .000 Gallons	10	,000 Gallons ,000 Gallons		2.36 3.27		2.36 3.27		2		2.64 3.69	\$	0.28		2.69 3.74	0.05 0.05
Tier Four Breakover Tier Five Breakover Tier Six Breakover	25	,000 Gallons ,000 Gallons	25	,000 Gallons ,000 Gallons		4.18 5.10 6.10		4.18 5.10		07623		4.73 5.79	\$	0.55		4.78 5.84 6.98	0.05
Tier Six Breakover		Over 25,000		Over 25,000		6.10		6.10		25		6.93	\$	0.83		6.98	0.05

Schedule H-3 Page 6 of 8

	Rate B	Rate Block		Volumetric Charge					
	Present	1184 10	Present	50 00	(5)/0				
5/8" x 3/4" Meters - All Classes except irrigation	Red Rock	Proposed	Red Rock	Proposed	Change				
Tier One Breakover	5,000 Gallons	NA	2.40	NA	NA				
Tier Two Breakover	10,000 Gallons	NA	3.15	NA	NA				
Tier Three Breakover	Over 10,000	NA	4.07	NA	NA				
5/8" x 3/4" Meters - Irrigation									
Tier One Breakover	10,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 10,000	NA	4.07	NA	NA				
3/4" Meter - All Classes except irrigation									
Tier One Breakover	10,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 10,000	NA	4.07	NA	NA				
1" Meter - All Classes except irrigation									
Tier One Breakover	20,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 20,000	NA	4.07	NA	NA				
1.5" Meter - Residential, Commercial, and Industrial									
Tier One Breakover	50,000 Gallons	NA	3.15	NA	NA.				
Tier Two Breakover	Over 50,000	NA	4.07	NA	NA				
2" Meter - Residential, Commercial, and Industrial									
Tier One Breakover	90,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 90,000	NA	4.07	NA	NA				
3" Meter - Residential, Commercial, and Industrial									
Tier One Breakover	200,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 200,000	NA	4.07	NA	NA				
4" Meter - Residential, Commercial, and Industrial									
Tier One Breakover	300,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 300,000	NA	4.07	NA	NA				
4" Meter - Residential, Commercial, and Industrial									
Tier One Breakover	500,000 Gallons	NA	3.15	NA	NA				
Tier Two Breakover	Over 500,000	NA	4.07	NA	NA				

Schedule H-3 Page 7 of 8

	13	Rate Block		©	i.		
Potable Water - All Meter Sizes and Classes		Present	Proposed	Present	Pro	posed	Change
Tier One Breakover	1,000 Gallons	NA	1,000 Gallons	NA	\$	1.45	NA
Tier Two Breakover	5,000 Gallons	NA	5,000 Gallons	NA		2.36	NA
Tier Three Breakover	10,000 Gallons	NA	10,000 Gallons	NA		3.27	NA
Tier Four Breakover	18,000 Gallons	NA	18,000 Gallons	NA		4.18	NA
Tier Five Breakover	25,000 Gallons	NA	25,000 Gallons	NA		5.10	NA
Tier Six Breakover	Over 25,000	NA	Over 25,000	NA		6.10	NA
		Present (2021)					
	25	Santa Cruz	Proposed				
Conservation Rebate Thresh	old ("CRT") in Gallons	6,001	6,001				
Commodity rate rebate applie	ed if consumption is below th	60%	60%				

^{*}Includes all potable water meters including irrigation meters.

	Present (2021)	
st -	Red Rock	Proposed
Conservation Rebate Threshold ("CRT") in Gallons	6,001	6,001
Commodity rate rebate applied if consumption is below th	60%	60%

^{*}Includes all potable water meters including irrigation meters.

Meter Size (All Classes*)	Rate Case Expense Surcharge (2023 and 2024 only)
5/8" X 3/4" Meter	0.43
3/4" Meter	0.43
1" Meter	1.07
1.5" Meter	2.13
2" Meter	3.41
3" Meter	6.39
4" Meter	10.65
6" Meter	21.30
8" Meter	34.08

		3	Volun	netric Charg	e	
Non-Potable Raw Water - All Meter Sizes and Classes	Present (2021) Santa Cruz			roposed	è	Change
All Gallons (Per Acre Foot)	S	533.76	S	607.15	S	73,39
All Gallons (Per 1,000 Gallons)	*	1.64	87.	1.86	0.70	0.22
	Pres	ent (2021)				
Miscellaneous Service Charges	Sa	nta Cruz	Р	roposed	C	Change
Establishment of Service	\$	35.00	\$	35.00	\$	0.0
Re-establishment of Service (Within 12 Months)		(a)		(a)		
Reconnection of Service (Delinquent)	\$	35.00		35.00	\$	80
Meter Move at Customer Request		(b)		(b)		
After Hours Service Charge *	\$	35.00		35.00	\$	爱
Deposit		(c)		(c)		
Deposit Interest		(c)		(c)		
Meter Re-Read (If Correct)	\$	30.00		30.00	\$	25
Meter Test Fee (If Correct)		30.00		30.00		8
NSF Check		30.00		30.00		8
Late Payment Charge (Per Month)		1:50%		1.50%		0.009
Deferred Payment (Per Month)		1.50%		1.50%		0.00%

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-409(D)(5).

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-403(D).
(b) Cost to include parts, labor, overhead and all applicable taxes per A.A.C. R14-2-405(B)(5).
(c) Per A.A.C. R14-2-403(B).

Schedule H-3 Page 8 of 8

Service Line and Meter Installation Charges (Refundable Pursuant to A.A.C. R14-2-405)
Present (2021) Santa Cruz
Service Line

Proposed

Meter Size	Charges	Meter Charges	Total Charges	Service Line Charges	Meter Charges	Total Charges	Change
5/8 x 3/4" Meter	\$445.00	\$155.00	\$600.00	\$445.00	\$155.00	\$600.00	0.00%
3/4" Meter	445.00	255.00	700.00	445.00	255.00	700.00	0.00%
1" Meter	495.00	315.00	810.00	495.00	315.00	810.00	0.00%
1 1/2" Meter	550.00	525.00	1,075.00	550.00	525.00	1,075.00	0.00%
2" Turbine Meter	830.00	1,045.00	1,875.00	830.00	1,045.00	1,875.00	0.00%
2" Compound Meter	830.00	1,890.00	2,720.00	830.00	1,890.00	2,720.00	0.00%
3" Turbine Meter	1,045.00	1,670.00	2,715.00	1,045.00	1,670.00	2,715.00	0.00%
3" Compound Meter	1,165.00	2,545.00	3,710.00	1,165.00	2,545.00	3,710.00	0.00%
4" Turbine Meter	1,490.00	2,670.00	4,160.00	1,490.00	2,670.00	4,160.00	0.00%
4" Compound Meter	1,670.00	3,645.00	5,315.00	1,670.00	3,645.00	5,315.00	0.00%
6" Turbine Meter	2,210.00	5,025.00	7,235.00	2,210.00	5,025.00	7,235.00	0.00%
6" Compound Meter	2,330.00	6,920.00	9,250.00	2,330.00	6,920.00	9,250.00	0.00%
8" and Larger Meters	Cost	Cost	Cost	Cost	Cost	Cost	

	Volumetric Charge								
ON CARLONICATION OF STATE OF S		resent	9	92	8	20			
Non-Potable Raw Water - All Meter Sizes and Classes	R	ed Rock	Pr	oposed	- 3	Change			
All Gallons (Per Acre Foot)	\$	533.76	\$	20	\$	(533.76)			
All Gallons (Per 1,000 Gallons)		1.64		2		(1.64)			
	1	Present							
Miscellaneous Service Charges	R	ed Rock	Pr	oposed		Change			
Establishment of Service	\$	25.00	\$	35.00	S	10.00			
Re-establishment of Service (Within 12 Months)		(a)		(a)	950				
Reconnection of Service (Delinquent)	\$	30.00	\$	35.00	S	5.00			
Meter Move at Customer Request		At Cost		(b)					
After Hours Service Charge *		\$50		\$35	\$	(15.00)			
Deposit		(c)		(c)					
Deposit Interest		(c)		(c)					
Meter Re-Read (If Correct)	S	15.00	\$	30.00	S	15.00			
Meter Test Fee (If Correct)		30.00		30.00		963			
NSF Check		25.00		30.00		5.00			
Late Payment Charge (Per Month)		1.50%		1.50%		0.00%			
Deferred Payment (Per Month)		1.50%		1.50%		0.00%			

Service Line and Meter Installation Charges (Refundable Pursuant to A.A.C. R14-2-405)

Present Red Rock

Proposed

	Service Line						
Meter Size	Charges	Meter Charges	Total Charges	Service Line Charges	Meter Charges	Total Charges	Change
5/8 x 3/4" Meter	\$355.00	\$45.00	\$400.00	\$445.00	\$155.00	\$600.00	50.00%
3/4" Meter	355.00	85.00	440.00	445.00	255.00	700.00	59.09%
1" Meter	405.00	95.00	500.00	495.00	315.00	810.00	62.00%
1 1/2" Meter	440.00	275.00	715.00	550.00	525.00	1,075.00	50.35%
2" Turbine Meter	600.00	570.00	1,170.00	830.00	1,045.00	1,875.00	60.26%
2" Compound Meter	600.00	1,100.00	1,700.00	830.00	1,890.00	2,720.00	60.00%
3" Turbine Meter	775.00	810.00	1,585.00	1,045.00	1,670.00	2,715.00	71.29%
3" Compound Meter	815.00	1,375.00	2,190.00	1,165.00	2,545.00	3,710.00	69.41%
4" Turbine Meter	1,110.00	1,430.00	2,540.00	1,490.00	2,670.00	4,160.00	63.78%
4" Compound Meter	1,170.00	2,045.00	3,215.00	1,670.00	3,645.00	5,315.00	65.32%
6" Turbine Meter	1,670.00	3,145.00	4,815.00	2,210.00	5,025.00	7,235.00	50.26%
6" Compound Meter	1,710.00	4,560.00	6,270.00	2,330.00	6,920.00	9,250.00	47.53%
8" and Larger Meters	Cost	Cost	Cost	Cost	Cost	Cost	

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-403(D).
(b) Cost to include parts, labor, overhead and all applicable taxes per A.A.C. R14-2-405(B)(5).
(c) Per A.A.C. R14-2-403(B).
In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-409(D)(5).

Test Year Ended December 31, 2019

Typical Bill Analysis

Schedule H-4

PHASE 1

Rate Schedule: 5/8" and 3/4" Meters All Classes Santa Cruz

Monthly	Present Bill (2021 Santa C	TCJA Bill Credit ruz	Present Bill	Proposed Bill	Percent Increase
Consumption	Rates)	2021	(2021 Rates)	2022	
*	\$ 29.8	32 \$ 1.12	\$ 28.70	\$ 29.76	3.69%
1,000	30.4	1.12	29.28	30.34	3.62%
2,000	31.3	34 1.12	30.22	31.28	3.51%
3,000	32.	29 1.12	31.17	32.23	3.40%
4,000	33.3	23 1.12	32.11	33.17	3.30%
5,000	34.	18 1.12	33.06	34.12	3.21%
6,000	35.4	1.12	34.36	35.42	3.08%
7,000	47.2	25 1.12	46.13	47.19	2.30%
8,000	50.	52 1.12	49.40	50.46	2.15%
9,000	53.	79 1.12	52.67	53.73	2.01%
10,000	57.0	06 1.12	55.94	57.00	1.89%
15,000	77.9	96 1.12	76.84	77.90	1.38%
20,000	100.	70 1.12	99.58	100.64	1.06%
25,000	126.2	20 1.12	125.08	126.14	0.85%
50,000	278.	70 1.12	277.58	278.64	0.38%
75,000	431.2	20 1.12	430.08	431.14	0.25%
100,000	583.7	70 1.12	582.58	583.64	0.18%
125,000	736.2	20 1.12	735.08	736.14	0.14%
150,000	888.	70 1.12	887.58	888.64	0.12%
175,000	1,041.2	20 1.12	1,040.08	1,041.14	0.10%
200,000	1,193.	70 1.12	1,192.58	1,193.64	0.09%

Test Year Ended December 31, 2019 Typical Bill Analysis

PHASE 1

Santa Cruz

Rate Schedule:	5/8" and 3/4" Meters	All Classes			Santa Cruz
Monthly	Present Rates (2021 Santa Cruz		Present Bill	Proposed Bill	Percent
Consumption	Rates)	2021	(2021 Rates)	2022	Increase
<u> </u>	\$ 29.82	\$ 1.68	\$ 28.14	\$ 29.76	5.76%
1,000	30.40	1.68	28.72	30.34	5.64%
2,000	31.34	1.68	29.66	31.28	5.46%
3,000	32.29	1.68	30.61	32.23	5.29%
4,000	33.23	1.68	31.55	33.17	5.13%
5,000	34.18	1.68	32.50	34.12	4.99%
6,000	35.48	1.68	33.80	35.42	4.79%
7,000	47.25	1.68	45.57	47.19	3.55%
8,000	50.52	1.68	48.84	50.46	3.32%
9,000	53.79	1.68	52.11	53.73	3.11%
10,000	57.06	1.68	55.38	57.00	2.93%
15,000	77.96	1.68	76.28	77.90	2.12%
20,000	100.70	1.68	99.02	100.64	1.64%
25,000	126.20	1.68	124.52	126.14	1.30%
50,000	278.70	1.68	277.02	278.64	0.58%
75,000	431.20	1.68	429.52	431.14	0.38%
100,000	583.70	1.68	582.02	583.64	0.28%
125,000	736.20	1.68	734.52	736.14	0.22%
150,000	888.70	1.68	887.02	888.64	0.18%
175,000	1,041.20	1.68	1,039.52	1,041.14	0.16%
200,000	1,193.70	1.68	1,192.02	1,193.64	0.14%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule:

1" Meters

All Classes

Santa Cruz

Monthly Consumption	Present Rates (2021 Rates)		TCJA Bill Credit 2021		Present Bill (2021 Rates)		Proposed Bill 2022	Percent Increase
2 5 3	\$ 74.5	5 \$	2.80	\$	71.75	\$	74.49	3.82%
1,000	75.1	3	2.80		72.33		75.07	3.79%
2,000	76.0	7	2.80		73.27		76.01	3.74%
3,000	77.0	2	2.80		74.22		76.96	3.69%
4,000	77.9	3	2.80		75.16		77.90	3.65%
5,000	78.9		2.80		76.11		78.85	3.60%
6,000	80.2	I	2.80		77.41		80.15	3.54%
7,000	91.9	3	2.80		89.18		91.92	3.07%
8,000	95.2	5	2.80		92.45		95.19	2.96%
9,000	98.5	2	2.80		95.72		98.46	2.86%
10,000	101.79	9	2.80		98.99		101.73	2.77%
15,000	122.69	9	2.80		119.89		122.63	2.29%
20,000	145.4	3	2.80		142.63		145.37	1.92%
25,000	170.9	3	2.80		168.13		170.87	1.63%
50,000	323.4	3	2.80		320.63		323.37	0.85%
75,000	475.9	3	2.80		473.13		475.87	0.58%
100,000	628.4	3	2.80		625.63		628.37	0.44%
125,000	780.9	3	2.80		778.13		780.87	0.35%
150,000	933.4	3	2.80		930.63		933.37	0.29%
175,000	1,085.9	3	2.80		1,083.13		1,085.87	0.25%
200,000	1,238.4	3	2.80		1,235.63		1,238.37	0.22%

Test Year Ended December 31, 2019

Typical Bill Analysis

Schedule H-4

PHASE 1

Rate Schedule: 1.5" Meters All Classes Santa Cruz

Monthly Consumption	F	resent Rates 11 Rates)	C	JA Bill Credit 2021		resent Bill 21 Rates)	100 mg	Proposed Bill 2022	Percent Increase
- 2	\$	149.10	\$	5.59	\$	143.51	\$	149.04	3.85%
1,000	Ψ	149.68	Ψ	5.59	Ψ	144.09	Ψ	149.62	3.84%
2,000		150.62		5.59		145.03		150.56	3.81%
3,000		151.57		5.59		145.98		151.51	3.79%
4,000		152.51		5.59		146.92		152.45	3.76%
5,000		153.46		5.59		147.87		153.40	3.74%
6,000		154.76		5.59		149.17		154.70	3.71%
7,000		166.53		5.59		160.94		166.47	3.44%
8,000		169.80		5.59		164.21		169.74	3.37%
9,000		173.07		5.59		167.48		173.01	3.30%
10,000		176.34		5.59		170.75		176.28	3.24%
15,000		197.24		5.59		191.65		197.18	2.89%
20,000		219.98		5.59		214.39		219.92	2.58%
25,000		245.48		5.59		239.89		245.42	2.31%
50,000		397.98		5.59		392.39		397.92	1.41%
75,000		550.48		5.59		544.89		550.42	1.01%
100,000		702.98		5.59		697.39		702.92	0.79%
125,000		855.48		5.59		849.89		855.42	0.65%
150,000		1,007.98		5.59		1,002.39		1,007.92	0.55%
175,000		1,160.48		5.59		1,154.89		1,160.42	0.48%
200,000		1,312.98		5.59		1,307.39		1,312.92	0.42%

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 2" Meters All Classes Santa Cruz

Monthly	Present Rates		CJA Bill Credit		resent Bill	Proposed Bill	Percent
Consumption	(2021 Rates)	2021	(202	21 Rates)	2022	Increase
	\$ 238.	56 \$	8.95	\$	229.61	\$ 238.50	3.87%
1,000	239.	14	8.95		230.19	239.08	3.86%
2,000	240.	80	8.95		231.13	240.02	3.85%
3,000	241.	03	8.95		232.08	240.97	3.83%
4,000	241.	97	8.95		233.02	241.91	3.82%
5,000	242.	92	8.95		233.97	242.86	3.80%
6,000	244.	22	8.95		235.27	244.16	3.78%
7,000	255.	99	8.95		247.04	255.93	3.60%
8,000	259.	26	8.95		250.31	259.20	3.55%
9,000	262.	53	8.95		253.58	262.47	3.51%
10,000	265.	80	8.95		256.85	265.74	3.46%
15,000	286.	70	8.95		277.75	286.64	3.20%
20,000	309.	44	8.95		300.49	309.38	2.96%
25,000	334.	94	8.95		325.99	334.88	2.73%
50,000	487.	44	8.95		478.49	487.38	1.86%
75,000	639.	94	8.95		630.99	639.88	1.41%
100,000	792.	44	8.95		783.49	792.38	1.13%
125,000	944.	94	8.95		935.99	944.88	0.95%
150,000	1,097.	44	8.95	9	1,088.49	1,097.38	0.82%
175,000	1,249.	94	8.95		1,240.99	1,249.88	0.72%
200,000	1,402.	44	8.95		1,393.49	1,402.38	0.64%

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 3" Meters All Classes Santa Cruz

Monthly Consumption	R	esent ates 1 Rates)		CJA Bill Credit 2021		resent Bill 21 Rates)	1	Proposed Bill 2022	Percent Increase
<u> </u>	\$	477.12	\$	16.78	\$	460.34	\$	477.06	3.63%
1,000	2,800	477.70	100800	16.78	00500	460.92	100800	477.64	3.63%
2,000		478.64		16.78		461.86		478.58	3.62%
3,000		479.59		16.78		462.81		479.53	3.61%
4,000		480.53		16.78		463.75		480.47	3.61%
5,000		481.48		16.78		464.70		481.42	3.60%
6,000		482.78		16.78		466.00		482.72	3.59%
7,000		494.55		16.78		477.77		494.49	3.50%
8,000		497.82		16.78		481.04		497.76	3.48%
9,000		501.09		16.78		484.31		501.03	3.45%
10,000		504.36		16.78		487.58		504.30	3.43%
15,000		525.26		16.78		508.48		525.20	3.29%
20,000		548.00		16.78		531.22		547.94	3.15%
25,000		573.50		16.78		556.72		573.44	3.00%
50,000		726.00		16.78		709.22		725.94	2.36%
75,000		878.50		16.78		861.72		878.44	1.94%
100,000		1,031.00		16.78		1,014.22		1,030.94	1.65%
125,000		1,183.50		16.78		1,166.72		1,183.44	1.43%
150,000		1,336.00		16.78		1,319.22		1,335.94	1.27%
175,000		1,488.50		16.78		1,471.72		1,488.44	1.14%
200,000		1,641.00		16.78		1,624.22		1,640.94	1.03%

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 3" Meters All Classes Santa Cruz

Monthly Consumption	R	esent ates Rates)	(CJA Bill Credit 2021		Present Bill 21 Rates)	1	Proposed Bill 2022	Percent Increase
- 2	\$	745.50	\$	27.97	\$	717.53	\$	745.44	3.89%
1,000	¥	746.08	Ψ	27.97	Ψ	718.11	Ψ	746.02	3.89%
2,000		747.02		27.97		719.05		746.96	3.88%
3,000		747.97		27.97		720.00		747.91	3.88%
4,000		748.91		27.97		720.94		748.85	3.87%
5,000		749.86		27.97		721.89		749.80	3.87%
6,000		751.16		27.97		723.19		751.10	3.86%
7,000		762.93		27.97		734.96		762.87	3.80%
8,000		766.20		27.97		738.23		766.14	3.78%
9,000		769.47		27.97		741.50		769.41	3.76%
10,000		772.74		27.97		744.77		772.68	3.75%
15,000		793.64		27.97		765.67		793.58	3.65%
20,000		816.38		27.97		788.41		816.32	3.54%
25,000		841.88		27.97		813.91		841.82	3.43%
50,000		994.38		27.97		966.41		994.32	2.89%
75,000		1,146.88		27.97		1,118.91		1,146.82	2.49%
100,000		1,299.38		27.97		1,271.41		1,299.32	2.20%
125,000		1,451.88		27.97		1,423.91		1,451.82	1.96%
150,000		1,604.38		27.97		1,576.41		1,604.32	1.77%
175,000		1,756.88		27.97		1,728.91		1,756.82	1.61%
200,000		1,909.38		27.97		1,881.41		1,909.32	1.48%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 5/8" All Classes Red Rock

			E	Proposed		
Monthly	P	resent		Bill	Percent	
Consumption	13-21	Bill		2,022	Increase	
2	\$	25.00	\$	29.76	19.04%	
1,000		27.40		30.34	10.73%	
2,000		29.80		31.28	4.98%	
3,000		32.20		32.23	0.09%	
4,000		34.60		33.17	-4.13%	
5,000		37.00		34.12	-7.79%	
6,000		40.15		43.92	9.39%	
7,000		43.30		47.19	8.98%	
8,000		46.45		50.46	8.63%	
9,000		49.60		53.73	8.33%	
10,000		52.75		57.00	8.06%	
15,000		73.10		77.90	6.57%	
20,000		93.45		100.64	7.69%	
25,000		113.80		126.14	10.84%	
50,000		215.55		278.64	29.27%	
75,000		317.30		431.14	35.88%	
100,000		419.05		583.64	39.28%	
125,000		520.80		736.14	41.35%	
150,000		622.55		888.64	42.74%	
175,000		724.30		1,041.14	43.749	
200,000		826.05		1,193.64	44.50%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 1"

All Classes

			F	Proposed		
Monthly	P	resent		Bill	Percent	
Consumption	15-74	Bill		2022	Increase	
=	\$	62.50	\$	74.49	19.18%	
1,000		65.65		75.07	14.35%	
2,000		68.80		76.01	10.49%	
3,000		71.95		76.96	6.96%	
4,000		75.10		77.90	3.73%	
5,000		78.25		78.85	0.76%	
6,000		81.40		80.15	-1.53%	
7,000		84.55		91.92	8.72%	
8,000		87.70		95.19	8.54%	
9,000		90.85		98.46	8.38%	
10,000		94.00		101.73	8.22%	
15,000		109.75		122.63	11.74%	
20,000		125.50		145.37	15.83%	
25,000		145.85		170.87	17.15%	
50,000		247.60		323.37	30.60%	
75,000		349.35		475.87	36.22%	
100,000		451.10		628.37	39.30%	
125,000		552.85		780.87	41.24%	
150,000		654.60		933.37	42.59%	
175,000		756.35		1,085.87	43.57%	
200,000		858.10		1,238.37	44.32%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 1.5" All Classes

Monthly Consumption	F	Present Bill	F	Proposed Bill 2022	Percent Increase	
001100111011						
12	\$	125.00	\$	149.04	19.23%	
1,000		128.15		149.62	16.75%	
2,000		131.30		150.56	14.67%	
3,000		134.45		151.51	12.69%	
4,000		137.60		152.45	10.79%	
5,000		140.75		153.40	8.98%	
6,000		143.90		154.70	7.51%	
7,000		147.05		166.47	13.21%	
8,000		150.20		169.74	13.01%	
9,000		153.35		173.01	12.82%	
10,000		156.50		176.28	12.64%	
15,000		172.25		197.18	14.47%	
20,000		188.00		219.92	16.98%	
25,000		203.75		245.42	20.45%	
50,000		282.50		397.92	40.86%	
75,000		384.25		550.42	43.25%	
100,000		486.00		702.92	44.63%	
125,000		587.75		855.42	45.54%	
150,000		689.50		1,007.92	46.18%	
175,000		791.25		1,160.42	46.66%	
200,000		893.00		1,312.92	47.02%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 1

Rate Schedule: 2" All Classes

214000000000000000000000000000000000000	74-		F	Proposed		
Monthly	F	Present		Bill	Percent Increase	
Consumption		Bill		2022		
=	\$	200.00	\$	238.50	19.25%	
1,000		203.15		239.08	17.69%	
2,000		206.30		240.02	16.35%	
3,000		209.45		240.97	15.05%	
4,000		212.60		241.91	13.79%	
5,000		215.75		242.86	12.56%	
6,000		218.90		244.16	11.54%	
7,000		222.05		255.93	15.26%	
8,000		225.20		259.20	15.10%	
9,000		228.35		262.47	14.94%	
10,000		231.50		265.74	14.79%	
15,000		247.25		286.64	15.93%	
20,000		263.00		309.38	17.63%	
25,000		278.75		334.88	20.14%	
50,000		357.50		487.38	36.33%	
75,000		436.25		639.88	46.68%	
100,000		524.20		792.38	51.16%	
125,000		625.95		944.88	50.95%	
150,000		727.70		1,097.38	50.80%	
175,000		829.45		1,249.88	50.69%	
200,000		931.20		1,402.38	50.60%	

Test Year Ended December 31, 2019

Schedule H-4

Typical Bill Analysis

PHASE 1

Rate Schedule: 3"

All Classes

Monthly Consumption	<u>.</u>	Present Bill	Ē	Proposed Bill 2022	Percent Increase	
1 2.	\$	400.00	\$	477.06	19.27%	
1,000	1000	403.15	3.0003	477.64	18.48%	
2,000		406.30		478.58	17.79%	
3,000		409.45		479.53	17.12%	
4,000		412.60		480.47	16.45%	
5,000		415.75		481.42	15.79%	
6,000		418.90		482.72	15.24%	
7,000		422.05		494.49	17.16%	
8,000		425.20		497.76	17.06%	
9,000		428.35		501.03	16.97%	
10,000		431.50		504.30	16.87%	
15,000		447.25		525.20	17.43%	
20,000		463.00		547.94	18.35%	
25,000		478.75		573.44	19.78%	
50,000		557.50		725.94	30.21%	
75,000		636.25		878.44	38.07%	
100,000		715.00		1,030.94	44.19%	
125,000		793.75		1,183.44	49.09%	
150,000		872.50		1,335.94	53.12%	
175,000		951.25		1,488.44	56.47%	
200,000		1,030.00		1,640.94	59.31%	

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 5/8" and 3/4" Meters All Classes

Santa Cruz

o concadio.	o and on motors	/ III Oldoor	,,,						Odina Oraz
Monthly	Present Bill (2021 Santa	TCJA Bill Credit	Bill		Proposed Rates	Rate Case Expense Surcharge (2023 and 2024		Proposed Bill	Percent
Consumption	Cruz Rates)		2021 (2021 Rates)		2023	only)		2023	Increase
5416	\$ 29.82	1.12	\$ 28.70	\$	30.52	\$ 0.43	\$	30.95	7.84%
1,000	30.40		29.28		31.16	0.43		31.59	7.88%
2,000	31.34	1.12	30.22		32.21	0.43		32.64	8.01%
3,000	32.29	1.12	31.17		33.27	0.43		33.70	8.12%
4,000	33.23	1.12	32.11		34.33	0.43		34.76	8.23%
5,000	34.18	1.12	33.06		35.38	0.43		35.81	8.34%
6,000	35.48	1.12	34.36		36.86	0.43		37.29	8.50%
7,000	47.25	1.12	46.13		50.05	0.43		50.48	9.42%
8,000	50.52	1.12	49.40		53.73	0.43		54.16	9.64%
9,000	53.79	1.12	52.67		57.42	0.43		57.85	9.83%
10,000	57.06	1.12	55.94		61.10	0.43		61.53	9.99%
15,000	77.96	1.12	76.84		84.75	0.43		85.18	10.85%
20,000	100.70	1.12	99.58		110.51	0.43		110.94	11.41%
25,000	126.20	1.12	125.08		139.45	0.43		139.88	11.83%
50,000	278.70	1.12	277.58		312.82	0.43		313.25	12.85%
75,000	431.20	1.12	430.08		486.19	0.43		486.62	13.15%
100,000	583.70	1.12	582.58		659.56	0.43		659.99	13.29%
125,000	736.20	1.12	735.08		832.93	0.43		833.36	13.37%
150,000	888.70		887.58		1,006.30	0.43		1,006.73	13.42%
175,000	1,041.20	1.12	1,040.08		1,179.67	0.43		1,180.10	13.46%
200,000	1,193.70	1.12	1,192.58		1,353.04	0.43		1,353.47	13.49%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 5/8" and 3/4" Meters All Classes

Santa Cruz

Monthly	(2021 Santa Cruz		JA Bill Credit		resent Bill	Proposed Rates	Rate Case Expense Surcharge (2023 and 2024	Proposed Bill	Percent
Consumption	Rates)	2	2021	(202	21 Rates)	2023	only)		Increase
	\$ 29.82	\$	1.68	\$	28.14	\$ 30.52	\$ 0.43	\$ 30.95	9.99%
1,000	30		1.68		29	31	0.43	32	9.99%
2,000	31		1.68		30	32	0.43	33	10.05%
3,000	32		1.68		31	33	0.43	34	10.10%
4,000	33		1.68		32	34	0.43	35	10.16%
5,000	34		1.68		32	35	0.43	36	10.20%
6,000	35		1.68		34	37	0.43	37	10.30%
7,000	47		1.68		46	50	0.43	50	10.76%
8,000	51		1.68		49	54	0.43	54	10.89%
9,000	54		1.68		52	57	0.43	58	11.01%
10,000	57		1.68		55	61	0.43	62	11.11%
15,000	78		1.68		76	85	0.43	85	11.67%
20,000	101		1.68		99	111	0.43	111	12.04%
25,000	126		1.68		125	139	0.43	140	12.33%
50,000	279		1.68		277	313	0.43	313	13.08%
75,000	431		1.68		430	486	0.43	487	13.29%
100,000	584		1.68		582	660	0.43	660	13.40%
125,000	736		1.68		735	833	0.43	833	13.46%
150,000	889		1.68		887	1,006	0.43	1,007	13.50%
175,000	1,041		1.68		1,040	1,180	0.43	1,180	13.52%
200,000	1,194		1.68		1,192	1,353	0.43	1,353	13.54%

1,238

3

Test Year Ended December 31, 2019

200,000

Typical Bill Analysis

PHASE 2

Rate Schedule: 1" Meters All Classes Santa Cruz Rate Case Present TCJA Bill Present Proposed Proposed Monthly Bill Rates Credit Rates Expense Surcharge Bill Percent Consumption (2021 Rates) (2021 Rates) (2023 and 2024 only) 2021 2.023 Increase \$ 74.55 \$ 2.80 \$ 71.75 \$ 75.25 \$ 1.07 \$ 76.32 6.37% 1,000 75 3 72 76 1.07 77 6.40% 76 3 73 77 2,000 1.07 6.47% 78 77 3 78 74 79 3,000 1.07 6.54% 4,000 3 1.07 6.60% 78 75 79 80 5,000 79 3 76 80 1.07 81 6.67% 6,000 80 3 77 82 1.07 83 6.77% 92 3 89 95 1.07 7.47% 7,000 96 8,000 3 92 1.07 100 95 98 7.66% 9,000 99 3 96 102 1.07 103 7.83% 3 99 7.99% 10,000 102 106 1.07 107 3 15,000 123 1.07 8.89% 120 129 131 20,000 145 3 143 1.07 156 9.59% 155 3 25,000 171 168 184 1.07 185 10.18% 323 3 50,000 1.07 11.85% 321 358 359 75,000 473 1.07 476 3 531 532 12.44% 100,000 3 1.07 12.74% 628 626 704 705 125,000 781 3 778 878 1.07 879 12.93% 150,000 933 3 931 1,051 1.07 1,052 13.05% 3 175,000 1,083 1,224 1,225 1,086 1.07 13.14%

1,236

1,398

1.07

1,399

13.21%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 1.5" Meters

All Classes

Santa Cruz

Monthly		resent Rates	CJA Bill Credit	ı	Present Bill	Proposed Rate Case Rates Expense Surcharge (2023 and 2024		Proposed Bill	Percent	
Consumption	(20	21 Rates)	2021	(20	21 Rates)		2023	only)		Increase
<u> </u>	\$	149.10	\$ 5.59	\$	143.51	\$	149.80	\$ 2.13	\$ 151.93	5.87%
1,000		150	6		144		150	2.13	153	5.88%
2,000		151	6		145		151	2.13	154	5.92%
3,000		152	6		146		153	2.13	155	5.96%
4,000		153	6		147		154	2.13	156	6.00%
5,000		153	6		148		155	2.13	157	6.04%
6,000		155	6		149		156	2.13	158	6.10%
7,000		167	6		161		169	2.13	171	6.53%
8,000		170	6		164		173	2.13	175	6.66%
9,000		173	6		167		177	2.13	179	6.77%
10,000		176	6		171		180	2.13	183	6.89%
15,000		197	6		192		204	2.13	206	7.57%
20,000		220	6		214		230	2.13	232	8.18%
25,000		245	6		240		259	2.13	261	8.74%
50,000		398	6		392		432	2.13	434	10.66%
75,000		550	6		545		605	2.13	608	11.51%
100,000		703	6		697		779	2.13	781	11.98%
125,000		855	6		850		952	2.13	954	12.29%
150,000		1,008	6		1,002		1,126	2.13	1,128	12.50%
175,000		1,160	6		1,155		1,299	2.13	1,301	12.66%
200,000		1,313	6		1,307		1,472	2.13	1,474	12.78%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 2" Meters All Classes Santa Cruz

Monthly		Present Rates		TCJA Bill Credit		Present Bill		Proposed Rates	Rate Case Expense Surcharge (2023 and 2024		Proposed Bill		Percent
Consumption	(202	1 Rates)		2021	(20	21 Rates)		2023	70.50	only)			Increase
Ę	\$	238.56	\$	8.95	\$	229.61	\$	239.26	\$	3.41	\$	242.67	5.69%
1,000		239		9		230		240		3.41		243	5.70%
2,000		240		9		231		241		3.41		244	5.72%
3,000		241		9		232		242		3.41		245	5.75%
4,000		242		9		233		243		3.41		246	5.77%
5,000		243		9		234		244		3.41		248	5.80%
6,000		244		9		235		246		3.41		249	5.84%
7,000		256		9		247		259		3.41		262	6.13%
8,000		259		9		250		262		3.41		266	6.22%
9,000		263		9		254		266		3.41		270	6.30%
10,000		266		9		257		270		3.41		273	6.39%
15,000		287		9		278		293		3.41		297	6.89%
20,000		309		9		300		319		3.41		323	7.38%
25,000		335		9		326		348		3.41		352	7.85%
50,000		487		9		478		522		3.41		525	9.71%
75,000		640		9		631		695		3.41		698	10.67%
100,000		792		9		783		868		3.41		872	11.26%
125,000		945		9		936		1,042		3.41		1,045	11.66%
150,000		1,097		9		1,088		1,215		3.41		1,218	11.94%
175,000		1,250		9		1,241		1,388		3.41		1,392	12.15%
200,000		1,402		9		1,393		1,562		3.41		1,565	12.32%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 3" Meters All Classes

Santa Cruz

Monthly	Present Rates	TCJA Bill Credit	Present Bill	Proposed Rates	Rate Case Expense Surcharge (2023 and 2024	Proposed Bill	Percent
Consumption	(2021 Rates)	2021	(2021 Rates)	2023	only)		Increase
<u> </u>	\$ 477.12	\$ 16.78	\$ 460.34	\$ 477.82	\$ 6.39	\$ 484.21	5.19%
1,000	478	17	461	478	6.39	485	5.19%
2,000	479	17	462	480	6.39	486	5.21%
3,000	480	17	463	481	6.39	487	5.22%
4,000	481	17	464	482	6.39	488	5.23%
5,000	481	17	465	483	6.39	489	5.25%
6,000	483	17	466	484	6.39	491	5.27%
7,000	495	17	478	497	6.39	504	5.43%
8,000	498	17	481	501	6.39	507	5.48%
9,000	501	17	484	505	6.39	511	5.53%
10,000	504	17	488	508	6.39	515	5.58%
15,000	525	17	508	532	6.39	538	5.89%
20,000	548	17	531	558	6.39	564	6.21%
25,000	574	17	557	587	6.39	593	6.54%
50,000	726	17	709	760	6.39	767	8.08%
75,000	879	17	862	933	6.39	940	9.07%
100,000	1,031	17	1,014	1,107	6.39	1,113	9.76%
125,000	1,184	17	1,167	1,280	6.39	1,287	10.28%
150,000	1,336	17	1,319	1,454	6.39	1,460	10.67%
175,000	1,489	17	1,472	1,627	6.39	1,633	10.98%
200,000	1,641	17	1,624	1,800	6.39	1,807	11.24%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 3" Meters All Classes

Santa Cruz

Monthly	Present Rates	TCJA Bill Credit	Present Bill	Proposed Rates	Rate Case Expense Surcharge (2023 and 2024	Proposed Bill	Percent
Consumption	(2021 Rates)	2021	(2021 Rates)	2023	only)		Increase
<u>n</u>	\$ 745.50	\$ 27.97	\$ 717.53	\$ 746.20	\$ 10.65	\$ 756.85	5.48%
1,000	746	28	718	747	10.65	757	5.48%
2,000	747	28	719	748	10.65	759	5.49%
3,000	748	28	720	749	10.65	760	5.50%
4,000	749	28	721	750	10.65	761	5.51%
5,000	750	28	722	751	10.65	762	5.52%
6,000	751	28	723	753	10.65	763	5.53%
7,000	763	28	735	766	10.65	776	5.64%
8,000	766	28	738	769	10.65	780	5.67%
9,000	769	28	742	773	10.65	784	5.70%
10,000	773	28	745	777	10.65	787	5.73%
15,000	794	28	766	800	10.65	811	5.93%
20,000	816	28	788	826	10.65	837	6.14%
25,000	842	28	814	855	10.65	866	6.37%
50,000	994	28	966	1,028	10.65	1,039	7.53%
75,000	1,147	28	1,119	1,202	10.65	1,213	8.37%
100,000	1,299	28	1,271	1,375	10.65	1,386	9.00%
125,000	1,452	28	1,424	1,549	10.65	1,559	9.51%
150,000	1,604	28	1,576	1,722	10.65	1,733	9.91%
175,000	1,757	28	1,729	1,895	10.65	1,906	10.24%
200,000	1,909	28	1,881	2,069	10.65	2,079	10.52%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 5/8" All Classes

Proposed Rate Case Proposed Monthly Present Expense Surcharge Bill Rates Percent Consumption Bill 2023 2023 and 2024 only Increase 30.52 \$ \$ 25.00 \$ 0.43 \$ 30.95 23.80% 1,000 31.16 31.59 27.40 0.43 15.28% 2,000 29.80 32.21 0.43 32.64 9.54% 33.70 4.66% 3,000 32.20 33.27 0.43 34.60 34.33 34.76 4,000 0.43 0.45% 35.81 -3.21% 5,000 37.00 35.38 0.43 6,000 40.15 46.36 0.43 46.79 16.54% 43.30 50.05 50.48 16.57% 7,000 0.43 54.16 8,000 46.45 53.73 0.43 16.60% 9,000 49.60 57.42 0.43 57.85 16.62% 10,000 52.75 61.10 61.53 16.65% 0.43 15,000 0.43 16.53% 73.10 84.75 85.18 20,000 93.45 110.51 0.43 110.94 18.72% 25,000 113.80 139.45 0.43 139.88 22.91% 50,000 215.55 312.82 0.43 313.25 45.32% 75,000 53.36% 317.30 486.19 0.43 486.62 100,000 419.05 659.99 57.50% 659.56 0.43 125,000 520.80 832.93 0.43 833.36 60.02% 150,000 622.55 1,006.30 0.43 1,006.73 61.71% 175,000 724.30 62.93% 1,179.67 0.43 1,180.10 200,000 826.05 1,353.04 0.43 1,353.47 63.85%

Schedule H-4

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 1"

All Classes

Monthly	Present		į	Proposed Rates		ate Case se Surcharge	Proposed Bill	Percent	
Consumption		Bill		2023	2023 a	and 2024 only		Increase	
票	\$	62.50	\$	75.25	\$	1.07	\$ 76.32	22.11%	
1,000		65.65		75.89		1.07	76.96	17.22%	
2,000		68.80		76.94		1.07	78.01	13.39%	
3,000		71.95		78.00		1.07	79.07	9.90%	
4,000		75.10		79.06		1.07	80.13	6.69%	
5,000		78.25		80.11		1.07	81.18	3.75%	
6,000		81.40		81.59		1.07	82.66	1.54%	
7,000		84.55		94.78		1.07	95.85	13.36%	
8,000		87.70		98.46		1.07	99.53	13.49%	
9,000		90.85		102.15		1.07	103.22	13.61%	
10,000		94.00		105.83		1.07	106.90	13.72%	
15,000		109.75		129.48		1.07	130.55	18.95%	
20,000		125.50		155.24		1.07	156.31	24.55%	
25,000		145.85		184.18		1.07	185.25	27.01%	
50,000		247.60		357.55		1.07	358.62	44.84%	
75,000		349.35		530.92		1.07	531.99	52.28%	
100,000		451.10		704.29		1.07	705.36	56.36%	
125,000		552.85		877.66		1.07	878.73	58.95%	
150,000		654.60		1,051.03		1.07	1,052.10	60.72%	
175,000		756.35		1,224.40		1.07	1,225.47	62.02%	
200,000		858.10		1,397.77		1.07	1,398.84	63.02%	

All Classes

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 1.5"

Monthly	Present		over 20	Proposed Rates		ate Case se Surcharge	Proposed Bill	Percent	
Consumption		Bill		2023	2023 a	and 2024 only		Increase	
	\$	125.00	\$	149.80	\$	2.13	\$ 151.93	21.54%	
1,000		128.15		150.44		2.13	152.57	19.05%	
2,000		131.30		151.49		2.13	153.62	17.00%	
3,000		134.45		152.55		2.13	154.68	15.05%	
4,000		137.60		153.61		2.13	155.74	13.18%	
5,000		140.75		154.66		2.13	156.79	11.40%	
6,000		143.90		156.14		2.13	158.27	9.98%	
7,000		147.05		169.33		2.13	171.46	16.60%	
8,000		150.20		173.01		2.13	175.14	16.60%	
9,000		153.35		176.70		2.13	178.83	16.61%	
10,000		156.50		180.38		2.13	182.51	16.62%	
15,000		172.25		204.03		2.13	206.16	19.69%	
20,000		188.00		229.79		2.13	231.92	23.36%	
25,000		203.75		258.73		2.13	260.86	28.03%	
50,000		282.50		432.10		2.13	434.23	53.71%	
75,000		384.25		605.47		2.13	607.60	58.13%	
100,000		486.00		778.84		2.13	780.97	60.69%	
125,000		587.75		952.21		2.13	954.34	62.37%	
150,000		689.50		1,125.58		2.13	1,127.71	63.55%	
175,000		791.25		1,298.95		2.13	1,301.08	64.43%	
200,000		893.00		1,472.32		2.13	1,474.45	65.11%	

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 2" All Classes

Monthly	F	Present		Proposed Rates		ate Case se Surcharge		Proposed Bill	Percent	
Consumption		Bill		2023	2023 and 2024 only				Increase	
	\$	200.00	\$	239.26	\$	3.41	\$	242.67	21.34%	
1,000		203.15		239.90		3.41		243.31	19.77%	
2,000		206.30		240.95		3.41		244.36	18.45%	
3,000		209.45		242.01		3.41		245.42	17.17%	
4,000		212.60		243.07		3.41		246.48	15.93%	
5,000		215.75		244.12		3.41		247.53	14.73%	
6,000		218.90		245.60		3.41		249.01	13.75%	
7,000		222.05		258.79		3.41		262.20	18.08%	
8,000		225.20		262.47		3.41		265.88	18.06%	
9,000		228.35		266.16		3.41		269.57	18.05%	
10,000		231.50		269.84		3.41		273.25	18.03%	
15,000		247.25		293.49		3.41		296.90	20.08%	
20,000		263.00		319.25		3.41		322.66	22.69%	
25,000		278.75		348.19		3.41		351.60	26.13%	
50,000		357.50		521.56		3.41		524.97	46.84%	
75,000		436.25		694.93		3.41		698.34	60.08%	
100,000		524.20		868.30		3.41		871.71	66.29%	
125,000		625.95		1,041.67		3.41		1,045.08	66.96%	
150,000		727.70		1,215.04		3.41		1,218.45	67.44%	
175,000		829.45		1,388.41		3.41		1,391.82	67.80%	
200,000		931.20		1,561.78		3.41		1,565.19	68.08%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 2

Rate Schedule: 3" All Classes

Red Rock

Monthly	ſ	Present		Proposed Rates	Rate Expense \$		Proposed Bill		Percent	
Consumption		Bill		2023		2024 only			Increase	
#	\$	400.00	\$	477.82	\$	6.39	\$	484.21	21.05%	
1,000		403.15		478.46		6.39		484.85	20.26%	
2,000		406.30		479.51		6.39		485.90	19.59%	
3,000		409.45		480.57		6.39		486.96	18.93%	
4,000		412.60		481.63		6.39		488.02	18.28%	
5,000		415.75		482.68		6.39		489.07	17.64%	
6,000		418.90		484.16		6.39		490.55	17.10%	
7,000		422.05		497.35		6.39		503.74	19.35%	
8,000		425.20		501.03		6.39		507.42	19.34%	
9,000		428.35		504.72		6.39		511.11	19.32%	
10,000		431.50		508.40		6.39		514.79	19.30%	
15,000		447.25		532.05		6.39		538.44	20.39%	
20,000		463.00		557.81		6.39		564.20	21.86%	
25,000		478.75		586.75		6.39		593.14	23.89%	
50,000		557.50		760.12		6.39		766.51	37.49%	
75,000		636.25		933.49		6.39		939.88	47.72%	
100,000		715.00		1,106.86		6.39		1,113.25	55.70%	
125,000		793.75		1,280.23		6.39		1,286.62	62.09%	
150,000		872.50		1,453.60		6.39		1,459.99	67.33%	
175,000		951.25		1,626.97		6.39		1,633.36	71.71%	
200,000		1,030.00		1,800.34		6.39		1,806.73	75.41%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule: 5/8" and 3/4" Meters All Classes

Santa Cruz

Present Monthly Bill (2021 Santa Cr		TCJA Bill Credit	Present Bill	roposed Rates	Rate Case Expense Surcharge	Proposed Bill	Percent	
Consumption	Rates)	2021	(2021 Rates)	2024	2023 and 2024 only		Increase	
25	\$ 29.82	1.12	\$ 28.70	\$ 32.25	\$ 0.43	\$ 32.68	13.88%	
1,000	30.40	1.12	29.28	32.91	0.43	33.34	13.87%	
2,000	31.34	1.12	30.22	33.99	0.43	34.42	13.87%	
3,000	32.29	1.12	31.17	35.06	0.43	35.49	13.88%	
4,000	33.23	1.12	32.11	36.14	0.43	36.57	13.88%	
5,000	34.18	1.12	33.06	37.22	0.43	37.65	13.88%	
6,000	35.48	1.12	34.36	38.71	0.43	39.14	13.90%	
7,000	47.25	1.12	46.13	52.13	0.43	52.56	13.94%	
8,000	50.52	1.12	49.40	55.86	0.43	56.29	13.96%	
9,000	53.79	1.12	52.67	59.60	0.43	60.03	13.97%	
10,000	57.06	1.12	55.94	63.33	0.43	63.76	13.99%	
15,000	77.96	1.12	76.84	87.23	0.43	87.66	14.09%	
20,000	100.70	1.12	99.58	113.25	0.43	113.68	14.16%	
25,000	126.20	1.12		142.43	0.43	142.86	14.21%	
50,000	278.70	1.12	277.58	317.05	0.43	317.48	14.37%	
75,000	431.20	1.12		491.67	0.43	492.10	14.42%	
100,000	583.70	1.12		666.29	0.43	666.72	14.44%	
125,000	736.20	1.12	735.08	840.91	0.43	841.34	14.46%	
150,000	888.70	1.12		1,015.53	0.43	1,015.96	14.46%	
175,000	1,041.20	1.12	1,040.08	1,190.16	0.43	1,190.59	14.47%	
200,000	1,193.70	1.12	1,192.58	1,364.78	0.43	1,365.21	14.48%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule: 5/8" and 3/4" Meters All Classes

Santa Cruz

Monthly	Present thly Rates (2021 Santa Cru		Present Bill	Proposed Rates	Rate Case Expense Surcharge	Proposed Bill	Percent
Consumption	Rates)	2021	(2021 Rates)	2024	2023 and 2024 only		Increase
7.0	\$ 29.82	\$ 1.68	\$ 28.14	\$ 32.25	\$ 0.43	\$ 32.68	16.15%
1,000	30.40	1.68		32.91	0.43	33.34	16.09%
2,000	31.34	1.68		33.99	0.43	34.42	16.02%
3,000	32.29	1.68	30.61	35.06	0.43	35.49	15.96%
4,000	33.23	1.68		36.14	0.43	36.57	15.90%
5,000	34.18	1.68		37.22	0.43	37.65	15.85%
6,000	35.48	1.68	33.80	38.71	0.43	39.14	15.78%
7,000	47.25	1.68		52.13	0.43	52.56	15.34%
8,000	50.52	1.68	48.84	55.86	0.43	56.29	15.26%
9,000	53.79	1.68	52.11	59.60	0.43	60.03	15.20%
10,000	57.06	1.68	55.38	63.33	0.43	63.76	15.14%
15,000	77.96	1.68	76.28	87.23	0.43	87.66	14.92%
20,000	100.70	1.68	99.02	113.25	0.43	113.68	14.80%
25,000	126.20	1.68	124.52	142.43	0.43	142.86	14.73%
50,000	278.70	1.68	277.02	317.05	0.43	317.48	14.61%
75,000	431.20	1.68		491.67	0.43	492.10	14.57%
100,000	583.70	1.68	582.02	666.29	0.43	666.72	14.55%
125,000	736.20	1.68		840.91	0.43	841.34	14.54%
150,000	888.70	1.68		1,015.53	0.43	1,015.96	14.54%
175,000	1,041.20	1.68	1,039.52	1,190.16	0.43	1,190.59	14.53%
200,000	1,193.70	1.68		1,364.78	0.43	1,365.21	14.53%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule:

1" Meters

All Classes

Schedule H-4

Santa Cruz

Monthly Consumption	Present Rates (2021 Rates)	TCJA Bill Credit 2021	Present Bill (2021 Rates)	Proposed Rates 2024	Rate Case Expense Surcharge 2023 and 2024 only	Proposed Bill	Percent Increase	
-	\$ 74.55	\$ 2.80	\$ 71.75	\$ 83.62	\$ 1.07	\$ 84.69	18.03%	
1,000	75.13	2.80	72.33	84.28	1.07	85.35	18.00%	
2,000	76.07	2.80	73.27	85.35	1.07	86.42	17.94%	
3,000	77.02	2.80	74.22	86.43	1.07	87.50	17.89%	
4,000	77.96	2.80	75.16	87.50	1.07	88.57	17.84%	
5,000	78.91	2.80	76.11	88.58	1.07	89.65	17.80%	
6,000	80.21	2.80	77.41	90.07	1.07	91.14	17.74%	
7,000	91.98	2.80	89.18	103.49	1.07	104.56	17.25%	
8,000	95.25	2.80	92.45	107.23	1.07	108.30	17.14%	
9,000	98.52	2.80	95.72	110.96	1.07	112.03	17.04%	
10,000	101.79	2.80	98.99	114.70	1.07	115.77	16.95%	
15,000	122.69	2.80	119.89	138.60	1.07	139.67	16.50%	
20,000	145.43	2.80	142.63	164.61	1.07	165.68	16.16%	
25,000	170.93	2.80	168.13	193.79	1.07	194.86	15.90%	
50,000	323.43	2.80	320.63	368.42	1.07	369.49	15.24%	
75,000	475.93	2.80	473.13	543.04	1.07	544.11	15.00%	
100,000	628.43	2.80	625.63	717.66	1.07	718.73	14.88%	
125,000	780.93	2.80	778.13	892.28	1.07	893.35	14.81%	
150,000	933.43	2.80	930.63	1,066.90	1.07	1,067.97	14.76%	
175,000	1,085.93	2.80	1,083.13	1,241.52	1.07	1,242.59	14.72%	
200,000	1,238.43	2.80	1,235.63	1,416.14	1.07	1,417.21	14.70%	

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule: 1.5" Meters

All Classes

Santa Cruz

Monthly Consumption	Present Rates (2021 Rates)		TCJA Bill Credit 2021		Present Bill (2021 Rates)		Proposed Rates 2024	Rate Case [2023 and 2024 only		Proposed Bill		Percent Increase
3 4 3	\$ 149.10	\$	5.59	\$	143.51	\$	169.23	\$	2.13	\$	171.36	19.40%
1,000	149.68		5.59		144.09		169.88		2.13		172.01	19.38%
2,000	150.62		5.59		145.03		170.96		2.13		173.09	19.34%
3,000	151.57		5.59		145.98		172.04		2.13		174.17	19.31%
4,000	152.51		5.59		146.92		173.11		2.13		175.24	19.28%
5,000	153.46		5.59		147.87		174.19		2.13		176.32	19.24%
6,000	154.76		5.59		149.17		175.68		2.13		177.81	19.20%
7,000	166.53		5.59		160.94		189.10		2.13		191.23	18.82%
8,000	169.80		5.59		164.21		192.84		2.13		194.97	18.73%
9,000	173.07		5.59		167.48		196.57		2.13		198.70	18.64%
10,000	176.34		5.59		170.75		200.31		2.13		202.44	18.56%
15,000	197.24		5.59		191.65		224.21		2.13		226.34	18.10%
20,000	219.98		5.59		214.39		250.22		2.13		252.35	17.71%
25,000	245.48		5.59		239.89		279.40		2.13		281.53	17.36%
50,000	397.98		5.59		392.39		454.02		2.13		456.15	16.25%
75,000	550.48		5.59		544.89		628.65		2.13		630.78	15.76%
100,000	702.98		5.59		697.39		803.27		2.13		805.40	15.49%
125,000	855.48		5.59		849.89		977.89		2.13		980.02	15.31%
150,000	1,007.98		5.59		1,002.39		1,152.51		2.13		1,154.64	15.19%
175,000	1,160.48		5.59		1,154.89		1,327.13		2.13		1,329.26	15.10%
200,000	1,312.98		5.59		1,307.39		1,501.75		2.13		1,503.88	15.03%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule: 2" Meters All Classes

Santa Cruz

Monthly Consumption	Present Rates (2021 Rates)		TCJA Bill Credit 2021		Present Bill (2021 Rates)		Proposed Rates 2024	Rate Case Expense Surcharge 2023 and 2024 only		Proposed Bill		Percent Increase
8 4 1	\$ 238.56	\$	8.95	\$	229.61	\$	271.96	\$	3.41	\$	275.37	19.93%
1,000	239.14		8.95		230.19		272.61		3.41		276.02	19.91%
2,000	240.08		8.95		231.13		273.69		3.41		277.10	19.89%
3,000	241.03		8.95		232.08		274.77		3.41		278.18	19.86%
4,000	241.97		8.95		233.02		275.84		3.41		279.25	19.84%
5,000	242.92		8.95		233.97		276.92		3.41		280.33	19.82%
6,000	244.22		8.95		235.27		278.41		3.41		281.82	19.78%
7,000	255.99		8.95		247.04		291.83		3.41		295.24	19.51%
8,000	259.26		8.95		250.31		295.57		3.41		298.98	19.44%
9,000	262.53		8.95		253.58		299.30		3.41		302.71	19.38%
10,000	265.80		8.95		256.85		303.04		3.41		306.45	19.31%
15,000	286.70		8.95		277.75		326.94		3.41		330.35	18.94%
20,000	309.44		8.95		300.49		352.95		3.41		356.36	18.59%
25,000	334.94		8.95		325.99		382.13		3.41		385.54	18.27%
50,000	487.44		8.95		478.49		556.75		3.41		560.16	17.07%
75,000	639.94		8.95		630.99		731.38		3.41		734.79	16.45%
100,000	792.44		8.95		783.49		906.00		3.41		909.41	16.07%
125,000	944.94		8.95		935.99		1,080.62		3.41		1,084.03	15.82%
150,000	1,097.44		8.95		1,088.49		1,255.24		3.41		1,258.65	15.63%
175,000	1,249.94		8.95		1,240.99		1,429.86		3.41		1,433.27	15.49%
200,000	1,402.44		8.95		1,393.49		1,604.48		3.41		1,607.89	15.39%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule: 3" Meters All Classes

Santa Cruz

Monthly Consumption	Present TCJA Bil Rates Credit (2021 Rates) 2021		Credit	Present Bill (2021 Rates)		Proposed Rates 2024	Rate Case Expense Surcharge 2023 and 2024 only		Proposed Bill		Percent Increase	
9 4 3	\$	477.12	\$	16.78	\$	460.34	\$ 545.90	\$	6.39	\$	552.29	19.98%
1,000		477.70		16.78		460.92	546.56		6.39		552.95	19.97%
2,000		478.64		16.78		461.86	547.64		6.39		554.03	19.95%
3,000		479.59		16.78		462.81	548.71		6.39		555.10	19.94%
4,000		480.53		16.78		463.75	549.79		6.39		556.18	19.93%
5,000		481.48		16.78		464.70	550.87		6.39		557.26	19.92%
6,000		482.78		16.78		466.00	552.36		6.39		558.75	19.90%
7,000		494.55		16.78		477.77	565.78		6.39		572.17	19.76%
8,000		497.82		16.78		481.04	569.51		6.39		575.90	19.72%
9,000		501.09		16.78		484.31	573.25		6.39		579.64	19.68%
10,000		504.36		16.78		487.58	576.98		6.39		583.37	19.65%
15,000		525.26		16.78		508.48	600.88		6.39		607.27	19.43%
20,000		548.00		16.78		531.22	626.90		6.39		633.29	19.21%
25,000		573.50		16.78		556.72	656.08		6.39		662.47	19.00%
50,000		726.00		16.78		709.22	830.70		6.39		837.09	18.03%
75,000		878.50		16.78		861.72	1,005.32		6.39		1,011.71	17.41%
100,000		1,031.00		16.78		1,014.22	1,179.94		6.39		1,186.33	16.97%
125,000		1,183.50		16.78		1,166.72	1,354.56		6.39		1,360.95	16.65%
150,000		1,336.00		16.78		1,319.22	1,529.18		6.39		1,535.57	16.40%
175,000		1,488.50		16.78		1,471.72	1,703.81		6.39		1,710.20	16.20%
200,000		1,641.00		16.78		1,624.22	1,878.43		6.39		1,884.82	16.04%

Test Year Ended December 31, 2019

Typical Bill Analysis

PHASE 3

Rate Schedule: 3" Meters All Classes

Santa Cruz

Monthly Consumption	Rates Cree		CJA Bill Credit 2021	t Bill		Proposed Rates 2024	Rate Case Expense Surcharge 2023 and 2024 only		Proposed Bill	Percent Increase	
340	\$	745.50	\$	27.97	\$	717.53	\$ 854.09	\$	10.65	\$ 864.74	20.52%
1,000		746.08		27.97		718.11	854.75		10.65	865.40	20.51%
2,000		747.02		27.97		719.05	855.83		10.65	866.48	20.50%
3,000		747.97		27.97		720.00	856.90		10.65	867.55	20.49%
4,000		748.91		27.97		720.94	857.98		10.65	868.63	20.49%
5,000		749.86		27.97		721.89	859.06		10.65	869.71	20.48%
6,000		751.16		27.97		723.19	860.55		10.65	871.20	20.47%
7,000		762.93		27.97		734.96	873.97		10.65	884.62	20.36%
8,000		766.20		27.97		738.23	877.70		10.65	888.35	20.34%
9,000		769.47		27.97		741.50	881.44		10.65	892.09	20.31%
10,000		772.74		27.97		744.77	885.17		10.65	895.82	20.28%
15,000		793.64		27.97		765.67	909.07		10.65	919.72	20.12%
20,000		816.38		27.97		788.41	935.09		10.65	945.74	19.95%
25,000		841.88		27.97		813.91	964.27		10.65	974.92	19.78%
50,000		994.38		27.97		966.41	1,138.89		10.65	1,149.54	18.95%
75,000		1,146.88		27.97		1,118.91	1,313.51		10.65	1,324.16	18.34%
100,000		1,299.38		27.97		1,271.41	1,488.13		10.65	1,498.78	17.88%
125,000		1,451.88		27.97		1,423.91	1,662.75		10.65	1,673.40	17.52%
150,000		1,604.38		27.97		1,576.41	1,837.37		10.65	1,848.02	17.23%
175,000		1,756.88		27.97		1,728.91	2,012.00		10.65	2,022.65	16.99%
200,000		1,909.38		27.97		1,881.41	2,186.62		10.65	2,197.27	16.79%

Schedule H-4

Test Year Ended December 31, 2019 Typical Bill Analysis

Rate Schedule:

5/8"

All Classes

5/6	,	All Class	28					Red Rock
PHAS	SE 3							
		Р	roposed	Rate	e Case	F	Proposed	
F	Present		Rates		Expense Surcharge		Bill	Percent
	Bill		2024	2023 and	d 2024 only			Increase
\$	25.00	\$	32.25	\$	0.43	\$	32.68	30.73%
	27.40		32.91		0.43		33.34	21.68%
	29.80		33.99		0.43		34.42	15.49%
	32.20		35.06		0.43		35.49	10.23%
	34.60		36.14		0.43		36.57	5.69%
	37.00		37.22		0.43		37.65	1.74%
	40.15		48.39		0.43		48.82	21.60%
	43.30		52.13		0.43		52.56	21.38%
	46.45		55.86		0.43		56.29	21.19%
	49.60		59.60		0.43		60.03	21.03%
	52.75		63.33		0.43		63.76	20.88%
	73.10		87.23		0.43		87.66	19.92%
	93.45		113.25		0.43		113.68	21.65%
	113.80		142.43		0.43		142.86	25.54%
	215.55		317.05		0.43		317.48	47.29%
	317.30		491.67		0.43		492.10	55.09%
	419.05		666.29		0.43		666.72	59.10%
	520.80		840.91		0.43		841.34	61.55%
	622.55		1,015.53		0.43		1,015.96	63.19%
	724.30		1,190.16		0.43		1,190.59	64.38%
	826.05		1,364.78		0.43		1,365.21	65.27%
	PHAS	PHASE 3 Present Bill \$ 25.00 27.40 29.80 32.20 34.60 37.00 40.15 43.30 46.45 49.60 52.75 73.10 93.45 113.80 215.55 317.30 419.05 520.80 622.55 724.30	Present Bill \$ 25.00 \$ 27.40	Present Bill Proposed Rates 2024 \$ 25.00 \$ 32.25 27.40 32.91 29.80 33.99 32.20 35.06 34.60 36.14 37.00 37.22 40.15 48.39 43.30 52.13 46.45 55.86 49.60 59.60 52.75 63.33 73.10 87.23 93.45 113.25 113.80 142.43 215.55 317.05 317.30 491.67 419.05 666.29 520.80 840.91 622.55 1,015.53 724.30 1,190.16	Present Rates Expense 2024 2023 and \$ \$ 25.00 \$ 32.25 \$ 27.40 32.91 29.80 33.99 32.20 35.06 34.60 36.14 37.00 37.22 40.15 48.39 43.30 52.13 46.45 55.86 49.60 59.60 52.75 63.33 73.10 87.23 93.45 113.25 113.80 142.43 215.55 317.05 317.30 491.67 419.05 666.29 520.80 840.91 622.55 724.30 1,190.16	Present Bill Proposed Rates 2024 Rate Case Expense Surcharge 2023 and 2024 only \$ 25.00 \$ 32.25 \$ 0.43 27.40 32.91 0.43 29.80 33.99 0.43 32.20 35.06 0.43 37.00 37.22 0.43 40.15 48.39 0.43 43.30 52.13 0.43 46.45 55.86 0.43 49.60 59.60 0.43 52.75 63.33 0.43 73.10 87.23 0.43 93.45 113.25 0.43 113.80 142.43 0.43 215.55 317.05 0.43 317.30 491.67 0.43 419.05 666.29 0.43 520.80 840.91 0.43 622.55 1,015.53 0.43 724.30 1,190.16 0.43	Present Bill Proposed Rates 2024 Rate Case Expense Surcharge 2023 and 2024 only Feature Proposed 2023 and 2024 only \$ 25.00 \$ 32.25 \$ 0.43 \$ 27.40 32.91 0.43 \$ 29.80 33.99 0.43 32.20 35.06 0.43 34.60 36.14 0.43	Present Bill Rates 2024 Rate Case Expense Surcharge 2023 and 2024 only Proposed Bill \$ 25.00 \$ 32.25 \$ 0.43 \$ 32.68 27.40 32.91 0.43 33.34 29.80 33.99 0.43 34.42 32.20 35.06 0.43 35.49 34.60 36.14 0.43 36.57 37.00 37.22 0.43 37.65 40.15 48.39 0.43 48.82 43.30 52.13 0.43 56.29 49.60 59.60 0.43 60.03 52.75 63.33 0.43 63.76 73.10 87.23 0.43 13.68 113.80 142.43 0.43 142.86 215.55 317.05 0.43 317.48 317.30 491.67 0.43 492.10 419.05 666.29 0.43 666.72 520.80 840.91 0.43 1,015.96 724.30 1,190.16 0.43

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

Rate Schedule: 1"			All Clas	ses					Red Rock
	PHASE	3							
Monthly Consumption		Present Bill		Proposed Rates 2024		Rate Case Expense Surcharge 2023 and 2024 only		roposed Bill	Percent Increase
2	\$	62.50	\$	83.62	\$	1.07	\$	84.69	35.50%
1,000	2000	65.65	3,80	84.28	1200	1.07	94/01	85.35	30.00%
2,000		68.80		85.35		1.07		86.42	25.61%
3,000		71.95		86.43		1.07		87.50	21.61%
4,000		75.10		87.50		1.07		88.57	17.94%
5,000		78.25		88.58		1.07		89.65	14.57%
6,000		81.40		90.07		1.07		91.14	11.97%
7,000		84.55		103.49		1.07		104.56	23.67%
8,000		87.70		107.23		1.07		108.30	23.49%
9,000		90.85		110.96		1.07		112.03	23.32%
10,000		94.00		114.70		1.07		115.77	23.16%
15,000		109.75		138.60		1.07		139.67	27.26%
20,000		125.50		164.61		1.07		165.68	32.02%
25,000		145.85		193.79		1.07		194.86	33.61%
50,000		247.60		368.42		1.07		369.49	49.23%
75,000		349.35		543.04		1.07		544.11	55.75%
100,000		451.10		717.66		1.07		718.73	59.33%
125,000		552.85		892.28		1.07		893.35	61.59%
150,000		654.60		1,066.90		1.07		1,067.97	63.15%
175,000		756.35		1,241.52		1.07		1,242.59	64.29%
200,000		858.10		1,416.14		1.07		1,417.21	65.16%

893.00

Schedule H-4

Test Year Ended December 31, 2019

200,000

Typical Bill Analysis

1.5" Rate Schedule: All Classes Red Rock PHASE 3 Proposed Rate Case Proposed Monthly Bill Present Rates Expense Surcharge Percent 2024 Consumption Bill 2023 and 2024 only Increase \$ 125.00 \$ 169.23 \$ 2.13 \$ 171.36 37.09% 1,000 128.15 169.88 2.13 172.01 34.23% 170.96 2.13 2,000 131.30 173.09 31.83% 3,000 172.04 2.13 174.17 29.54% 134.45 4,000 173.11 2.13 175.24 27.36% 137.60 5,000 174.19 2.13 176.32 25.27% 140.75 6,000 175.68 23.57% 143.90 2.13 177.81 7,000 189.10 147.05 2.13 191.23 30.05% 8,000 192.84 2.13 194.97 29.81% 150.20 9,000 196.57 2.13 198.70 153.35 29.57% 10,000 200.31 202.44 156.50 2.13 29.35% 15,000 172.25 224.21 2.13 226.34 31.40% 20,000 250.22 252.35 34.23% 188.00 2.13 25,000 203.75 279.40 2.13 281.53 38.18% 50,000 282.50 454.02 2.13 456.15 61.47% 75,000 384.25 628.65 2.13 630.78 64.16% 100,000 803.27 2.13 805.40 486.00 65.72% 125,000 977.89 2.13 980.02 587.75 66.74% 150,000 2.13 689.50 1,152.51 1,154.64 67.46% 175,000 791.25 1,327.13 2.13 1,329.26 67.99%

1,501.75

2.13

1,503.88

68.41%

Schedule H-4

Test Year Ended December 31, 2019

Typical Bill Analysis

Rate Schedule: 2"	F 2	All Clas	ses					Red Rock
Monthly Consumption	PHASE 3 Present Bill		Proposed Rates 2024		Rate Case Expense Surcharge 2023 and 2024 only		roposed Bill	Percent Increase
2	\$ 200.00	\$	271.96	\$	3.41	\$	275.37	37.68%
1,000	203.15		272.61		3.41		276.02	35.87%
2,000	206.30		273.69		3.41		277.10	34.32%
3,000	209.45		274.77		3.41		278.18	32.81%
4,000	212.60		275.84		3.41		279.25	31.35%
5,000	215.75		276.92		3.41		280.33	29.93%
6,000	218.90		278.41		3.41		281.82	28.75%
7,000	222.05		291.83		3.41		295.24	32.96%
8,000	225.20		295.57		3.41		298.98	32.76%
9,000	228.35		299.30		3.41		302.71	32.57%
10,000	231.50		303.04		3.41		306.45	32.37%
15,000	247.25		326.94		3.41		330.35	33.61%
20,000	263.00		352.95		3.41		356.36	35.50%
25,000	278.75		382.13		3.41		385.54	38.31%
50,000	357.50		556.75		3.41		560.16	56.69%
75,000	436.25		731.38		3.41		734.79	68.43%
100,000	524.20		906.00		3.41		909.41	73.48%
125,000	625.95		1,080.62		3.41		1,084.03	73.18%
150,000	727.70		1,255.24		3.41		1,258.65	72.96%
175,000	829.45		1,429.86		3.41		1,433.27	72.80%
200,000	931.20		1,604.48		3.41		1,607.89	72.67%

Global Water - Santa Cruz Water Company Red Rock Water Picacho Cove Consolidated

1,030.00

Schedule H-4

82.99%

Test Year Ended December 31, 2019 Typical Bill Analysis

200,000

3" Rate Schedule: All Classes Red Rock PHASE 3 Proposed Rate Case Proposed Monthly Bill Present Rates Expense Surcharge Percent Consumption Bill 2024 2023 and 2024 only Increase \$ 400.00 545.90 \$ 6.39 \$ 552.29 38.07% \$ 1,000 403.15 546.56 6.39 552.95 37.16% 2,000 406.30 547.64 6.39 554.03 36.36% 3,000 548.71 555.10 409.45 6.39 35.57% 4,000 556.18 412.60 549.79 6.39 34.80% 5,000 6.39 415.75 550.87 557.26 34.04% 6,000 558.75 418.90 552.36 6.39 33.38% 7,000 422.05 565.78 6.39 572.17 35.57% 8,000 425.20 569.51 575.90 35.44% 6.39 9,000 428.35 573.25 579.64 6.39 35.32% 10,000 431.50 576.98 6.39 583.37 35.20% 15,000 447.25 600.88 6.39 607.27 35.78% 20,000 463.00 626.90 6.39 633.29 36.78% 25,000 478.75 656.08 6.39 662.47 38.37% 50,000 830.70 557.50 6.39 837.09 50.15% 75,000 636.25 1,005.32 6.39 1,011.71 59.01% 100,000 715.00 1,179.94 65.92% 6.39 1,186.33 125,000 793.75 1,354.56 6.39 1,360.95 71.46% 150,000 872.50 1,529.18 6.39 1,535.57 76.00% 175,000 951.25 1,703.81 6.39 1,710.20 79.78%

1,878.43

6.39

1,884.82

Test Year Ended December 31, 2019 Bill Count

Rate Schedule:

5/8" Residential

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
0	0 90		70 2 0	90	0.53%	*	0.00%
1	1,000	732	366,000	822	4.85%	366,000	0.37
1,001	2,000	1596	2,394,000	2,418	14.25%	2,760,000	2.76
2,001	3,000	2224	5,560,000	4,642	27.36%	8,320,000	8.31
3,001	4,000	2333	8,165,500	6,975	41.11%	16,485,500	16.46
4,001	5,000	2240	10,080,000	9,215	54.32%	26,565,500	26.53
5,001	6,000	1795	9,872,500	11,010	64.90%	36,438,000	36.39
6,001	7,000	1381	8,976,500	12,391	73.04%	45,414,500	45.35
7,001	8,000	1029	7,717,500	13,420	79.10%	53,132,000	53.06
8,001	9,000	724	6,154,000	14,144	83.37%	59,286,000	59.21
9,001	10,000	512	4,864,000	14,656	86.39%	64,150,000	64.06
10,001	11,000	407	4,273,500	15,063	88.79%	68,423,500	68.33
11,001	12,000	351	4,036,500	15,414	90.86%	72,460,000	72.36
12,001	13,000	277	3,462,500	15,691	92.49%	75,922,500	75.82
13,001	14,000	195	2,632,500	15,886	93.64%	78,555,000	78.45
14,001	15,000	175	2,537,500	16,061	94.67%	81,092,500	80.989
15,001	16,000	142	2,201,000	16,203	95.51%	83,293,500	83.18
16,001	17,000	123	2,029,500	16,326	96.23%	85,323,000	85.21
17,001	18,000	112	1,960,000	16,438	96.89%	87,283,000	87.16
18,001	19,000	89	1,646,500	16,527	97.42%	88,929,500	88.81
19,001	20,000	61	1,189,500	16,588	97.78%	90,119,000	90.00
20,001	21,000	72	1,476,000	16,660	98.20%	91,595,000	91.47
21,001	22,000	40	860,000	16,700	98.44%	92,455,000	92.33
22,001	23,000	36	810,000	16,736	98.65%	93,265,000	93.14
23,001	24,000	32	752,000	16,768	98.84%	94,017,000	93.89
24,001	25,000	37	906,500	16,805	99.06%	94,923,500	94.79
25,001	26,000	31	790,500	16,836	99.24%	95,714,000	95.58
26,001	27,000	15	397,500	16,851	99.33%	96,111,500	95.98
27,001	28,000	19	522,500	16,870	99.44%	96,634,000	96.50
28,001	29,000	14	399,000	16,884	99.52%	97,033,000	96.90
29,001	30,000	10	295,000	16,894	99.58%	97,328,000	97.20
30,001	31,000	11	335,500	16,905	99.65%	97,663,500	97.53
31,001	32,000	5	157,500	16,910	99.68%	97,821,000	97.69
32,001	33,000	3	97,500	16,913	99.69%	97,918,500	97.79
33,001	34,000	7	234,500	16,920	99.73%	98,153,000	98.02
34,001	35,000	7	241,500	16,927	99.78%	98,394,500	98.26
35,001	36,000	6	213,000	16,933	99.81%	98,607,500	98.47
36,001	37,000	2	73,000	16,935	99.82%	98,680,500	98.55
37,001	38,000	2	75,000	16,937	99.83%	98,755,500	98.62
38,001	39,000	3	115,500	16,940	99.85%	98,871,000	98.74
39,001	40,000	2	79,000	16,942	99.86%	98,950,000	98.82
40,001	41,000	3	121,500	16,945	99.88%	99,071,500	98.94
41,001	42,000	3	124,500	16,948	99.90%	99,196,000	99.06
42,001	43,000	4	170,000	16,952	99.92%	99,366,000	99.23
43,001	44,000	0	(*)	16,952	99.92%	99,366,000	99.23
44,001	45,000	0	XISV	16,952	99.92%	99,366,000	99.23
45,001	46,000	0	56	16,952	99.92%	99,366,000	99.23
46,001	47,000	1	46,500	16,953	99.93%	99,412,500	99.28
47,001	48,000	0	CERTIFICATION CONTRACTOR OF THE PERSON CONTRAC	16,953	99.93%	99,412,500	99.28
48,001	49,000	1	48,500	16,954	99.94%	99,461,000	99.33
49,001	50,000	0	WANTED	16,954	99.94%	99,461,000	99.33
50,001	51,000	0	75	16,954	99.94%	99,461,000	99.33
51,001	52,000	0	0.5	16,954	99.94%	99,461,000	99.33
52,001	53,000	1	52,500	16,955	99.94%	99,513,500	99.38
53,001	54,000	0	9646544 VTI	16,955	99.94%	99,513,500	99.38
54,001	55,000	1	54,500	16,956	99.95%	99,568,000	99.43
55,001	56,000	0		16,956	99.95%	99,568,000	99.43
56,001	57,000	2	113,000	16,958	99.96%	99,681,000	99.55
57,001	58,000	0		16,958	99.96%	99,681,000	99.55
58,001	59,000	1	58,500	16,959	99.96%	99,739,500	99.60
59,001	60,000	1	59,500	16,960	99.97%	99,799,000	99.66
60,001	61,000	o		16,960	99.97%	99,799,000	99.66

Schedule H-5

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

5/8" Residential

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Co	onsumption
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
61 001	62.000	247	64 500	46.064	00.009/	00.000.00	00.720
61,001	62,000	1 0	61,500	16,961	99.98% 99.98%	99,860,500	99.72%
62,001	63,000 64,000	0	1829 1749	16,961	99.98%	99,860,500	99.72% 99.72%
63,001		1		16,961		99,860,500	
64,001	65,000		64,500	16,962	99.98%	99,925,000	99.79%
65,001	66,000	0		16,962	99.98%	99,925,000	99.79%
66,001	67,000	1	66,500	16,963	99.99%	99,991,500	99.86%
67,001	68,000	0	Z ⊕ 1	16,963	99.99%	99,991,500	99.86%
68,001	69,000	0	-	16,963	99.99%	99,991,500	99.86%
69,001	70,000	1	69,500	16,964	99.99%	100,061,000	99.92%
70,001	71,000	0	9.5	16,964	99.99%	100,061,000	99.92%
71,001	72,000	0	0.83	16,964	99.99%	100,061,000	99.92%
72,001	73,000	0	321	16,964	99.99%	100,061,000	99.92%
73,001	74,000	0	(\$\frac{1}{2}\)	16,964	99.99%	100,061,000	99.92%
74,001	75,000	0	XLEV NEW PROPERTY OF THE PROPERTY OF	16,964	99.99%	100,061,000	99.92%
75,001	76,000	1	75,500	16,965	100.00%	100,136,500	100.00%
76,001	77,000	0	949	16,965	100.00%	100,136,500	100.00%
77,001	78,000	0	(* * *	16,965	100.00%	100,136,500	100.00%
78,001	79,000	0	1940	16,965	100.00%	100,136,500	100.00%
79,001	80,000	0	8.50	16,965	100.00%	100,136,500	100.00%
80,001	81,000	0	785	16,965	100.00%	100,136,500	100.00%
81,001	82,000	0		16,965	100.00%	100,136,500	100.00%
82,001	83,000	0	50±0.	16,965	100.00%	100,136,500	100.00%
83,001	84,000	0	73.28	16,965	100.00%	100,136,500	100.00%
84,001	85,000	0	2.63	16,965	100.00%	100,136,500	100.00%
85,001	86,000	0	(4)	16,965	100.00%	100,136,500	100.00%
86,001	87,000	0	3(#9)	16,965	100.00%	100,136,500	100.00%
87,001	88,000	0	18	16,965	100.00%	100,136,500	100.00%
88,001	89,000	0	393	16,965	100.00%	100,136,500	100.00%
89,001	90,000	0	702%	16,965	100.00%	100,136,500	100.00%
90,001	91,000	0	((*)	16,965	100.00%	100,136,500	100.00%
91,001	92,000	0	9729	16,965	100.00%	100,136,500	100.00%
92,001	93,000	0	9070	16,965	100.00%	100,136,500	100.00%
93,001	94,000	0	1000	16,965	100.00%	100,136,500	100.00%
94,001	95,000	0	15.53	16,965	100.00%	100,136,500	100.00%
95,001	96,000	0	[*	16,965	100.00%	100,136,500	100.00%
96,001	97,000	0	0.55	16,965	100.00%	100,136,500	100.00%
97,001	98,000	0	5.46	16,965	100.00%	100,136,500	100.00%
98,001	99,000	0	70787	16,965	100.00%	100,136,500	100.00%
99,001	100,000	0	(X+)	16,965	100.00%	100,136,500	100.00%
Ovi	er 100,000	1981	1747	16,965	100.00%	100,136,500	100.00%

Totals 16,965 100,136,500 16,965 100,136,500

Average No. of Customers: 1,414

Average Consumption: 5,903

Median Consumption: 6,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3-4" Residential

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Con	sumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
-							
0	4 000	1,934		1,934	0.81%		0.00%
1	1,000	11,881	5,940,500	13,815	5.78%	5,940,500	0.399
1,001	2,000	18,982	28,473,000	32,797	13.72%	34,413,500	2.279
2,001	3,000	26,039	65,097,500	58,836	24.61%	99,511,000	6.55%
3,001	4,000	29,464	103,124,000	88,300	36.93%	202,635,000	13.349
4,001	5,000	28,411	127,849,500	116,711	48.81%	330,484,500	21.75%
5,001	6,000	24,484	134,662,000	141,195	59.05%	465,146,500	30.629
6,001	7,000	20,216	131,404,000	161,411	67.50%	596,550,500	39.269
7,001	8,000	16,099	120,742,500	177,510	74.24%	717,293,000	47.219 54.189
8,001	9,000	12,447	105,799,500	189,957	79.44%	823,092,500	
9,001	10,000	9,761	92,729,500	199,718	83.52%	915,822,000	60.289
10,001	11,000	7,591	79,705,500	207,309	86.70%	995,527,500	65.539
11,001	12,000	6,031	69,356,500	213,340	89.22%	1,064,884,000	70.09%
12,001	13,000	4,735	59,187,500	218,075	91.20%	1,124,071,500	73.99%
13,001	14,000	3,811	51,448,500	221,886	92.80%	1,175,520,000	77.379
14,001	15,000	3,027	43,891,500	224,913	94.06%	1,219,411,500	80.269
15,001	16,000	2,434	37,727,000	227,347	95.08%	1,257,138,500	82.749
16,001	17,000	1,946	32,109,000	229,293	95.89%	1,289,247,500	84.869
17,001	18,000	1,730	30,275,000	231,023	96.62%	1,319,522,500	86.859
18,001	19,000	1,354	25,049,000	232,377	97.18%	1,344,571,500	88.50%
19,001	20,000	1,095	21,352,500	233,472	97.64%	1,365,924,000	89.919
20,001	21,000	888	18,204,000	234,360	98.01%	1,384,128,000	91.109
21,001	22,000	746	16,039,000	235,106	98.32%	1,400,167,000	92.169
22,001	23,000	600	13,500,000	235,706	98.58%	1,413,667,000	93.05%
23,001	24,000	493	11,585,500	236,199	98.78%	1,425,252,500	93.81%
24,001	25,000	385	9,432,500	236,584	98.94%	1,434,685,000	94.439
25,001	26,000	348	8,874,000	236,932	99.09%	1,443,559,000	95.029
26,001	27,000	301	7,976,500	237,233	99.21%	1,451,535,500	95.549
27,001	28,000	233	6,407,500	237,466	99.31%	1,457,943,000	95.96%
28,001	29,000	205	5,842,500	237,671	99.40%	1,463,785,500	96.359
29,001	30,000	193	5,693,500	237,864	99.48%	1,469,479,000	96.729
30,001	31,000	164	5,002,000	238,028	99.55%	1,474,481,000	97.059
31,001	32,000 33,000	116 113	3,654,000	238,144	99.60% 99.64%	1,478,135,000	97.29% 97.53%
33,001		80	3,672,500	238,257 238,337	99.68%	1,481,807,500	97.719
	34,000 35,000		2,680,000	238,437		1,484,487,500	
34,001		100 62	3,450,000		99.72% 99.74%	1,487,937,500	97.949 98.089
35,001 36,001	36,000	57	2,201,000	238,499		1,490,138,500	98.229
37,001	37,000 38,000	67	2,080,500	238,556 238,623	99.77% 99.80%	1,492,219,000 1,494,731,500	98.389
38,001	39,000	59	2,512,500 2,271,500	238,682	99.82%	1,497,003,000	98.539
39,001	40,000	41	1,619,500	238,723	99.84%	1,498,622,500	98.649
40,001	41,000	31	1,255,500	238,754	99.85%	1,499,878,000	98.729
		3250			0.000		222252
41,001	43,000	34 29	1,411,000	238,788	99.86% 99.88%	1,501,289,000 1,502,521,500	98.819 98.909
43,001	44,000	25	1,087,500	238,842	99.89%	1,503,609,000	98.97%
44,001	45,000	31	1,379,500	238,873	99.90%	1,504,988,500	99.06%
45,001	46,000	24	1,092,000	238,897	99.91%	1,506,080,500	99.139
46,001	47,000	21	976,500	238,918		1,507,057,000	99.199
47,001	48,000	14	665,000	238,932	99.92% 99.92%	1,507,722,000	99.249
48,001	49,000			238,948	99.93%	1,508,498,000	99.299
49,001	50,000	16 9	776,000 445,500	238,957	99.94%	1,508,943,500	99.329
50,001	51,000	11	555,500	238,968	99.94%	1,509,499,000	99.369
51,001	52,000	10	515,000	238,978	99.94%	1,510,014,000	99.39%
52,001	53,000	13	682,500	238,991	99.95%	1,510,696,500	99.439
53,001	54,000	7	374,500	238,998	99.95%	1,511,071,000	99.469
54,001	55,000	7	381,500	239,005	99.96%	1,511,452,500	99.489
55,001	56,000	6	333,000	239,003	99.96%	1,511,785,500	99.519
56,001	57,000	7	395,500	239,011	99.96%	1,512,181,000	99.539
57,001	58,000	1	57,500	239,010	99.96%	1,512,238,500	99.549
58,001	59,000	6	351,000	239,019	99.96%	1,512,589,500	99.569
	33.000	· O	001.000	235,023	JJ.JO 70		22.007

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3-4" Residential

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Cor	sumption
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	4	242,000	239,034	99.97%	1,513,129,000	99.59%
61,001	62,000	7	430,500	239,041	99.97%	1,513,559,500	99.62
62,001	63,000	8	500,000	239,049	99.97%	1,514,059,500	99.66
63,001	64,000	4	254,000	239,053	99.98%	1,514,313,500	99.67
64,001	65,000	7	451,500	239,060	99.98%	1,514,765,000	99.70
65,001	66,000	1	65,500	239,061	99.98%	1,514,830,500	99.71
66,001	67,000	5	332,500	239,066	99.98%	1,515,163,000	99.73
67,001	68,000	2	135,000	239,068	99.98%	1,515,298,000	99.74
68,001	69,000	1	68,500	239,069	99.98%	1,515,366,500	99.74
69,001	70,000	2	139,000	239,071	99.98%	1,515,505,500	99.75
70,001	71,000	2	141,000	239,073	99.98%	1,515,646,500	99.76
71,001	72,000	3	214,500	239,076	99.98%	1,515,861,000	99.77
72,001	73,000	FI.	3 - 5	239,076	99.98%	1,515,861,000	99.77
73,001	74,000	2 4 6	73,500	239,077	99.99%	1,515,934,500	99.78
74,001	75,000	3	223,500	239,080	99.99%	1,516,158,000	99.79
75,001	76,000	2	151,000	239,082	99.99%	1,516,309,000	99.80
76,001	77,000	1	76,500	239,083	99.99%	1,516,385,500	99.81
77,001	78,000	3	232,500	239,086	99.99%	1,516,618,000	99.82
78,001	79,000	3	235,500	239,089	99.99%	1,516,853,500	99.84
79,001	80,000	1	79,500	239,090	99.99%	1,516,933,000	99.84
80,001	81,000	4	80,500	239,091	99.99%	1,517,013,500	99.85
81,001	82,000	2	163,000	239,093	99.99%	1,517,176,500	99.86
82,001	83,000	(39)	36-20-25-26-26-26-26-26-26-26-26-26-26-26-26-26-	239,093	99.99%	1,517,176,500	99.86
83,001	84,000	3	250,500	239,096	99.99%	1,517,427,000	99.88
84,001	85,000	2	169,000	239,098	99.99%	1,517,596,000	99.89
85,001	86,000	100 H	940	239,098	99.99%	1,517,596,000	99.89
86,001	87,000	1	86,500	239,099	99.99%	1,517,682,500	99.89
87,001	88,000	26	-	239,099	99.99%	1,517,682,500	99.89
88,001	89,000	9 ()	88,500	239,100	99.99%	1,517,771,000	99.90
89,001	90,000	- 13	-	239,100	99.99%	1,517,771,000	99.90
90,001	91,000	27	1,57	239,100	99.99%	1,517,771,000	99.90
91,001	92,000	1	91,500	239,101	99.995%	1,517,862,500	99.91
92,001	93,000	an)	92,500	239,102	99.996%	1,517,955,000	99.91
93,001	94,000	19	93,500	239,103	99.996%	1,518,048,500	99.92
94,001	95,000	- FE	50,500	239,103	99.996%	1,518,048,500	99.92
95,001	96,000	-		239,103	99.996%	1,518,048,500	99.92
96,001	97,000	8) 29	0F2 8 4 4	239,103	99.996%	1,518,048,500	99.92
97,001	98,000	-		239,103	99.996%	1,518,048,500	99.92
98,001	99,000	51 22	원화의 성복당	239,103	99.996%	1,518,048,500	99.92
99,001	100,000	4	99,500	239,104	99.997%	1,518,148,000	99.92
		i	103,638	239,105	99.997%		99.93
103,638	103,638	4				1,518,251,638	
105,188	105,188	1	105,188	239,106 239,107	99.997% 99.998%	1,518,356,826	99.94 99.95
107,732	107,732	24E	107,732	20		1,518,464,558	
120,527	120,527	1	120,527	239,108	99.998%	1,518,585,085	99.95
127,924	127,924		127,924	239,109	99.999%	1,518,713,009	99.96
138,510	138,510	9	138,510	239,110	99.999%	1,518,851,519	99.97
138,539	138,539	1	138,539	239,111	99.9996%	1,518,990,058	99.98
304,803	304,803	3 [2	304,303	239,112	100.0000%	1,519,294,361	100.00

Totals 239,112 1,519,294,361 239,112 1,519,294,361

Average No. of Customers: 19,926

Average Consumption: 6,354

Median Consumption: 5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Residential

		Number					
		of Bills by	Consumption	Cumulat		Cumulative Con	
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Tota
0		5	140 140	5	3.79%	희	0.00
1	1,000	1	500	6	4.55%	500	0.04
1,001	2,000	8	12,000	14	10.61%	12,500	1.08
2,001	3,000	4	10,000	18	13.64%	22,500	1.98
3,001	4,000	7	24,500	25	18.94%	47,000	4.00
4,001	5,000	25	112,500	50	37.88%	159,500	13.7
5,001	6,000	18	99,000	68	51.52%	258,500	22.3
6,001	7,000	6	39,000	74	56.06%	297,500	25.7
7,001	8,000	13	97,500	87	65.91%	395,000	34.1
8,001	9,000	7	59,500	94	71.21%	454,500	39.3
9,001	10,000	2	19,000	96	72.73%	473,500	40.9
0,001	11,000	4	42,000	100	75.76%	515,500	44.5
1,001	12,000	3	34,500	103	78.03%	550,000	47.5
2,001	13,000	1	12,500	104	78.79%	562,500	48.6
3,001	14,000	1	13,500	105	79.55%	576,000	49.8
4,001	15,000	1	14,500	106	80.30%	590,500	51.0
5,001	16,000	1	15,500	107	81.06%	606,000	52.4
6,001	17,000	3	49,500	110	83.33%	655,500	56.6
7,001	18,000	0	1968-000000 0: = 55	110	83.33%	655,500	56.6
8,001	19,000	2	37,000	112	84.85%	692,500	59.8
9,001	20,000	3	58,500	115	87.12%	751,000	64.9
20,001	21,000	2	41,000	117	88.64%	792,000	68.4
1,001	22,000	4	86,000	121	91.67%	878,000	75.9
2,001	23,000	3	67,500	124	93.94%	945,500	81.7
3,001	24,000	1	23,500	125	94.70%	969,000	83.7
4,001	25,000	2	49,000	127	96.21%	1,018,000	88.0
5,001	26,000	2	51,000	129	97.73%	1,069,000	92.4
6,001	27,000	0	880	129	97.73%	1,069,000	92.4
7,001	28,000	1	27,500	130	98.48%	1,096,500	94.8
8,001	29,000	1	28,500	131	99.24%	1,125,000	97.2
9,001	30,000	0	(2) (2)	131	99.24%	1,125,000	97.2
30,001	31,000	0	1/4/2	131	99.24%	1,125,000	97.2
1,001	32,000	1	31,500	132	100.00%	1,156,500	100.0
32,001	33,000	0	57K)	132	100.00%	1,156,500	100.0
3,001	34,000	0	250	132	100.00%	1,156,500	100.0
4,001	35,000	0	575	132	100.00%	1,156,500	100.0
5,001	36,000	0	797	132	100.00%	1,156,500	100.0
6,001	37,000	0	180	132	100.00%	1,156,500	100.0
7,001	38,000	0	1901	132	100.00%	1,156,500	100.0
8,001	39,000	0	3 7 02	132	100.00%	1,156,500	100.0
9,001	40,000	0	1900	132	100.00%	1,156,500	100.0
0,001	41,000	0	()	132	100.00%	1,156,500	100.0
1,001	42,000	0	(m)	132	100.00%	1,156,500	100.0
2,001	43,000	0		132	100.00%	1,156,500	100.0
3,001	44,000	0	383	132	100.00%	1,156,500	100.0
4,001	45,000	0	326	132	100.00%	1,156,500	100.0
5,001	46,000	0	(100)	132	100.00%	1,156,500	100.0
6,001	47,000	0	920	132	100.00%	1,156,500	100.0
7,001	48,000	0	£50	132	100.00%	1,156,500	100.0
8,001	49,000	0	1469	132	100.00%	1,156,500	100.0
9,001	50,000	0	355	132	100.00%	1,156,500	100.0
0,001	51,000	0	(#)	132	100.00%	1,156,500	100.0
1,001	52,000	0	550	132	100.00%	1,156,500	100.0
2,001	53,000	0	(#7)	132	100.00%	1,156,500	100.0
3,001	54,000	0	MEX	132	100.00%	1,156,500	100.0
4,001	55,000	0	120	132	100.00%	1,156,500	100.0
5,001	56,000	0	124	132	100.00%	1,156,500	100.0
6,001	57,000	0	R#0	132	100.00%	1,156,500	100.0
7,001	58,000	0	(#)	132	100.00%	1,156,500	100.0
8,001	59,000	0	(*)	132	100.00%	1,156,500	100.0
9,001	60,000	0	420	132	100.00%	1,156,500	100.0

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Residential

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	neumntion
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	0	12 0	132	100.00%	1,156,500	100.00
61,001	62,000	0	₹#X	132	100.00%	1,156,500	100.00
62,001	63,000	0	220	132	100.00%	1,156,500	100.00
63,001	64,000	0	4554	132	100.00%	1,156,500	100.00
64,001	65,000	0	797	132	100.00%	1,156,500	100.00
65,001	66,000	0	8 5 93	132	100.00%	1,156,500	100.00
66,001	67,000	0	1961	132	100.00%	1,156,500	100.00
67,001	68,000	0	370	132	100.00%	1,156,500	100.00
68,001	69,000	0	39 5	132	100.00%	1,156,500	100.00
69,001	70,000	0	5	132	100.00%	1,156,500	100.00
70,001	71,000	0	(#0	132	100.00%	1,156,500	100.00
71,001	72,000	0	20	132	100.00%	1,156,500	100.00
72,001	73,000	0	080	132	100.00%	1,156,500	100.00
73,001	74,000	0	320	132	100.00%	1,156,500	100.00
74,001	75,000	0	(#X)	132	100.00%	1,156,500	100.00
75,001	76,000	0	820	132	100.00%	1,156,500	100.00
76,001	77,000	0	3 . 0	132	100.00%	1,156,500	100.00
77.001	78,000	0		132	100.00%	1,156,500	100.00
78,001	79,000	0	2.000	132	100.00%	1,156,500	100.00
79.001	80,000	0	¥5	132	100.00%	1,156,500	100.00
80,001	81,000	0	886	132	100.00%	1,156,500	100.00
81,001	82,000	0	397	132	100.00%	1,156,500	100.00
82,001	83,000	0	15.7	132	100.00%	1,156,500	100.00
83,001	84,000	0	1873 1473	132	100.00%	1,156,500	100.00
84,001	85,000	0	1	132	100.00%	1,156,500	100.00
85,001	86,000	o	250 150	132	100.00%	1,156,500	100.00
86,001	87,000	0	¥)	132	100.00%	1,156,500	100.00
87.001	88.000	0		132	100.00%	1,156,500	100.00
88,001	89,000	0	1 2 0	132	100.00%	1,156,500	100.00
89,001	90,000	0	-	132	100.00%	1,156,500	100.00
	561		5#Z)				
90,001	91,000	0	1-1	132	100.00%	1,156,500	100.00
91,001	92,000		584 940	132	100.00%	1,156,500	100.00
92,001	93,000	0	240	132	100.00%	1,156,500	100.00
93,001	94,000	0	2 80	132	100.00%	1,156,500	100.00
94,001	95,000	0	480	132	100.00%	1,156,500	100.00
95,001	96,000	0	5.75	132	100.00%	1,156,500	100.00
96,001	97,000	0	749	132	100.00%	1,156,500	100.00
97,001	98,000	0	100 m	132	100.00%	1,156,500	100.00
98,001	99,000	0	1951	132	100.00%	1,156,500	100.00
99,001	100,000	0	370%	132	100.00%	1,156,500	100.00
Ove	er 100,000	0	1915	- 54		H	

Average No. of Customers: 11

132

1,156,500

132

1,156,500

Totals

Average Consumption: 8,761

Median Consumption: 5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Residential

		Number of Bills by	Consumption	Cumulati	ve Bills	Cumulative Cons	sumption
Bloc	k	Block	by Blocks	No.	% of Total		% of Total
0	ROSSES	0	929	5	0.00%	5	0.00
1	1,000	0	999	5	0.00%	5	0.00
1,001	2,000	0	(24)	2	0.00%	2	0.00
2,001	3,000	0	6.5		0.00%	12	0.00
3,001	4,000	0	TE#46	9	0.00%	*	0.00
4,001	5,000	0	5.500		0.00%		0.00
5,001	6,000	1	5,500	5 1	8.33%	5,500	0.79
6,001	7,000	0	C#3	1	8.33%	5,500	0.79
7,001 8,001	8,000 9,000	1	8,500	2	8.33% 16.67%	5,500 14,000	0.79 2.01
9,001	10,000	0	6,500	2	16.67%	14,000	2.01
0,001	11,000	0		2	16.67%	14,000	2.01
1,001	12,000	0	528 0€8	2	16.67%	14,000	2.01
2,001	13,000	0	721	2	16.67%	14,000	2.01
3,001	14,000	0	1.0	2	16.67%	14,000	2.01
4,001	15,000	0	X12V	2	16.67%	14,000	2.01
5,001	16,000	0	9 8 :	2	16.67%	14,000	2.01
6,001	17,000	0	2 4 8	2	16.67%	14,000	2.01
7,001	18,000	1	17,500	3	25.00%	31,500	4.52
8,001	19,000	0	3546	3	25.00%	31,500	4.52
9,001	20,000	0	8.5	3	25.00%	31,500	4.52
0,001	21,000	0	75	3	25.00%	31,500	4.52
1,001	22,000	0	0.70	3	25.00%	31,500	4.52
2,001	23,000	0	17#1	3	25.00%	31,500	4.52
3,001	24,000	0	1373	3	25.00%	31,500	4.52
4,001	25,000	0	R e i	3	25.00%	31,500	4.52
5,001	26,000	1	25,500	4	33.33%	57,000	8.17
6,001	27,000	0	(18)	4	33.33%	57,000	8.17
7,001	28,000	0	*	4	33.33%	57,000	8.17
8,001	29,000	0	383	4	33.33%	57,000	8.17
9,001	30,000	1	29,500	5	41.67%	86,500	12.40
0,001	31,000	0	(25)	5	41.67%	86,500	12.40
1,001	32,000	1	31,500	6	50.00%	118,000	16.92
2,001	33,000	0	9529.	6	50.00%	118,000	16.92
3,001	34,000	0	(CA)	6	50.00%	118,000	16.92
4,001	35,000	0	33	6	50.00%	118,000	16.92
5,001	36,000	0	(G-1)	6	50.00%	118,000	16.92
6,001	37,000	0	3 5 5	6	50.00%	118,000	16.92
7,001	38,000	0	746	6	50.00%	118,000	16.92
8,001	39,000	0	'신류(6	50.00%	118,000	16.92
9,001	40,000	0	(7 4 5)	6	50.00%	118,000	16.92
0,001	41,000	0	\$5 8 8	6	50.00%	118,000	16.92
1,001	42,000	0	399	6	50.00%	118,000	16.92
2,001	43,000	0	摄	6	50.00%	118,000	16.92
3,001	44,000	0	(1 /4)	6	50.00%	118,000	16.92
4,001	45,000	0	2/27	6	50.00%	118,000	16.92
5,001	46,000	0	(-)	6	50.00%	118,000	16.92
6,001	47,000	0	7,29	6	50.00%	118,000	16.92
7,001	48,000	0	5 4 5	6	50.00%	118,000	16.92
8,001	49,000	0	201	6	50.00%	118,000	16.92
9,001	50,000	0	15#3 Nota	6	50.00%	118,000	16.92
0,001	51,000	0	846	6	50.00%	118,000 118,000	16.92
1,001	52,000	0	35 75	6	50.00%	118,000	16.92 16.92
2,001 3,001	53,000 54,000	0		6	50.00% 50.00%		16.92
4,001	55,000	0	355 5549	6	50.00%	118,000 118,000	16.9
5,001	56,000	0	Diel.	6	50.00%	118,000	16.9
6,001	57,000	0	5578 21 8 8	6	50.00%	118,000	16.92
7,001	58,000	0		6	50.00%	118,000	16.92
	59,000	0	(-2)	6	50.00%	118,000	16.92
8,001							

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Residential

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	0	0/29	6	50.00%	118,000	16.929
61,001	62,000	1	61,500	7	58.33%	179,500	25.749
62,001	63,000	0	1747	7	58.33%	179,500	25.74
63,001	64,000	0	83	7	58.33%	179,500	25.749
64,001	65,000	0	W.	7	58.33%	179,500	25.74
65,001	66,000	0	G##	7	58.33%	179,500	25.74
66,001	67,000	0	7.46	7	58.33%	179,500	25.74
67,001	68,000	0	1973	7	58.33%	179,500	25.74
68,001	69,000	0	(*)	7	58.33%	179,500	25.74
69,001	70,000	0	s ā r	7	58.33%	179,500	25.74
70,001	71,000	0	391	7	58.33%	179,500	25.749
71,001	72,000	0	(4)	7	58.33%	179,500	25.749
72,001	73,000	0	2760	7	58.33%	179,500	25.74
73,001	74,000	0	321	7	58.33%	179,500	25.749
74,001	75,000	0	141	7	58.33%	179,500	25.749
75,001	76,000	0	7(5)	7	58.33%	179,500	25.74
76,001	77,000	0	10 4 2	7	58.33%	179,500	25.749
77,001	78,000	0	921	7	58.33%	179,500	25.74
78,001	79,000	o	17-17	7	58.33%	179,500	25.74
79,001	80,000	0	1254 14 <u>2</u> 6	7	58.33%	179,500	25.74
80,001	81,000	0	:	7	58.33%	179,500	25.749
		0		7	58.33%		25.74
81,001	82,000		7.60	7		179,500	
82,001	83,000	0		2	58.33%	179,500	25.74
83,001	84,000	0	50 4 3	7	58.33%	179,500	25.749
84,001	85,000	0	60 Page	7	58.33%	179,500	25.74
85,001	86,000	1	85,500	8	66.67%	265,000	38.00
86,001	87,000	1	86,500	9	75.00%	351,500	50.409
87,001	88,000	0	0.00	9	75.00%	351,500	50.409
88,001	89,000	0		9	75.00%	351,500	50.409
89,001	90,000	0	131	9	75.00%	351,500	50.40
90,001	91,000	0	7325	9	75.00%	351,500	50.40
91,001	92,000	0	(25)	9	75.00%	351,500	50.409
92,001	93,000	0	925	9	75.00%	351,500	50.40
93,001	94,000	0	9573	9	75.00%	351,500	50.40
94,001	95,000	0	(42)	9	75.00%	351,500	50.40
95,001	96,000	0	1828	9	75.00%	351,500	50.409
96,001	97,000	0	7 €	9	75.00%	351,500	50.409
97,001	98,000	0	G 6 5	9	75.00%	351,500	50.40
98,001	99,000	0	546	9	75.00%	351,500	50.409
99,001	100,000	0	(CE)	9	75.00%	351,500	50.409
123,918	123,918	1	123,418	10	83.33%	474,918	68.10
115,515	115,515	1	115,015	11	91.67%	589,933	84.59%
107,964	107,964	1	107,464	12	100.00%	697,397	100.009

Totals 12 697,397 9 351,500

Average No. of Customers: 1

Average Consumption: 58,116

Median Consumption: 5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

5/8" Commercial

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Co	onsumption
Block	K	Block	by Blocks	No.	% of Total	Amount	% of Total
0		iali	148		4 4 4 9 /	<u> 19</u>	0.00
0 1	1,000	3 3	1,500	3	4.11% 8.22%	1,500	0.00
1,001	2,000	2	3,000	8	10.96%	4,500	0.03
2,001	3,000	5	12,500	13	17.81%	17,000	0.55
3,001	4,000	11	38,500	24	32.88%	55,500	1.78
4,001	5,000	7	31,500	31	42.47%	87,000	2.79
5,001	6,000	6	33,000	37	50.68%	120,000	3.85
6,001	7,000	2	13,000	39	53.42%	133,000	4.27
7,001	8,000	0	10,000	39	53.42%	133,000	4.27
8,001	9,000	0	<u> </u>	39	53.42%	133,000	4.27
9,001	10,000	0	(48) (18)	39	53.42%	133,000	4.27
10,001	11,000	1.	10,500	40	54.79%	143,500	4.60
11,001	12,000	0	10,150,0	40	54.79%	143,500	4.60
12,001	13,000	0	(2)	40	54.79%	143,500	4.60
13,001	14,000	0	CHC C	40	54.79%	143,500	4.60
14,001	15,000	0	150 150	40	54.79%	143,500	4.60
15,001	16,000	0	1 4 8	40	54.79%	143,500	4.60
16,001	17,000	0	1784 V A SS	40	54.79%	143,500	4.60
17,001	18,000	0	F-99	40	54.79%	143,500	4.60
18,001	19,000	0	738 546	40	54.79%	143,500	4.60
19,001	20,000	0	1.785	40	54.79%	143,500	4.60
20,001	21,000	0	크림 설립	40	54.79%	143,500	4.60
21,001	22,000	i	21,500	41	56.16%	165,000	5.29
22,001	23,000	ō	2,,000	41	56.16%	165,000	5.29
23,001	24,000	0	1	41	56.16%	165,000	5.29
24,001	25,000	1	24,500	42	57.53%	189,500	6.08
25,001	26,000	1	25,500	43	58.90%	215,000	6.90
26,001	27,000	o	-	43	58.90%	215,000	6.90
27,001	28,000	0	120	43	58.90%	215,000	6.90
28,001	29,000	0	3 9 0	43	58.90%	215,000	6.90
29,001	30,000	0	1200 1200	43	58.90%	215,000	6.90
30,001	31,000	1	30,500	44	60.27%	245,500	7.87
31,001	32,000	0	20,000	44	60.27%	245,500	7.87
32,001	33,000	0	550	44	60.27%	245,500	7.87
33,001	34,000	0	5.00 5.00 5.00 5.00 5.00 5.00 5.00 5.00	44	60.27%	245,500	7.87
34,001	35,000	0	6 7 88	44	60.27%	245,500	7.87
35,001	36,000	0	545	44	60.27%	245,500	7.87
36,001	37,000	0	6 3 0	44	60.27%	245,500	7.87
37,001	38,000	0	1930 V a ti	44	60.27%	245,500	7.87
38,001	39,000	0		44	60.27%	245,500	7.87
39,001	40,000	0	070 949	44	60.27%	245,500	7.87
10,001	41,000	0	150	44	60.27%	245,500	7.87
41,001	42,000	i	41,500	45	61.64%	287,000	9.2
12,001	43,000	0	-	45	61.64%	287,000	9.2
43,001	44,000	0	(20) (4)	45	61.64%	287,000	9.21
14,001	45,000	1.	44,500	46	63,01%	331,500	10.63
45,001	46,000	1	45,500	47	64.38%	377,000	12.09
16,001	47,000	0	40,000	47	64.38%	377,000	12.09
47,001	48,000	1	47,500	48	65.75%	424,500	13.62
48,001	49,000	0	47,000	48	65.75%	424,500	13.62
49,001	50,000	0		48	65.75%	424,500	13.6
50,001	51,000	1	50,500	49	67.12%	475,000	15.24
51,001	52,000	0		49	67.12%	475,000	15.24
52,001	53,000	0	5.786 949	49	67.12%	475,000	15.2
53,001	54,000	0		49	67.12%	475,000	15.2
54,001	55,000	0	550 1910	49	67.12%	475,000	15.2
55,001				49	67.12%		15.24
56,001	56,000	0 1	- 56 500		68.49%	475,000 531,500	17.0
	57,000		56,500	50		531,500	
57,001	58,000 59,000	0		50 50	68.49% 68.49%	531,500 531,500	17.05 17.05
58,001							

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

5/8" Commercial

		of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	nsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Tota
60,001	61,000	0	148	50	68.49%	531,500	17.05
61,001	62,000	0	3	50	68.49%	531,500	17.05
62,001	63,000	0	546	50	68.49%	531,500	17.05
63,001	64,000	1	63,500	51	69.86%	595,000	19.08
64,001	65,000	0	198	51	69.86%	595,000	19.08
65,001	66,000	0	100 A	51	69.86%	595,000	19.08
66,001	67,000	1	66,500	52	71.23%	661,500	21.22
67,001	68,000	0		52	71.23%	661,500	21.2
68,001	69,000	1	68,500	53	72.60%	730,000	23.4
69,001	70,000	0		53	72.60%	730,000	23.4
70,001	71,000	0	(H)	53	72.60%	730,000	23.4
71,001	72,000	0	F	53	72.60%	730,000	23.4
72,001	73,000	2	145,000	55	75.34%	875,000	28.0
73,001	74,000	.0	**(<u>*</u> 24)	55	75.34%	875,000	28.0
74,001	75,000	0	790	55	75.34%	875,000	28.0
75,001	76,000	0	128	55	75.34%	875,000	28.0
76,001	77,000	0	H 1 89	55	75.34%	875,000	28.0
77,001	78,000	0	1407	55	75.34%	875,000	28.0
78,001	79,000	1	78,500	56	76.71%	953,500	30.5
79,001	80,000	.0	335	56	76.71%	953,500	30.5
80,001	81,000	0	178	56	76.71%	953,500	30.5
81,001	82,000	0	999	56	76.71%	953,500	30.5
82,001	83,000	2	165,000	58	79.45%	1,118,500	35.8
83,001	84,000	0	398	58	79.45%	1,118,500	35.8
84,001	85,000	1	84,500	59	80.82%	1,203,000	38.5
85,001	86,000	1	85,500	60	82.19%	1,288,500	41.3
86,001	87,000	0		60	82.19%	1,288,500	41.3
87,001	88,000	1	87,500	61	83.56%	1,376,000	44.1
88,001	89,000	0	120	61	83.56%	1,376,000	44.1
89,001	90,000	0	3,90	61	83.56%	1,376,000	44.1
90,001	91,000	1	90,500	62	84.93%	1,466,500	47.0
91,001	92,000	0	363	62	84.93%	1,466,500	47.0
92,001	93,000	1	92,500	63	86.30%	1,559,000	50.0
93,001	94,000	0	550	63	86.30%	1,559,000	50.0
94,001	95,000	0	1 ■ ()	63	86.30%	1,559,000	50.0
95,001	96,000	0	6708	63	86.30%	1,559,000	50.0
96,001	97,000	0	195	63	86.30%	1,559,000	50.0
97,001	98,000	0	130	63	86.30%	1,559,000	50.0
98,001	99,000	0	\ \	63	86.30%	1,559,000	50.0
99,001	100,000	0		63	86.30%	1,559,000	50.0
100,363	100,363	1	100,363	64	87.67%	1,659,363	53.2
100,601	100,601	1,	100,601	65	89.04%	1,759,964	56.4
102,338	102,338	1	102,338	66	90.41%	1,862,302	59.7
108,408	108,408	1	108,408	67	91.78%	1,970,710	63.2
116,039	116,039	10	116,039	68	93.15%	2,086,749	66.9
146,491	146,491	1.	146,491	69	94.52%	2,233,240	71.6
199,743	199,743	1	199,743	70	95.89%	2,432,983	78.0
214,350	214,350	1	214,350	71	97.26%	2,647,333	84.9
219,351	219,351	1	219,351	72	98.63%	2,866,684	91.9
250,987	250,987	1	250,987	73	100.00%	3,117,671	100.0

Average No. of Customers:

Totals

7

3,117,671

73

3,117,671

73

Average Consumption: 42,708

Median Consumption: 51,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3/4" Commercial

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Co	onsumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
		2400			*******		
0	4.000	13	40.500	13	11.02%	40 500	0.00
1	1,000	21	10,500	34	28.81% 40.68%	10,500	1.21
1,001 2,001	2,000 3,000	14 4	21,000 10,000	48	44.07%	31,500	3.63 4.78
3,001	4,000	14		52 66		41,500	
4,001	5,000	8	49,000 36,000	74	55.93% 62.71%	90,500 126,500	10.43 14.58
5,001	6,000	12	66,000	86	72.88%	192,500	22.19
6,001	7,000	5	32,500	91	77.12%	225,000	25.94
7,001	8,000	7	52,500	98	83.05%	277,500	31.99
8,001	9,000	1	8,500	99	83.90%	286,000	32.97
9,001	10,000	1	9,500	100	84.75%	295,500	34.06
10,001	11,000	2	21,000	102	86.44%	316,500	36.48
1,001	12,000	1	11,500	103	87.29%	328,000	37.81
2,001	13,000	0	11,000	103	87.29%	328,000	37.81
3,001	14,000	1	13,500	104	88.14%	341,500	39.37
4,001	15,000	1	14,500	105	88.98%	356,000	41.04
5,001	16,000	1	15,500	106	89.83%	371,500	42.82
6,001	17,000	0	10,000	106	89.83%	371,500	42.82
7,001	18,000	0	\$1 00 00	106	89.83%	371,500	42.82
8,001	19,000	0	185 185	106	89.83%	371,500	42.82
9,001	20,000	0	8 7 4	106	89.83%	371,500	42.82
0,001	21,000	0	19 <u>4</u> 4	106	89.83%	371,500	42.82
1,001	22,000	0	/\ \	106	89.83%	371,500	42.82
2,001	23,000	0	7560 17 4 7	106	89.83%	371,500	42.82
3,001	24,000	0	10 1 2	106	89.83%	371,500	42.82
4,001	25,000	0	(262 17∰)	106	89.83%	371,500	42.82
5,001	26,000	0		106	89.83%	371,500	42.82
6,001	27,000	o	554 1981	106	89.83%	371,500	42.82
7,001	28,000	0	WE	106	89.83%	371,500	42.82
8,001	29,000	4	114,000	110	93.22%	485,500	55.97
9,001	30,000	0	12	110	93.22%	485,500	55.97
0,001	31,000	0	989	110	93.22%	485,500	55.97
1,001	32,000	0	92	110	93.22%	485,500	55.9
32,001	33,000	0	((e)	110	93.22%	485,500	55.9
3,001	34,000	0	1020	110	93.22%	485,500	55.9
34,001	35,000	0	550	110	93.22%	485,500	55.97
5,001	36,000	0	1742	110	93.22%	485,500	55.97
6,001	37,000	0	o - 3	110	93.22%	485,500	55.97
37,001	38,000	0	(A)	110	93.22%	485,500	55.97
8,001	39,000	0	£0 . €0.	110	93.22%	485,500	55.97
9,001	40,000	2	79,000	112	94.92%	564,500	65.07
0,001	41,000	0		112	94.92%	564,500	65.0
1,001	42,000	0	(-15) ()(6)	112	94.92%	564,500	65.07
2,001	43,000	0	75	112	94.92%	564,500	65.0
3,001	44,000	0	5 7 6	112	94.92%	564,500	65.0
4,001	45,000	0	(22)	112	94.92%	564,500	65.0
5,001	46,000	1	45,500	113	95.76%	610,000	70.3
6,001	47,000	1	46,500	114	96.61%	656,500	75.6
7,001	48,000	0	THE STATE OF THE S	114	96.61%	656,500	75.6
8,001	49,000	1	48,500	115	97.46%	705,000	81.2
9,001	50,000	0	(1585-33990) (1785	115	97.46%	705,000	81.2
0,001	51,000	1	50,500	116	98.31%	755,500	87.0
1,001	52,000	0	9202179352 935	116	98.31%	755,500	87.0
2,001	53,000	0	1944 1944	116	98.31%	755,500	87.0
3,001	54,000	0	858	116	98.31%	755,500	87.0
4,001	55,000	0	1967	116	98.31%	755,500	87.0
5,001	56,000	1	55,500	117	99.15%	811,000	93.4
6,001	57,000	1	56,500	118	100.00%	867,500	100.00
7,001	58,000	0	-	118	100.00%	867,500	100.00
8,001	59,000	o	5549 13 8 3	118	100.00%	867,500	100.00
	60,000	0	92	118	100.00%		

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3/4" Commercial

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	0	86	118	100.00%	867,500	100:00%
61,001	62,000	0		118	100.00%	867,500	100.007
62,001	63,000	0	15 5 3 75 2 7	118	100.00%	867,500	100.009
63,001	64,000	0	(i m)	118	100.00%	867,500	100.009
64,001	65.000	0	5(5 5)	118	100.00%	867,500	100.009
65,001	66,000	0	;(#C	118	100.00%	867,500	100.009
66,001	67,000	0	959 029	118	100.00%	867,500	100.009
67,001	68.000	0		118	100.00%	867,500	100.009
68,001	69,000	0	2/22	118			
	70,000		\$ 6 5	118	100.00%	867,500	100.00%
69,001	5.455.000.000.00	0		118	100.00%	867,500	100.009
70,001	71,000		000 est		100.00%	867,500	
71,001	72,000	0	76	118 118	100.00%	867,500	100.00%
72,001	73,000		8 10		100.00%	867,500	100.00%
73,001	74,000	0	(22)	118	100.00%	867,500	100.00%
74,001	75,000		((*))	118	100.00%	867,500	100.00%
75,001	76,000	0	17 4 1	118	100.00%	867,500	100.00%
76,001	77,000	0	19 4 4	118	100.00%	867,500	100.00%
77,001	78,000	0	기본인	118	100.00%	867,500	100.00%
78,001	79,000	0	Stant.	118	100.00%	867,500	100.00%
79,001	80,000	0	(1 2)	118	100.00%	867,500	100.00%
80,001	81,000	0	り売を	118	100.00%	867,500	100.00%
81,001	82,000	0	E@H	118	100.00%	867,500	100.00%
82,001	83,000	0	7555	118	100.00%	867,500	100.00%
83,001	84,000	0	(/¥)	118	100.00%	867,500	100.00%
84,001	85,000	0	25/22	118	100.00%	867,500	100.00%
85,001	86,000	0	(=)	118	100.00%	867,500	100.00%
86,001	87,000	0		118	100.00%	867,500	100.00%
87,001	88,000	0	383	118	100.00%	867,500	100.00%
88,001	89,000	0	72	118	100.00%	867,500	100.00%
89,001	90,000	0	31.69	118	100.00%	867,500	100.00%
90,001	91,000	0	1027	118	100.00%	867,500	100.00%
91,001	92,000	0	984	118	100.00%	867,500	100.00%
92,001	93,000	0	\$ <u>\$</u>	118	100.00%	867,500	100.00%
93,001	94,000	0	((E)	118	100.00%	867,500	100.00%
94,001	95,000	0	20 2 00	118	100.00%	867,500	100.00%
95,001	96,000	0	155	118	100.00%	867,500	100.00%
96,001	97,000	0	New York	118	100.00%	867,500	100.00%
97,001	98,000	0		118	100.00%	867,500	100.00%
98,001	99,000	0	((a)	118	100.00%	867,500	100.00%
99,001	100,000	0	1752	118	100.00%	867,500	100.00%

Totals 118 867,500 118 867,500

Average No. of Customers: 10

Average Consumption: 7,352

Median Consumption: 3,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Commercial

		Number of Bills by	Consumption	£	tive Bills	Cumulative Co	
Block		Block	by Blocks	No.	% of Total	Amount	% of Total
0		28	2	28	8.09%	52 6	0.009
1	1,000	33	16,500	61	17.63%	16,500	0.329
1,001	2,000	14	21,000	75	21.68%	37,500	0.729
2,001	3,000	44	110,000	119	34.39%	147,500	2.829
3,001	4,000	39	136,500	158	45.66%	284,000	5.449
4,001	5,000	15	67,500	173	50.00%	351,500	6.739
5,001	6,000	11	60,500	184	53.18%	412,000	7.89%
6,001	7,000	21	136,500	205	59.25%	548,500	10.50%
7,001	8,000	15	112,500	220	63.58%	661,000	12.66%
8,001	9,000	17	144,500	237	68.50%	805,500	15.429
9,001	10,000	10	95,000	247	71.39%	900,500	17.249
10,001	11,000	14	147,000	261	75.43%	1,047,500	20.069
11,001	12,000	4	46,000	265	76.59%	1,093,500	20.949
12,001	13,000	6	75,000	271	78.32%	1,168,500	22.37%
13,001	14,000	6	81,000	277	80.06%	1,249,500	23.929
14,001	15,000	6	87,000	283	81.79%	1,336,500	25.59%
15,001	16,000	10	155,000	293	84.68%	1,491,500	28.56%
16,001	17,000	1	16,500	294	84.97%	1,508,000	28.879
17,001	18,000	4	70,000	298	86.13%	1,578,000	30.219
18,001	19,000	1	18,500	299	86.42%	1,596,500	30.579
19,001	20,000	2	39,000	301	86.99%	1,635,500	31.329
20,001	21,000	0	33,000	301	86.99%	1,635,500	31.329
21,001	22,000	3	64,500	304	87.86%	1,700,000	32.55%
22,001	23,000	0	04,300	304	87.86%	1,700,000	32.55%
23,001	24,000	1	23,500	305	88.15%	1,723,500	33.00%
24,001	25,000	0	20,000	305	88.15%	1,723,500	33.00%
25,001	26,000	3	76,500	308	89.02%	1,800,000	34.479
26,001	27,000	3	79,500	311	89.88%	1,879,500	35.99%
27,001	28,000	1	27,500	312	90.17%	1,907,000	36.51%
28,001	29,000	2	57,000	314	90.75%	1,964,000	37.619
29,001	30,000	0	37,000	314	90.75%	1,964,000	37.619
30,001	31,000	2	61,000	316	91.33%	2,025,000	38.779
31,001	32,000	1	31,500	317	91.62%	2,056,500	39.389
32,001	33,000	0		317	91.62%	2,056,500	39.38%
33,001	34,000	0	## ##	317	91.62%	2,056,500	39.38%
34,001	35,000	1	34,500	318	91.91%	2,091,000	40.049
35,001	36,000	1	35,500	319	92.20%	2,126,500	40.729
36,001	37,000	0	-	319	92.20%	2,126,500	40.729
37,001	38,000	1	37,500	320	92.49%	2,164,000	41.449
38,001	39,000	0	-	320	92.49%	2,164,000	41.449
39,001	40,000	0	6	320	92.49%	2,164,000	41.449
40,001	41,000	0	2	320	92.49%	2,164,000	41.449
41,001	42,000	0	등 날	320	92.49%	2,164,000	41.449
42,001	43,000	0	8	320	92.49%	2,164,000	41.449
43,001	44,000	0	× ×	320	92.49%	2,164,000	41.449
44,001	45,000	0	2	320	92.49%	2,164,000	41.449
45,001	46,000	1	45,500	321	92.77%	2,209,500	42.319
46,001	47,000	1	46,500	322	93.06%	2,256,000	43.209
47,001	48,000	0		322	93.06%	2,256,000	43.20%
48,001	49,000	1	48,500	323	93.35%	2,304,500	44.139
49,001	50,000	2	99,000	325	93.93%	2,403,500	46.029
50,001	51,000	0	-	325	93.93%	2,403,500	46.029
51,001	52,000	o	5	325	93.93%	2,403,500	46.029
52,001	53,000	0	G E	325	93.93%	2,403,500	46.029
53,001	54,000	0		325	93.93%	2,403,500	46.029
54,001	55,000	0	₽! ₩	325	93.93%	2,403,500	46.029
55,001	56,000	0	5	325	93.93%	2,403,500	46.029
56,001	57,000	1	56,500	326	94.22%	2,460,000	47.109
57,001	58,000		115,000	328	94.80%	2,575,000	49.309
	59,000	2	115,000	328	94.80%	2,575,000	49.309
58,001							

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Commercial

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block	<	Block	by Blocks	No.	% of Total	Amount	% of Total
00.004	04:000		9	200	04.000%	0.575.000	10.20
60,001	61,000	0	*	328	94.80%	2,575,000	49.30
61,001	62,000		51 10	328	94.80%	2,575,000	49.30
62,001	63,000	0		328	94.80%	2,575,000	49.30
63,001	64,000	1	63,500	329	95.09%	2,638,500	50.52
64,001	65,000	0	2)	329	95.09%	2,638,500	50.52
65,001	66,000	0	1000	329	95.09%	2,638,500	50.52
66,001	67,000	1	66,500	330	95.38%	2,705,000	51.79
67,001	68,000	0	81	330	95.38%	2,705,000	51.79
68,001	69,000	0	8	330	95.38%	2,705,000	51.79
69,001	70,000	0		330	95.38%	2,705,000	51.79
70,001	71,000	0	×	330	95.38%	2,705,000	51.79
71,001	72,000	1	71,500	331	95.66%	2,776,500	53.16
72,001	73,000	0	₩.	331	95.66%	2,776,500	53.16
73,001	74,000	0	2	331	95.66%	2,776,500	53.16
74,001	75,000	0	8	331	95.66%	2,776,500	53.10
75,001	76,000	1	75,500	332	95.95%	2,852,000	54.6
76,001	77,000	0	3	332	95.95%	2,852,000	54.6
77,001	78,000	0	홟	332	95.95%	2,852,000	54.6
78,001	79,000	0	B	332	95.95%	2,852,000	54.6
79,001	80,000	1	79,500	333	96.24%	2,931,500	56.13
80,001	81,000	0	8	333	96.24%	2,931,500	56.1
81,001	82,000	0	₩	333	96.24%	2,931,500	56.13
82,001	83,000	1	82,500	334	96.53%	3,014,000	57.7
83,001	84,000	0	¥	334	96.53%	3,014,000	57.7
84,001	85,000	0	9	334	96.53%	3,014,000	57.7
85,001	86,000	0	**	334	96.53%	3,014,000	57.7
86,001	87,000	2	173,000	336	97.11%	3,187,000	61.0
87,001	88,000	1	87,500	337	97.40%	3,274,500	62.7
88,001	89,000	0		337	97.40%	3,274,500	62.70
89,001	90,000	0		337	97.40%	3,274,500	62.7
90,001	91,000	0	ě:	337	97.40%	3,274,500	62.7
91,001	92,000	0	8	337	97.40%	3,274,500	62.7
92,001	93.000	0	en 2	337	97.40%	3,274,500	62.7
93,001	94,000	1	93,500	338	97.69%	3,368,000	64.4
94,001	95,000	1	94,500	339	97.98%	3,462,500	66.3
95,001	96,000	0	34,300	339	97.98%	3,462,500	66.3
96,001	97,000	0	투 일	339	97.98%	3,462,500	66.3
97,001	98,000	0		339	97.98%	3,462,500	66.3
98,001	99,000	0	원 발	339	97.98%	3,462,500	66.3
99,001	100,000	0		339	97.98%	3,462,500	66.3
113,236	113,236	1	113,236	340	98.27%	3,575,736	68.4
700		1		341	98.55%		
119,817 183,167	119,817	1	119,817	341	98.55% 98.84%	3,695,553	70.7
53	183,167		183,167			3,878,720	74.2
226,043	226,043	1	226,043	343	99.13%	4,104,763	78.6
259,875	259,875	1	259,875	344	99.42%	4,364,638	83.5
391,931	391,931	1	391,931	345	99.71%	4,756,569	91.08
466,059	466,059	1	466,059	346	100.00%	5,222,628	100.0

Totals 346 5,222,628 346 5,222,628

Average No. of Customers: 30

Average Consumption: 15,094

Median Consumption: 5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Commercial

DI-		of Bills by	Consumption	-	tive Bills	Cumulative Co	
Block	(Block	by Blocks	No.	% of Total	Amount	% of Total
0		25	-	25	4.89%		0.00
1	1,000	23	11,500	48	9.39%	11,500	0.10
1,001	2,000	15	22,500	63	12.33%	34,000	0.31
2,001	3,000	20	50,000	83	16.24%	84,000	0.76
3,001	4,000	18	63,000	101	19.77%	147,000	1.34
4,001	5,000	15	67,500	116	22.70%	214,500	1.95
5,001	6,000	25	137,500	141	27.59%	352,000	3.20
6,001	7,000	11	71,500	152	29.75%	423,500	3.85
7,001	8,000	18	135,000	170	33.27%	558,500	5.08
8,001	9,000	26	221,000	196	38.36%	779,500	7.10
9,001	10,000	16	152,000	212	41.49%	931,500	8.48
10,001	11,000	16	168,000	228	44.62%	1,099,500	10.01
11,001	12,000	14	161,000	242	47.36%	1,260,500	11.47
12,001	13,000	6	75,000	248	48.53%	1,335,500	12.16
13,001	14,000	12	162,000	260	50.88%	1,497,500	13.63
14,001	15,000	2	29,000	262	51.27%	1,526,500	13.90
15,001	16,000	7	108,500	269	52.64%	1,635,000	14.88
16,001	17,000	8	132,000	277	54.21%	1,767,000	16.08
17,001	18,000	14	245,000	291	56.95%	2,012,000	18.31
18,001	19,000	7	129,500	298	58.32%	2,141,500	19.49
19,001	20,000	8	156,000	306	59.88%	2,297,500	20.91
20,001	21,000	11	225,500	317	62.04%	2,523,000	22.97
21,001	22,000	11	236,500	328	64.19%	2,759,500	25.12
22,001	23,000	6	135,000	334	65.36%	2,894,500	26,35
23,001	24,000	6	141,000	340	66.54%	3,035,500	27.63
24,001	25,000	9	220,500	349	68.30%	3,256,000	29.64
25,001	26,000	4	102,000	353	69.08%	3,358,000	30.57
26,001	27,000	3	79,500	356	69.67%	3,437,500	31.29
27,001	28,000	3	82,500	359	70.25%	3,520,000	32.04
28,001	29,000	6	171,000	365	71.43%	3,691,000	33.60
29,001	30,000	11	324,500	376	73.58%	4,015,500	36.55
30,001	31,000	9	274,500	385	75.34%	4,290,000	39.05
31,001	32,000	8	252,000	393	76.91%	4,542,000	41.34
32,001	33,000	5	162,500	398	77.89%	4,704,500	42.82
33,001	34,000	3	100,500	401	78.47%	4,805,000	43.74
34,001	35,000	7	241,500	408	79.84%	5,046,500	45.94
35,001	36,000	7	248,500	415	81.21%	5,295,000	48.20
36,001	37,000	1	36,500	416	81.41%	5,331,500	48.53
37,001	38,000	2	75,000	418	81.80%	5,406,500	49.21
38,001	39,000	5	192,500	423	82.78%	5,599,000	50.97
39,001	40,000	3	118,500	426	83.37%	5,717,500	52.04
40,001	41,000	4	162,000	430	84.15%	5,879,500	53.52
41,001	42,000	2	83,000	432	84.54%	5,962,500	54.27
42,001	43,000	4	170,000	436	85.32%	6,132,500	55.82
43,001	44,000	2	87,000	438	85.71%	6,219,500	56.61
44,001	45,000	2	89,000	440	86.11%	6,308,500	57.42
45,001	46,000	4	182,000	444	86.89%	6,490,500	59.08
46,001	47,000	1	46,500	445	87.08%	6,537,000	59.50
47,001	48,000	2	95,000	447	87.48%	6,632,000	60.37
48,001	49,000	4	194,000	451	88.26%	6,826,000	62.13
49,001	50,000	4	198,000	455	89.04%	7,024,000	63.94
50,001	51,000	3	151,500	458	89.63%	7,175,500	65.32
51,001	52,000	6	309,000	464	90.80%	7,484,500	68.1
52,001	53,000	3	157,500	467	91.39%	7,642,000	69.56
53,001	54,000	3	160,500	470	91.98%	7,802,500	71.02
54,001	55,000	0	10 <u>14</u>	470	91.98%	7,802,500	71.02
55,001	56,000	2	111,000	472	92.37%	7,913,500	72.03
56,001	57,000	2	113,000	474	92.76%	8,026,500	73.06
57,001	58,000	1	57,500	475	92.95%	8,084,000	73.59
58,001	59,000	4	234,000	479	93.74%	8,318,000	75.72
59,001	60,000	1	59,500	480	93.93%	8,377,500	76.26
60,001	61,000	3	181,500	483	94.52%	8,559,000	77.91
61,001	62,000	2	123,000	485	94.91%	8,682,000	79.03
62,001	63,000	1	62,500	486	95.11%	8,744,500	79.60

Schedule H-5

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Commercial

		of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	nsumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Tota
63,001	64,000	1	63,500	487	95.30%	8,808,000	80.18
64,001	65,000	1	64,500	488	95.50%	8,872,500	80.76
65,001	66,000	1	65,500	489	95.69%	8,938,000	81.36
66,001	67,000	0	12	489	95.69%	8,938,000	81.36
67,001	68,000	2	135,000	491	96.09%	9,073,000	82.59
68,001	69,000	2	137,000	493	96.48%	9,210,000	83.83
69,001	70,000	2	139,000	495	96.87%	9,349,000	85.10
70,001	71,000	0	×	495	96.87%	9,349,000	85.10
71,001	72,000	0	발	495	96.87%	9,349,000	85.1
72,001	73,000	0		495	96.87%	9,349,000	85.1
73,001	74,000	2	147,000	497	97.26%	9,496,000	86.4
74,001	75,000	0	7774-205-00	497	97.26%	9,496,000	86.44
75,001	76,000	0	-	497	97.26%	9,496,000	86.44
76,001	77,000	1	76,500	498	97.46%	9,572,500	87.13
77,001	78,000	1	77,500	499	97.65%	9,650,000	87.8
78,001	79,000	1	78,500	500	97.85%	9,728,500	88.5
79,001	80,000	0	2000	500	97.85%	9,728,500	88.5
80,001	81,000	0	575	500	97.85%	9,728,500	88.5
81,001	82,000	0	15 10	500	97.85%	9,728,500	88.5
82,001	83,000	0	2	500	97.85%	9,728,500	88.5
83,001	84,000	0	≈ #	500	97.85%	9,728,500	88.5
84,001	85,000	0	5	500	97.85%	9,728,500	88.5
85,001	86,000	2	171,000	502	98.24%	9,899,500	90.1
86,001	87,000	0	171,000	502	98.24%	9,899,500	90.1
87,001	88,000	o	-	502	98.24%	9,899,500	90.1
88,001	89,000	1	88,500	503	98.43%	9,988,000	90.9
89,001	90,000	1	89,500	504	98.63%	~ 2000000000000000000000000000000000000	91.7
						10,077,500	
90,001	91,000	1	90,500	505	98.83%	10,168,000	92.5
91,001	92,000	0	*	505	98.83%	10,168,000	92.5
92,001	93,000	0		505	98.83%	10,168,000	92.5
93,001	94,000	2	187,000	507	99.22%	10,355,000	94.2
94,001	95,000	0	2	507	99.22%	10,355,000	94.2
95,001	96,000	0	- 5	507	99.22%	10,355,000	94.2
96,001	97,000	0	*	507	99.22%	10,355,000	94.2
97,001	98,000	0	5	507	99.22%	10,355,000	94.2
98,001	99,000	0	*	507	99.22%	10,355,000	94.2
99,001	100,000	0	Serger-violence	507	99.22%	10,355,000	94.2
102,088	102,088	1	102,088	508	99.41%	10,457,088	95.1
106,735	106,735	1	106,735	509	99.61%	10,563,823	96.1
108,866	108,866	1	108,866	510	99.80%	10,672,689	97.1
112,972	112,972	1	112,972	511	100.00%	10,785,661	98.1
115,424	115,424	1	115,424	512	100.20%	10,901,085	99.2
115,860	115,860	1	115,860	513	100.39%	11,016,945	100.2
141,962	141,962	1	141,962	514	100.59%	11,158,907	101.5
168,741	168,741	1	168,741	515	100.78%	11,327,648	103.1
188,039	188,039	1	188,039	516	100.98%	11,515,687	104.8
189,545	189,545	1	189,545	517	101.17%	11,705,232	106.5
199,815	199,815	1	199,815	518	101.37%	11,905,047	108.3
212,269	212,269	1	212,269	519	101.57%	12,117,316	110.3
259,781	259,781	1	259,781	508	99.41%	10,614,781	96.6
287,332	287,332	1	287,332	509	99.61%	10,744,420	97.8
290,863	290,863	1	290,863	510	99.80%	10,854,686	98.8
313,179	313,179	î	313,179	511	100.00%	10,985,868	100.0

Average No. of Customers: 44

523

13,268,471

511

10,985,868

Totals

Average Consumption: 25,370

Median Consumption: 13,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Commercial

	ro-c	Number of Bills by	Consumption	349	itive Bills	Cumulative Co	
Block	k	Block	by Blocks	No.	% of Total	Amount	% of Total
0		74	8	74	8.20%	92	0.00%
1	1,000	59	29,500	133	14.75%	29,500	0.08%
1,001	2,000	69	103,500	202	22.39%	133,000	0.35%
2,001	3,000	68	170,000	270	29.93%	303,000	0.79%
3,001	4,000	48	168,000	318	35.25%	471,000	1,239
4,001	5,000	27	121,500	345	38.25%	592,500	1.55%
5,001	6,000	22	121,000	367	40.69%	713,500	1.879
6,001	7,000	12	78,000	379	42.02%	791,500	2.079
7,001	8,000	9	67,500	388	43.02%	859,000	2.259
8,001	9,000	13	110,500	401	44.46%	969,500	2.549
9,001	10,000	11	104,500	412	45.68%	1,074,000	2.819
10,001	11,000	6	63,000	418	46.34%	1,137,000	2.97
11,001	12,000	12	138,000	430	47.67%	1,275,000	3.349
12,001	13,000	5	62,500	435	48.23%	1,337,500	3.50
13,001	14,000	10	135,000	445	49.33%	1,472,500	3.859
14,001	15,000	8	116,000	453	50.22%	1,588,500	4.16
15,001	16,000	6	93,000	459	50.89%	1,681,500	4.40
16,001	17,000	14	231,000	473	52.44%	1,912,500	5.009
17,001	18,000	10	175,000	483	53.55%	2,087,500	5.46
18,001	19,000	7	129,500	490	54.32%	2,217,000	5.80
19,001	20,000	11	214,500	501	55.54%	2,431,500	6.36
20,001	21,000	10	205,000	511	56.65%	2,636,500	6.90
21,001	22,000	10	215,000	521	57.76%	2,851,500	7.46
22,001	23,000	9	202,500	530	58.76%	3,054,000	7.99
23,001	24,000	8	188,000	538	59.65%	3,242,000	8.48
24,001	25,000	12	294,000	550	60.98%	3,536,000	9.25
25,001	26,000	11	280,500	561	62.20%	3,816,500	9.98
26,001	27,000	5	132,500	566	62.75%	3,949,000	10.33
27,001	28,000	12	330,000	578	64.08%	4,279,000	11.19
28,001	29,000	5	142,500	583	64.63%	4,421,500	11.57
29,001	30,000	5	147,500	588	65.19%	4,569,000	11.95
30,001	31,000	5	152,500	593	65.74%	4,721,500	12.35
31,001	32,000	11	346,500	604	66.96%	5,068,000	13.26
32,001	33,000	5	162,500	609	67.52%	5,230,500	13.68
33,001	34,000	7	234,500	616	68.29%	5,465,000	14.30
34,001	35,000	5	172,500	621	68.85%	5,637,500	14.75
35,001	36,000	5	177,500	626	69.40%	5,815,000	15.21
36,001	37,000	3	109,500	629	69.73%	5,924,500	15.50
37,001	38,000	5	187,500	634	70.29%	6,112,000	15.99
38,001	39,000	1	38,500	635	70.40%	6,150,500	16.09
39,001	40,000	됨	X C	635	70.40%	6,150,500	16.09
40,001	41,000	5	202,500	640	70.95%	6,353,000	16.62
41,001	42,000	5	207,500	645	71.51%	6,560,500	17.16
42,001	43,000	2	85,000	647	71.73%	6,645,500	17.39
43,001	44,000	3	130,500	650	72.06%	6,776,000	17.73
44,001	45,000	2	89,000	652	72.28%	6,865,000	17.96
45,001	46,000	4	182,000	656	72.73%	7,047,000	18.44
46,001	47,000	6	279,000	662	73.39%	7,326,000	19.17
47,001	48,000	4	190,000	666	73.84%	7,516,000	19.66
48,001	49,000	5	242,500	671	74.39%	7,758,500	20.30
49,001	50,000	3	148,500	674	74.72%	7,907,000	20.69
50,001	51,000	4	202,000	678	75.17%	8,109,000	21.21
51,001	52,000	8	412,000	686	76.05%	8,521,000	22.29
52,001	53,000	6	315,000	692	76.72%	8,836,000	23.12
53,001	54,000	7	374,500	699	77.49%	9,210,500	24.10
54,001	55,000	5	272,500	704	78.05%	9,483,000	24.81
55,001	56,000	9	499,500	713	79.05%	9,982,500	26.12
56,001	57,000	3	169,500	716	79.38%	10,152,000	26.56
57,001	58,000	1	57,500	717	79,49%	10,209,500	26.71
58,001	59,000	3	175,500	720	79.82%	10,385,000	27.179
59,001	60,000	1	59,500	721	79.93%	10,444,500	27.32

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Commercial

		of Bills by	Consumption by Blocks	Cumula		Cumulative Consumption Amount % of Tota	
Block	k	Block	by Blocks	No.	% of Total	Amount	% of Total
60.001	64.000	190	242:000	705	90 299/	10,686,500	27.069/
60,001 61,001	61,000 62,000	4 1	242,000 61,500	725 726	80.38% 80.49%	10,748,000	27.96% 28.12%
62,001	63,000		187,500	729	80.82%	10,935,500	28.61%
63,001	64,000	3 4	254,000	733	81.26%		29.27%
64,001	65,000	2	129,000	735	81.49%	11,189,500 11,318,500	29.61%
65,001	66,000	6	393,000	741	82.15%	11,711,500	30.64%
66,001	67,000	3	199,500	744	82.48%	11,911,000	31.16%
67,001	68,000	2	135,000	746	82.71%	12,046,000	31.51%
68,001	69,000	2	137,000	748	82.93%	12,183,000	31.87%
69,001	70,000	2	139,000	750	83.15%	12,322,000	32.24%
70,001	71,000	1	70,500	751	83.26%	12,392,500	32.42%
71,001	72,000	2	143,000	753	83.48%	12,535,500	32.79%
72,001	73,000	2	145,000	755	83.70%	12,680,500	33.17%
73,001	74,000	1	73,500	756	83.81%	12,754,000	33.37%
74,001	75,000	3. 4	73,300	756	83.81%	12,754,000	33.37%
75,001	76,000	5) 3		756	83.81%		33.37%
76,001	77,000	3	229,500	759	84.15%	12,754,000	33.97%
						12,983,500	34.37%
77,001 78,001	78,000 79,000	2	155,000	761	84.37% 84.59%	13,138,500	34.78%
			157,000	763		13,295,500	35.20%
79,001 80,001	80,000 81,000	2	159,000	765	84.81% 84.92%	13,454,500	35.41%
			80,500	766	85.03%	13,535,000	35.62%
81,001	82,000	1	81,500	767		13,616,500	
82,001	83,000	1	82,500	768 769	85.14% 85.25%	13,699,000	35.84% 36.06%
83,001	84,000	*	83,500	769		13,782,500 13,782,500	36.06%
84,001	85,000	٠,	05 500		85.25% 85.37%		
85,001	86,000	1	85,500	770		13,868,000	36.28%
86,001	87,000	2	175,000	770 772	85.37% 85.59%	13,868,000	36.28% 36.74%
87,001	88,000					14,043,000	
88,001	89,000	2 2	177,000	774	85.81%	14,220,000	37.20%
89,001	90,000		179,000	776	86.03%	14,399,000	37.67%
90,001	91,000	1 5	90,500	777	86.14%	14,489,500	37.91% 39.10%
91,001	92,000	2	457,500	782	86.70%	14,947,000	
92,001	93,000	1	185,000	784	86.92%	15,132,000	39.59%
93,001	94,000		93,500	785	87.03%	15,225,500	39.83%
94,001	95,000	1 2	94,500	786	87.14%	15,320,000	40.08%
95,001	96,000	1	191,000	788	87.36%	15,511,000	40.58%
96,001	97,000	3	96,500	789	87.47%	15,607,500	40.83%
97,001	98,000	2	292,500	792	87.80%	15,900,000	41.60% 42.11%
98,001	99,000	1	197,000	794	88.03%	16,097,000	
99,001 100,203	100,000	1	99,500 100,203	795 796	88.14% 88.25%	16,196,500 16,296,703	42.37% 42.63%
100,203	100,203	1	100,203	797	88.36%	16,397,694	42.03%
102,220	100,991	i	102,220	798	88.47%	16,499,914	43.17%
103,979	103,979	1	103,979	799	88.58%	16,603,893	43.44%
104,850	104,850	1	104,850	800	88.69%	16,708,743	43.71%
106,893	106,893	1	106,893	801	88.80%	16,815,636	43.99%
100,693	100,699	1	107,699	802	88.91%		44.27%
107,722	107,722	1	107,722	803	89.02%	16,923,335 17,031,057	44.55%
108,583	108,583	1	108,583	804	89.14%	17,139,640	44.84%
110,260	110,260	1	110,260	805	89.25%	17,249,900	45.13%
114,943	114,943	1	114,943	806	89.36%	17,364,843	45.43%
		1	116,854	807	89.47%		
116,854 118,787	116,854 118,787	1	118,787	808	89.58%	17,481,697 17,600,484	45.73% 46.04%
119,057	119,057	1	119,057	809	89.69%		46.36%
119,057	119,057	1	119,057		89.80%	17,719,541	46.67%
		1		810		17,838,715	46.99%
121,533	121,533		121,533	811	89.91%	17,960,248	
124,190	124,190	1	124,190	812	90.02%	18,084,438	47.31%
125,617	125,617	1	125,617	813	90.13%	18,210,055	47.64%
1 70 7136	129,485	1	129,485	814	90.24%	18,339,540	47.98%
129,485 131,161	131,161	1	131,161	815	90.35%	18,470,701	48.32%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Commercial

		Number of Bills by	Consumption	399	tive Bills	Cumulative Co	
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
132,226	132,226	1	132,226	817	90.58%	18,734,311	49.01%
135,734	135,734	1	135,734	818	90.69%	18,870,045	49.37%
136,439	136,439	1	136,439	819	90.80%	19,006,484	49.72%
137,455	137,455	1	137,455	820	90.91%	19,143,939	50.08%
141,348	141,348	1	141,348	821	91.02%	19,285,287	50.45%
		1					
142,182	142,182		142,182	822	91.13%	19,427,469	50.82%
143,244	143,244	1	143,244	823	91.24%	19,570,713	51.20%
143,449	143,449	1	143,449	824	91.35%	19,714,162	51.57%
144,098	144,098		144,098	825	91.46%	19,858,260	51.95%
144,193	144,193	1	144,193	826	91.57%	20,002,453	52.33%
145,563	145,563	1	145,563	827	91.69%	20,148,016	52.71%
145,620	145,620	1	145,620	828	91.80%	20,293,636	53.09%
145,943	145,943	1	145,943	829	91.91%	20,439,579	53.47%
146,325	146,325	1	146,325	830	92.02%	20,585,904	53.85%
146,559	146,559	1	146,559	831	92.13%	20,732,463	54.24%
148,568	148,568	1	148,568	832	92.24%	20,881,031	54.63%
150,395	150,395	1	150,395	833	92.35%	21,031,426	55.02%
150,754	150,754	1	150,754	834	92.46%	21,182,180	55.41%
151,456	151,456	1	151,456	835	92.57%	21,333,636	55.81%
152,149	152,149	1	152,149	836	92.68%	21,485,785	56.21%
156,924	156,924	1	156,924	837	92.79%	21,642,709	56.62%
158,635	158,635	1	158,635	838	92.90%	21,801,344	57.03%
158,680	158,680	1	158,680	839	93.02%	21,960,024	57.45%
159,359	159,359	1	159,359	840	93.13%	22,119,383	57.87%
161,184	161,184	1	161,184	841	93.24%	22,280,567	58.29%
161,821	161,821	1	161,821	842	93.35%	22,442,388	58.71%
164,883	164,883	1	164,883	843	93.46%	22,607,271	59.14%
165,466	165,466	1	165,466	844	93.57%	22,772,737	59.58%
167,413	167,413	1	167,413	845	93.68%	22,940,150	60.01%
169,031	169,031	1	169,031	846	93.79%	23,109,181	60.46%
170,026	170,026	1	170,026	847	93.90%	23,279,207	60.90%
176,716	176,716	1	176,716	848	94.01%	23,455,923	61.36%
179,872	179,872	1	179,872	849	94.12%	23,635,795	61.83%
180,003	180,003	1	180,003	850	94.24%	23,815,798	62.30%
181,989	181,989	1	181,989	851	94.35%	23,997,787	62.78%
183,208	183,208	ī	183,208	852	94.46%	24,180,995	63.26%
184,480	184,480	1	184,480	853	94.57%	24,365,475	63.74%
185,575	185,575	1	185,575	854	94.68%	24,551,050	64.23%
187,783	187,783	1	187,783	855	94.79%	24,738,833	64.72%
190,619	190,619	i	190,619	856	94.90%	24,929,452	65.22%
		1		857	95.01%		65.72%
191,090	191,090		191,090			25,120,542	
192,211	192,211	1	192,211	858	95.12%	25,312,753	66.22%
195,562	195,562	1	195,562	859	95.23%	25,508,315	66.73%
196,678	196,678	1	196,678	860	95.34%	25,704,993	67.25%
196,961	196,961	1	196,961	861	95.45%	25,901,954	67.76%
198,166	198,166	1	198,166	862	95.57%	26,100,120	68.28%
203,494	203,494	1	203,494	863	95.68%	26,303,614	68.81%
206,808	206,808	1	206,808	864	95.79%	26,510,422	69.35%
208,315	208,315	1	208,315	865	95.90%	26,718,737	69.90%
212,286	212,286	1	212,286	866	96.01%	26,931,023	70.45%
214,530	214,530	1	214,530	867	96.12%	27,145,553	71.02%
214,936	214,936	1	214,936	868	96.23%	27,360,489	71.58%
215,390	215,390	1	215,390	869	96.34%	27,575,879	72.14%
228,493	228,493	1	228,493	870	96.45%	27,804,372	72.74%
229,748	229,748	1	229,748	871	96.56%	28,034,120	73.34%
232,210	232,210	1	232,210	872	96.67%	28,266,330	73.95%
238,963	238,963	1	238,963	873	96.78%	28,505,293	74.57%
247,830	247,830	1	247,830	874	96.90%	28,753,123	75.22%
258,606	258,606	1	258,606	875	97.01%	29,011,729	75.90%
		1	259,163	876	97.12%	29,270,892	76.58%
259,163	259,163		235.103			23.210.032	/ 0.30 //

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Commercial

261,489 265,149 271,913 278,393 291,508 295,672 304,460 304,487 311,103	of Bills by Block 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Consumption by Blocks 261,489 265,149 271,913 278,393 291,508 295,672 304,460	No. 878 879 880 881 862 883	97.34% 97.45% 97.56% 97.78%	29,793,267 30,058,416 30,330,329 30,608,722 30,900,230	% of Total 77.94% 78.64% 79.35% 80.08% 80.84%
265,149 271,913 278,393 291,508 295,672 304,460 304,487	1 1 1 1	265,149 271,913 278,393 291,508 295,672	879 880 881 882	97.45% 97.56% 97.67% 97.78%	30,058,416 30,330,329 30,608,722 30,900,230	78.64% 79.35% 80.08% 80.84%
265,149 271,913 278,393 291,508 295,672 304,460 304,487	1 1 1 1	265,149 271,913 278,393 291,508 295,672	879 880 881 882	97.45% 97.56% 97.67% 97.78%	30,058,416 30,330,329 30,608,722 30,900,230	78.649 79.359 80.089 80.849
271,913 278,393 291,508 295,672 304,460 304,487	1 1 1 1	271,913 278,393 291,508 295,672	880 881 882	97.56% 97.67% 97.78%	30,330,329 30,608,722 30,900,230	79.35% 80.08% 80.84%
278,393 291,508 295,672 304,460 304,487	1 1 1	278,393 291,508 295,672	881 882	97.67% 97.78%	30,608,722 30,900,230	80.08% 80.84%
291,508 295,672 304,460 304,487	1 1 1	291,508 295,672	882	97.78%	30,900,230	80.849
295,672 304,460 304,487	1	295,672				
304,460 304,487	1		883	07 000/	The second secon	2000203
304,487		304,460		97.89%	31,195,902	81.619
			884	98.00%	31,500,362	82,419
311 103	1	304,487	885	98.12%	31,804,849	83.20%
	1	311,103	886	98.23%	32,115,952	84.029
324,462	1	324,462	887	98.34%	32,440,414	
332,397	1	332,397	888	98.45%	32,772,811	
347,938	1	347,938	889	98.56%	33,120,749	86.65%
354,630	1	354,630	890	98.67%	33,475,379	87.579
355,381	1	355,381	891	98.78%	33,830,760	88.50%
364,847	1	364,847	892	98.89%	34,195,607	89.469
367,773	1	367,773	893	99.00%	34,563,380	90.42%
371,699	1	371,699	894	99.11%	34,935,079	91.39%
379,728	1	379,728	895	99.22%	35,314,807	92.399
394,153	1	394,153	896	99.33%	35,708,960	93.429
397,697	1	397,697	897	99.45%	36,106,657	94.469
397,846	1	397,846	898	99.56%	36,504,503	95.50%
406,684	1	406,684	899	99.67%	36,911,187	96.56%
420,067	1	420,067	900	99.78%	37,331,254	97.66%
440,644	1	440,644	901	99.89%	37,771,898	98.819
453,072	1	453,072	902	100.00%	38,224,970	100.009
	332,397 347,938 354,630 355,381 364,847 367,773 371,699 379,728 394,153 397,697 397,846 406,684 420,067 440,644	332,397 1 347,938 1 354,630 1 355,381 1 364,847 1 367,773 1 371,699 1 379,728 1 394,153 1 397,697 1 397,846 1 406,684 1 420,067 1	332,397 1 332,397 347,938 1 347,938 354,630 1 354,630 355,381 1 355,381 364,847 1 364,847 367,773 1 367,773 371,699 1 371,699 379,728 1 379,728 394,153 1 394,153 397,697 1 397,697 397,846 1 397,846 406,684 1 406,684 420,067 1 420,067 440,644 1 440,644 453,072 1 453,072	332,397 1 332,397 888 347,938 1 347,938 889 354,630 1 354,630 890 355,381 1 355,381 891 364,847 1 364,847 892 367,773 1 367,773 893 371,699 1 371,699 894 379,728 1 379,728 895 394,153 1 394,153 896 397,697 1 397,697 897 397,846 1 397,846 898 406,684 1 406,684 899 420,067 1 420,067 900 440,644 1 440,644 901 453,072 1 453,072 902	332,397 1 332,397 888 98.45% 347,938 1 347,938 889 98.56% 354,630 1 354,630 890 98.67% 355,381 1 355,381 891 98.78% 364,847 1 364,847 892 98.89% 367,773 1 367,773 893 99.00% 371,699 1 371,699 894 99.11% 379,728 1 379,728 895 99.22% 394,153 1 394,153 896 99.33% 397,697 1 397,697 897 99.45% 397,846 1 397,846 898 89.56% 406,684 1 406,684 899 99.67% 420,067 1 420,067 900 99.78% 440,644 1 440,644 901 99.89% 453,072 1 453,072 902 100.00%	332,397 1 332,397 888 98.45% 32,772,811 347,938 1 347,938 889 98.56% 33,120,749 354,630 1 354,630 890 98.67% 33,475,379 355,381 1 355,381 891 98.78% 33,830,760 364,847 1 364,847 892 98.89% 34,195,607 367,773 1 367,773 893 99.00% 34,563,380 371,699 1 371,699 894 99.11% 34,935,079 379,728 1 379,728 895 99.22% 35,314,807 394,153 1 394,153 896 99.33% 35,708,960 397,697 1 397,697 897 99.45% 36,106,657 397,846 1 397,846 898 99.56% 36,504,503 3406,684 1 406,684 899 99.67% 36,911,187 420,067 1 420,067 900 99.78% 37,331,254 440,644 1 440,644 901

77

Average No. of Customers:

Average Consumption: 42,378

Median Consumption: 15,500

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3" Commercial

		of Bills by	Consumption	**	tive Bills	Cumulative Co	750
Block		Block	by Blocks	No.	% of Total	Amount	% of Total
0		5	₽	5	6.33%	9	0.009
1	1,000	2	1,000	7	8.86%	1,000	0.019
1,001	2,000	3	4,500	10	12.66%	5,500	0.049
2,001	3,000	5	12,500	15	18.99%	18,000	0.139
3,001	4,000	2	7,000	17	21.52%	25,000	0.189
4,001	5,000	ĩ	4,500	18	22.78%	29,500	0.219
5,001	6,000	0	-,500	18	22.78%	29,500	0.219
6,001	7,000	0		18	22.78%	29,500	0.219
7,001	8,000	0),5 (9	18	22.78%	29,500	0.219
8,001	9,000	1	8,500	19	24.05%	38,000	0.279
9,001	10,000	1	9,500	20	25.32%	47,500	0.349
10,001	11,000	2	21,000	22	27.85%	68,500	0.489
11,001	12,000	ī	11,500	23	29.11%	80,000	0.569
12,001	13,000	1	12,500	24	30.38%	92,500	0.659
13,001	14,000	ō	12,500	24	30.38%	92,500	0.65%
14,001	15,000	0	** **	24	30.38%	92,500	0.65%
15,001	16,000	0		24	30.38%	92,500	0.65%
16,001	17,000	0	8	24	30.38%	92,500	0.65%
17,001	18,000	0		24	30.38%	92,500	0.65%
18,001	19,000	0		24	30.38%	92,500	0.65%
19,001	20,000	0	-	24	30.38%	92,500	0.65%
20,001	21,000	1	20,500	25	31.65%	113,000	0.809
21,001	22,000	0	20,500	25	31.65%	113,000	0.80%
22,001	23,000	1	22,500	26	32.91%	135,500	0.969
23,001	24,000	2	47,000	28	35.44%	182,500	1.299
24,001	25,000	1	24,500	29	36.71%	207,000	1.469
25,001	26,000	0	24,500	29	36.71%	207,000	1.469
26,001	27,000	2	53,000	31	39.24%	260,000	1.839
27,001	28,000	0	55,000	31	39.24%	260,000	1.839
28,001	29,000	0		31	39.24%	260,000	1.839
29,001	30,000	0	· ·	31	39.24%	260,000	1.839
30,001	31,000	1	30,500	32	40.51%	290,500	2.05%
31,001	32,000	0	50,500	32	40.51%	290,500	2.05%
32,001	33,000	0		32	40.51%	290,500	2.059
33,001	34,000	0	37 19	32	40.51%	290,500	2.05%
34,001	35,000	0		32	40.51%	290,500	2.05%
35,001	36,000	0	25 12	32	40.51%	290,500	2.05%
36,001	37,000	0		32	40.51%	290,500	2.05%
37,001	38,000	0		32	40.51%	290,500	2.05%
38,001	39,000	0		32	40.51%	290,500	2.05%
39,001	40,000	0	35 50	32	40.51%	290,500	2.05%
40,001	41,000	0	2	32	40.51%	290,500	2.05%
		5 <u>2</u>	i i	32	40.51%	466.004.002	72222
41,001 42,001	42,000 43,000	1	42,500	33	41.77%	290,500 333,000	2.059
43,001	44,000	0	42,300	33	41.77%	333,000	2.35%
44,001	45,000	0	9	33	41.77%	333,000	2.35%
45,001	46,000	0		33	41.77%	333,000	2.35%
46,001	47,000	0	# 2	33	41.77%	333,000	2.35%
	48,000	0		33	41.77%	333,000	2.35%
47,001		1	48,500				2.69
48,001	49,000	0		34	43.04% 43.04%	381,500	2.69
49,001	50,000		温	34		381,500	
50,001	51,000	0	¥	34	43.04%	381,500	2.699
51,001 52,001	52,000	0	F2 F00	34	43.04%	381,500	2.699
52,001	53,000	1	52,500	35	44.30%	434,000	3.069
53,001	54,000	0	E4 E00	35	44.30%	434,000	3.069
54,001	55,000	1	54,500	36	45.57%	488,500	3.45
55,001	56,000	0	5	36	45.57%	488,500	3.45
56,001	57,000	0	₩ 80	36	45.57%	488,500	3.45
57,001	58,000	0		36	45.57%	488,500	3.45%
58,001	59,000	1	58,500	37	46.84%	547,000	3.869

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3" Commercial

		of Bills by Block	Consumption by Blocks	Cumulative Bills No. % of Total		Cumulative Co	- 75
Block		Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	1	60,500	39	49.37%	667,000	4.719
61,001	62,000	0	DECEMBERS	39	49.37%	667,000	4.719
62,001	63,000	0	19	39	49.37%	667,000	4.719
63,001	64,000	0	*	39	49.37%	667,000	4.719
64,001	65,000	0	9	39	49.37%	667,000	4.719
65,001	66,000	0		39	49.37%	667,000	4.719
66,001	67,000	0	# #	39	49.37%	667,000	4.719
67,001	68,000	0	100	39	49.37%	667,000	4.719
68,001	69,000	0	9	39	49.37%	667,000	4.719
69,001	70,000	0	2	39	49.37%	667,000	4.719
70,001	71,000	0	.65 3€	39	49.37%	667,000	4.719
71,001	72,000	0		39	49.37%	667,000	4.719
72,001	73,000	0	34 19	39	49.37%	667,000	4.719
73,001	74,000	0	12	39	49.37%	667,000	4.719
74,001	75,000	0	*	39	49.37%	667,000	4.719
75,001	76,000	0	· · · · · · · · · · · · · · · · · · ·	39	49.37%	667,000	4.719
76,001	77,000	0		39	49.37%	667,000	4.719
77,001	78,000	0	55 22	39	49.37%	667,000	4.719
78,001	79,000	0	-	39	49.37%	667,000	4.719
79,001	80,000	0	යි ප	39	49.37%	667,000	4.719
	81,000	0		39			
80,001		0		39	49.37%	667,000	4.719
81,001	82,000				49,37%	667,000	
82,001	83,000	0	標	39	49.37%	667,000	4.719
83,001	84,000	0	≅	39	49.37%	667,000	4.719
84,001	85,000	0	25	39	49.37%	667,000	4.719
85,001	86,000	0	₩	39	49.37%	667,000	4.719
86,001	87,000	0	9	39	49.37%	667,000	4.719
87,001	88,000	0	*	39	49.37%	667,000	4.719
88,001	89,000	0	<u>2</u>	39	49.37%	667,000	4.719
89,001	90,000	0	8	39	49.37%	667,000	4.719
90,001	91,000	1	90,500	40	50.63%	757,500	5.35%
91,001	92,000	1	91,500	41	51.90%	849,000	5.999
92,001	93,000	.0	2	41	51.90%	849,000	5.999
93,001	94,000	0	15	41	51.90%	849,000	5.999
94,001	95,000	0	12	41	51.90%	849,000	5.99%
95,001	96,000	0	78	41	51.90%	849,000	5.999
96,001	97,000	0	12	41	51.90%	849,000	5.99%
97,001	98,000	0	2.	41	51.90%	849,000	5.99%
98,001	99,000	0	2	41	51.90%	849,000	5.999
99,001	100,000	0		41	51.90%	849,000	5.99%
100,686	100,686	1	100,686	42	53.16%	949,686	6.70%
105,624	105,624	1	105,624	43	54.43%	1,055,310	7.45%
06,362	106,362	1	106,362	44	55.70%	1,161,672	8.209
107,528	107,528	1	107,528	45	56.96%	1,269,200	8.969
10,480	110,480	1	110,480	46	58.23%	1,379,680	9.749
27,731	127,731	1	127,731	47	59.49%	1,507,411	10.649
35,622	135,622	1	135,622	48	60.76%	1,643,033	11.609
38,074	138,074	1	138,074	49	62.03%	1,781,107	12.579
40,397	140,397	1	140,397	50	63.29%	1,921,504	13.569
41,521	141,521	1	141,521	51	64.56%	2,063,025	14.56
43,108	143,108	1	143,108	52	65.82%	2,206,133	15.57
45,218	145,218	1	145,218	53	67.09%	2,351,351	16.59
61,366	161,366	1	161,366	54	68.35%	2,512,717	17.73
63,184	163,184	ī	163,184	55	69.62%	2,675,901	18.88
64,870	164,870	1	164,870	56	70.89%	2,840,771	20.05
73,726	173,726	1	173,726	57	72.15%	3,014,497	21.27
21,811	221,811	1	221,811	58	73.42%	3,236,308	22.84
256,905	256,905	1	256,905	59	74.68%	3,493,213	24.65
35,705					75.95%		27.029
100.100	335,705	1	335,705	60	13.53%	3,828,918	21.029
866,861	366,861	1	366,861	61	77.22%	4,195,779	29.619

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3" Commercial

		Number of Bills by	Consumption	Cumula	itive Bills	Cumulative Co	ensumption												
Bloc	ck	Block	by Blocks	No.	% of Total	Amount	% of Total												
403,599	403,599	91	403,599	63	79.75%	4,977,440	35.13%												
405,900	405,900	1 1	405,900	64	81.01%	5,383,340	37.99%												
405,907	405,907	1	405,907	65	82.28%	5,789,247	40.86%												
408,540	408,540	1	408,540	66	83.54%	6,616,549 46	43.74%												
418,762	418,762	1	418,762	67	84.81%		46.70%												
440,185	440,185	1	440,185 68 86.08%	440,185 68 86.08% 7,056,	440,185 68 86.08% 7,056	440,185 68 86.08% 7,056,7	440,185 68 86.08% 7,056,7	440,185 68 86.08% 7,056	440,185 68 86.08% 7,056	440,185 68 86.08% 7,0	440,185 68 86.08% 7,056	440,185 68 86.08% 7,056	440,185 68 86.08% 7,056,	440,185 68 86.08% 7,056	440,185 68 86.08% 7,056,73	440,185 68 86.08% 7,056,734	86.08%	7,056,734	49.80%
452,218	452,218	1	452,218	69	87.34%	7,508,952													
454,065	454,065	1	454,065	70	88.61%	7,963,017	56.20%												
456,895	456,895	1	456,895	71	89.87%	8,419,912	59.42%												
529,526	529,526	1 529,5	1	529,526	529,526 72	529,526 72 91.14% 8,	8,949,438	63.16%											
586,100	586,100	1	586,100	73	92.41%	9,535,538	67.30%												
686,690	686,690	1	686,690	74	93.67%	10,222,228	72.14%												
709,636	709,636	1	709,636	75	94.94%	10,931,864	77.15%												
725,431	725,431	1	725,431	76	96.20%	11,657,295	82.27%												
727,055	727,055	1	727,055	77	97.47%	12,384,350	87.40%												
732,875	732,875	1	732,875	78	98.73%	13,117,225	92.57%												
1,052,350	1,052,350	1	1,052,350	79	100.00%	14,169,575	100.00%												
otals		79	14,169,575	79		14,169,575													

7

Average No. of Customers:

Average Consumption: 179,362

Median Consumption: 105,624

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

5/8" Irrigation

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative C	Consumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
0		45	12	45	93.75%	월	0.00%
1	1,000	555	開	45	93.75%	£.	0.00%
1,001	2,000	946 34	2.500	45	93.75%	2.500	0.00%
2,001	3,000		2,500	46	95.83%	2,500	21.74%
3,001 4,001	4,000	2		46 48	95.83% 100.00%	2,500	21.74% 100.00%
5,001	5,000 6,000	-	9,000	48	100.00%	11,500 11,500	100.00%
6,001	7,000			48	100.00%	11,500	100.00%
7,001	8,000	1076 Par	∰. SE	48	100.00%	11,500	100.00%
8,001	9,000	12	2	48	100.00%	11,500	100.00%
9,001	10,000	55×5 0(#0)	*	48	100.00%	11,500	100.00%
10,001	11,000	72	8	48	100.00%	11,500	100.00%
11,001	12,000	181		48	100.00%	11,500	100.00%
12,001	13,000	732%	19	48	100.00%	11,500	100.00%
13,001	14,000	(50)	H	48	100.00%	11,500	100.00%
14,001	15,000	0026	절	48	100.00%	11,500	100.00%
15,001	16,000	9594	18	48	100.00%	11,500	100.00%
16,001	17,000	1042	12	48	100.00%	11,500	100.00%
17,001	18,000	15.53	a	48	100.00%	11,500	100.00%
18,001	19,000	(4·5	S	48	100.00%	11,500	100.00%
19,001	20,000	359	iti	48	100.00%	11,500	100.00%
20,001	21,000	7,46	94	48	100.00%	11,500	100.00%
21,001	22,000	1070	12	48	100.00%	11,500	100.00%
22,001	23,000	7€1	3 4	48	100.00%	11,500	100.00%
23,001	24,000	3 5 7	2	48	100.00%	11,500	100.00%
24,001	25,000	3(#)	H	48	100.00%	11,500	100.00%
25,001	26,000	1	9	48	100.00%	11,500	100.00%
26,001	27,000	0.83	∃	48	100.00%	11,500	100.00%
27,001	28,000	25	4	48	100.00%	11,500	100.00%
28,001	29,000	(C. 1)	3 5	48	100.00%	11,500	100.00%
29,001	30,000	X.59	9	48	100.00%	11,500	100.00%
30,001	31,000	573 943	## 12	48	100.00%	11,500	100.00%
31,001 32,001	32,000	240	-	48 48	100.00%	11,500	100.00%
33,001	33,000 34,000	15 5 4	開	48	100.00%	11,500 11,500	100.00%
34,001	35,000		-	48	100.00%	11,500	100.00%
35,001	36,000	650 200	7E 7E	48	100.00%	11,500	100.00%
36,001	37,000		_	48	100.00%	11,500	100.00%
37,001	38,000	750 7147	:2 14	48	100.00%	11,500	100.00%
38,001	39,000	11.00	-	48	100.00%	11,500	100.00%
39,001	40,000	55.00 70.00	17. 18	48	100.00%	11,500	100.00%
40,001	41,000	(-)	3	48	100.00%	11,500	100.00%
41,001	42,000	0.00	*	48	100.00%	11,500	100.00%
42,001	43,000	7	15 35	48	100.00%	11,500	100.00%
43,001	44,000	181	8	48	100.00%	11,500	100.00%
44,001	45,000	732%	32	48	100.00%	11,500	100.00%
45,001	46,000	[50]	H	48	100.00%	11,500	100.00%
46,001	47,000	025	3	48	100.00%	11,500	100.00%
47,001	48,000	9.59	e	48	100.00%	11,500	100.00%
48,001	49,000	100	32	48	100.00%	11,500	100.00%
49,001	50,000	15.55	ă.	48	100.00%	11,500	100.00%
50,001	51,000	744	8	48	100.00%	11,500	100.00%
51,001	52,000	389	酒	48	100.00%	11,500	100.00%
52,001	53,000	790	##	48	100.00%	11,500	100.00%
53,001	54,000	'C'#5	25	48	100.00%	11,500	100.00%
54,001	55,000	(*)	題	48	100.00%	11,500	100.00%
55,001	56,000	350	82	48	100.00%	11,500	100.00%
56,001	57,000	394	H	48	100.00%	11,500	100.00%
57,001	58,000		Š	48	100.00%	11,500	100.00%
58,001	59,000	0 120	⊞	48	100.00%	11,500	100.00%
59,001	60,000	34	14	48	100.00%	11,500	100.00%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

5/8" Irrigation

Consumptio	Cumulative C	tive Bills	Cumula	Consumption	Number of Bills by		
% of Tota	Amount	% of Total	No.	by Blocks	Block	ck	Blo
100.00%	11,500	100.00%	48	12	\$4K	61,000	60,001
100.00%	11,500	100.00%	48	問	755	62,000	61,001
100.00%	11,500	100.00%	48	72	5546	63,000	62,001
100.00%	11,500	100.00%	48	:	8.55	64,000	63,001
100.00%	11,500	100.00%	48	(4)	750	65,000	64,001
100.00%	11,500	100.00%	48	2	9 .5 6	66,000	65,001
100.00%	11,500	100.00%	48	H	5040	67,000	66,001
100.00%	11,500	100.00%	48	57.	73.25	68,000	67,001
100.00%	11,500	100.00%	48	8	3.43	69,000	68,001
100.00%	11,500	100.00%	48	2	(4)	70,000	69,001
100.00%	11,500	100.00%	48	×	000	71,000	70,001
100.00%	11,500	100.00%	48	\text{3}{\text{3}}	78	72,000	71,001
100.00%	11,500	100.00%	48	⊌	383	73,000	72,001
100.00%	11,500	100.00%	48	2	732%	74,000	73,001
100.00%	11,500	100.00%	48	H	(**)	75,000	74,001
100.00%	11,500	100.00%	48	2	0826	76,000	75,001
100.00%	11,500	100.00%	48	æ	95 7 9	77,000	76,001
100.00%	11,500	100.00%	48	0-9 9-4	1747	78,000	77,001
100.00%	11,500	100.00%	48	H	15.55	79,000	78,001
100.00%	11,500	100.00%	48	92	744	80,000	79,001
100.00%	11,500	100.00%	48	河	365	81,000	80,001
100.00%	11,500	100.00%	48	1 4	7.46	82,000	81,001
100.00%	11,500	100.00%	48	25	(175)	83,000	82,001
100.00%	11,500	100.00%	48	19 19	C+1	84,000	83,001
100.00%	11,500	100.00%	48	7	\$50	85,000	84,001
100.00%	11,500	100.00%	48	1. H	3(4)	86,000	85,001
100.00%	11,500	100.00%	48	2		87,000	86,001
100.00%	11,500	100.00%	48	3	19 5	88,000	87,001
100.00%	11,500	100.00%	48	2	221	89,000	88,001
100.00%	11,500	100.00%	48	35	(*)	90,000	89,001
100.00%	11,500	100.00%	48	~ ~	X	91,000	90,001
100.00%	11,500	100.00%	48		U.e.?	92,000	91,001
100.00%	11,500	100.00%	48	12	99t	93,000	92,001
100.00%	11,500	100.00%	48		552	94,000	93,001
100.00%	11,500	100.00%	48	Fri.	15 2 6	95,000	94.001
100.00%	11,500	100.00%	48	-		96,000	95,001
100.00%	11,500	100.00%	48	:A 62	8 9 0 8 2 0	97,000	96,001
100.00%	11,500	100.00%	48			98,000	97,001
100.00%	11,500	100.00%	48	2 12	9552 5747	99,000	98,001
100.00%	11,500	100.00%	48	-	1000	100,000	99,001

11,500

48

11,500

Average No. of Customers:

Totals

4

240

48

Average Consumption: Median Consumption:

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3/4" Irrigation

		Number of Bills by	Consumption	Cumula	ntive Bills	Cumulative Co	onsumption
Bloc	:k	Block	by Blocks	No.	% of Total	Amount	% of Total
		400		120	0.4:4.00/:		0.0007
1	1,000	139 87	43.500	139	31.10% 50.56%	42 500	0.00%
	2,000		43,500 58,500	226 265	59.28%	43,500 102,000	2.29%
1,001 2,001	3,000	39 14	35,000	279	62.42%		3.08%
3,001	4,000	11	38,500	290	64.88%	137,000 175,500	3.95%
4,001	5,000	15	67,500	305	68.23%	243,000	5.46%
5,001	6,000	14	77,000	319	71.36%	320,000	7.20%
6,001	7,000	11	71,500	330	73.83%	391,500	8.80%
7,001	8,000	7	52,500	337	75.39%	444,000	9.98%
8,001	9,000	7	59,500	344	76.96%	503,500	11.32%
9,001	10,000	3	28,500	347	77.63%	532,000	11.96%
10,001	11,000	4	42,000	351	78.52%	574,000	12.91%
11,001	12,000	4	46,000	355	79.42%	620,000	13.94%
12,001	13,000	13	162,500	368	82.33%	782,500	17.60%
13,001	14,000	9	121,500	377	84.34%	904,000	20.33%
14,001	15,000	6	87,000	383	85.68%	991,000	22.28%
15,001	16,000	4	62,000	387	86.58%	1,053,000	23.68%
16,001	17,000	7	115,500	394	88.14%	1,168,500	26.28%
17,001	18,000	3	52,500	397	88.81%	1,221,000	27.46%
18,001	19,000		1845	397	88.81%	1,221,000	27.46%
19,001	20,000	4	78,000	401	89.71%	1,299,000	29.21%
20,001	21,000	2	249	401	89.71%	1,299,000	29.21%
21,001	22,000	5	107,500	406	90.83%	1,406,500	31.63%
22,001	23,000		11.00 M	406	90.83%	1,406,500	31.63%
23,001	24,000	2	47,000	408	91.28%	1,453,500	32.68%
24,001	25,000	1	24,500	409	91.50%	1,478,000	33.24%
25,001	26,000	1	25,500	410	91.72%	1,503,500	33.81%
26,001	27,000	1	26,500	411	91.95%	1,530,000	34.40%
27,001	28,000	2	55,000	413	92.39%	1,585,000	35.64%
28,001	29,000	1	28,500	414	92.62%	1,613,500	36.28%
29,001	30,000	52	5 <u>2</u> 6	414	92.62%	1,613,500	36.28%
30,001	31,000	1	30,500	415	92.84%	1,644,000	36.97%
31,001	32,000	2	63,000	417	93.29%	1,707,000	38.38%
32,001	33,000	t .	5 - 5	417	93.29%	1,707,000	38.38%
33,001	34,000	1	33,500	418	93.51%	1,740,500	39.14%
34,001	35,000	1	34,500	419	93.74%	1,775,000	39.91%
35,001	36,000	€¥	244	419	93.74%	1,775,000	39.91%
36,001	37,000	1	36,500	420	93.96%	1,811,500	40.73%
37,001	38,000	i i	700	420	93.96%	1,811,500	40.73%
38,001	39,000	17	270	420	93.96%	1,811,500	40.73%
39,001	40,000	益	348	420	93.96%	1,811,500	40.73%
40,001	41,000	1	40,500	421	94.18%	1,852,000	41.64%
41,001	42,000	1	41,500	422	94.41%	1,893,500	42.58%
42,001	43,000	ğ		422	94.41%	1,893,500	42.58%
43,001	44,000	1	43,500	423	94.63%	1,937,000	43.56%
44,001	45,000	2	89,000	425	95.08%	2,026,000	45.56%
45,001	46,000	17	1999	425	95.08%	2,026,000	45.56%
46,001	47,000	1	46,500	426	95.30%	2,072,500	46.60%
47,001	48,000	1	47,500	427	95.53%	2,120,000	47.67%
48,001	49,000	1	48,500	428	95.75%	2,168,500	48.76%
49,001	50,000	1	49,500	429	95.97%	2,218,000	49.87%
50,001	51,000	€	144	429	95.97%	2,218,000	49.87%
51,001	52,000	97	新教	429	95.97%	2,218,000	49.87%
52,001	53,000	12	2 4 5	429	95.97%	2,218,000	49.87%
53,001	54,000	85	(20)	429	95.97%	2,218,000	49.87%
54,001	55,000	\$ *	北等 員	429	95.97%	2,218,000	49.87%
55,001	56,000	15	19	429	95.97%	2,218,000	49.87%
56,001	57,000	22	5 4 5	429	95.97%	2,218,000	49.87%
57,001	58,000	⊊ ₂₀	447.000	429	95.97%	2,218,000	49.87%
58,001	59,000	2	117,000	431	96.42%	2,335,000	52.51%
59,001	60,000	1	59,500	432	96.64%	2,394,500	53.84%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3/4" Irrigation

e Consump	Cumulative Co	tive Bills	Cumula	Consumption	of Bills by		
t % of T	Amount	% of Total	No.	by Blocks	Block	k	Bloc
F00 F0	0.545.500	07.00%	×10.4°	424.000		04.000	00.004
	2,515,500	97.09%	434	121,000	2	61,000	60,001
	2,515,500	97.09%	434	548	<u>€</u>	62,000	61,001
	2,515,500	97.09%	434	R28	<u>(2</u>	63,000	62,001
	2,515,500	97.09%	434	925	18	64,000	63,001
	2,515,500	97.09%	434		12	65,000	64,001
	2,515,500	97.09%	434		\$Ē	66,000	65,001
	2,515,500	97.09%	434		12	67,000	66,001
	2,515,500	97.09%	434	¢ 7 5	32	68,000	67,001
	2,515,500	97.09%	434	348	19	69,000	68,001
	2,585,000	97.32%	435	69,500	1	70,000	69,001
	2,585,000	97.32%	435	000	::	71,000	70,001
	2,585,000	97.32%	435	3	i i	72,000	71,001
	2,585,000	97.32%	435	898	\$ \text{\tin}\text{\ti}\\\ \text{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\text{\texi}}\text{\ti}}}}\\ \tinttitex{\text{\text{\text{\texi}}\text{\text{\text{\ti}\tittt{\text{\text{\texi}\text{\text{\text{\text{\text{\text{\texi}\text{\text{\texi}\tittt{\text{\texi}\tittt{\text{\texi}\ti	73,000	72,001
	2,585,000	97.32%	435	020) <u>u</u>	74,000	73,001
000 58.	2,585,000	97.32%	435	15 1 31	12	75,000	74,001
000 58.	2,585,000	97.32%	435	(4)	30	76,000	75,001
500 59.	2,661,500	97.54%	436	76,500	1	77,000	76,001
500 63.	2,816,500	97.99%	438	155,000	2	78,000	77,001
500 63.	2,816,500	97.99%	438	\$7 7 8	in the second	79,000	78,001
500 63.3	2,816,500	97.99%	438	145	9¥	80,000	79,001
500 63.3	2,816,500	97.99%	438		17	81,000	80,001
500 63.	2,816,500	97.99%	438	249	12	82,000	81,001
500 63.	2,816,500	97.99%	438	(22)	7 <u>0</u>	83,000	82,001
500 63.	2,816,500	97.99%	438	본국문	5 4	84,000	83,001
500 63.	2,816,500	97.99%	438	9 5 0	9 .	85,000	84,001
000 65.	2,902,000	98.21%	439	85,500	1	86,000	85,001
000 65.	2,902,000	98.21%	439		ii ii	87,000	86,001
000 65.	2,902,000	98.21%	439	343	÷	88,000	87,001
500 67.	2,990,500	98.43%	440	88,500	1	89,000	88,001
	2,990,500	98.43%	440	\$45	18	90,000	89,001
	2,990,500	98.43%	440	020	<u> 194</u>	91,000	90,001
	2,990,500	98.43%	440	943	€#	92,000	91,001
	2,990,500	98.43%	440	524	84	93,000	92,001
	3,084,000	98.66%	441	93,500	ï	94,000	93,001
	3,084,000	98.66%	441	128	(≦	95,000	94,001
	3,179,500	98.88%	442	95,500	1	96,000	95,001
	3,179,500	98.88%	442	1041	84	97,000	96,001
	3,277,000	99.11%	443	97,500	1	98,000	97,001
	3,277,000	99.11%	443	(4)	4	99,000	98,001
	3,277,000	99.11%	443	0.70	\ -	100,000	99,001
	3,377,224	99.33%	444	100,224	1	100,224	100,224
	3,488,609	99.33%	444	111,385	1	111,385	111,385
	3,650,191	99.55%	445	161,582	i	161,582	161,582
	3,824,445	99.55%	445	174,254	1	174,254	174,254
	3,999,371	99.78%	446	174,926	1	174,926	174,234
	4,210,468	99.78%	446	211,097	1	211,097	211,097
	4,447,118	100.00%	440	236.650	1	236,650	236,650

4,447,118

447

4,447,118

Average No. of Customers: 38

450

Totals

Average Consumption: 9,882

Median Consumption: 500

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Irrigation

		Number of Bills by	Consumption	Cumula	ative Bills	Cumulative Co	onsumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
0		440		440	04.50%		0.000/
0	1,000	110 45	22,500	110 155	24.50% 34.52%	22,500	0.00%
1,001	2,000	24	36,000	179	39.87%	58,500	0.74%
2,001	3,000	18	45,000	197	43.88%	103,500	1.31%
3,001	4,000	24	84,000	221	49.22%	187,500	2.37%
4,001	5,000	11	49,500	232	51.67%	237,000	3.00%
5,001	6,000	18	99,000	250	55.68%	336,000	4.25%
6,001	7,000	18	117,000	268	59.69%	453,000	5.73%
7,001	8,000	8	60,000	276	61.47%	513,000	6.49%
8,001	9,000	7	59,500	283	63.03%	572,500	7.24%
9,001	10,000	4	38,000	287	63.92%	610,500	7.72%
10,001	11,000	13	136,500	300	66.82%	747,000	9.45%
11,001	12,000	6	69,000	306	68.15%	816,000	10.32%
12,001	13,000	5	62,500	311	69.27%	878,500	11.11%
13,001	14,000	1	13,500	312	69.49%	892,000	11.28%
14,001	15,000	6	87,000	318	70.82%	979,000	12.39%
15,001	16,000	7	108,500	325	72.38%	1,087,500	13.76%
16,001	17,000	6	99,000	331	73.72%	1,186,500	15.01%
17,001	18,000	7	122,500	338	75.28%	1,309,000	16.56%
18,001	19,000	5	92,500	343	76.39%	1,401,500	17.73%
19,001	20,000	2	39,000	345	76.84%	1,440,500	18.22%
20,001	21,000	1	20,500	345	77.06%	1,461,000	18.48%
21,001	22,000	2	43,000	348	77.51%	1,504,000	19.03%
22,001	23,000	1	22,500	349	77.73%	1,526,500	19.31%
23,001	24,000	4	94,000	353	78.62%	1,620,500	20.50%
24,001	25,000	3	73,500	356	79.29%	1,694,000	21.43%
25,001	26,000	2	51,000	358	79.73%	1,745,000	22.08%
26,001	27,000	3	79,500	361	80.40%	1,824,500	23.08%
27,001	28,000	1	27,500	362	80.62%	1,852,000	23.43%
28,001	29,000	3	85,500	365	81.29%	1,937,500	24.51%
29,001	30,000	3		365	81.29%	1,937,500	24.51%
30,001	31,000	22 #2	8	365	81.29%	1,937,500	24.51%
31,001	32,000	3	94,500	368	81.96%	2,032,000	25.71%
32,001	33,000	3	54,500	368	81.96%	2,032,000	25.71%
33,001	34,000	1	33,500	369	82.18%	2,065,500	26.13%
34,001	35,000	28 28	33,300	369	82.18%	2,065,500	26.13%
35,001	36,000	1	35,500	370	82.41%	2,101,000	26.58%
36,001	37,000	4	146,000	374	83.30%	2,247,000	28.43%
37,001	38,000	2	75,000	376	83.74%	2,322,000	29.38%
38,001	39,000	3	115,500	379	84.41%	2,437,500	30.84%
39,001	40,000	2	79,000	381	84.86%	2,516,500	31.84%
40,001	41,000	1	40,500	382	85.08%	2,557,000	32.35%
41,001	42,000	2	83,000	384	85.52%	2,640,000	33.40%
42,001	43,000	1	42,500	385	85.75%	2,682,500	33.94%
43,001	44,000	1	43,500	386	85.97%	2,726,000	34.49%
44,001	45,000	1	44,500	387	86.19%	2,770,500	35.05%
45,001	46,000	3	136,500	390	86.86%	2,907,000	36.78%
46,001	47,000	1	46,500	391	87.08%	2,953,500	37.36%
47,001	48,000	2	95,000	393	87.53%	3,048,500	38.57%
48,001	49,000	3	145,500	396	88.20%	3,194,000	40.41%
49,001	50,000	3	148,500	399	88.86%	3,342,500	42.29%
50,001	51,000	3	151,500	402	89.53%	3,494,000	44.20%
51,001	52,000	1	51,500	403	89.76%	3,545,500	44.85%
52,001	53,000	1	52,500	404	89.98%	3,598,000	45.52%
53,001	54,000	1	53,500	405	90.20%	3,651,500	46.19%
54,001	55,000	i	54,500	406	90.42%	3,706,000	46.88%
55,001	56,000	3	166,500	409	91.09%	3,872,500	48.99%
56,001	57,000	2	113,000	411	91.54%	3,985,500	50.42%
57,001	58,000	3	172,500	411	92.20%	4,158,000	52.60%
58,001	59,000	1	58,500	414	92.20%	4,158,000	53.34%
59,001	60,000	1	59,500	415	92.43%	4,276,000	54.10%
60,001	61,000	á	60,500	417	92.87%	4,336,500	54.10%
61,001	62,000	2	123,000	417	93.32%	4,459,500	56.42%
01,001	02,000	2	123,000	419	93.32%	4,459,500	30.42%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Irrigation

		of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	nsumptio
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of To
11555	A 1200		0.000	97	AL NESS		14 50
62,001	63,000	2	125,000	421	93.76%	4,584,500	58.00
63,001	64,000	1	63,500	422	93.99%	4,648,000	58.80
64,001	65,000	HE	8	422	93.99%	4,648,000	58.80
65,001	66,000	1	65,500	423	94.21%	4,713,500	59.63
66,001	67,000	1	66,500	424	94.43%	4,780,000	60.47
67,001	68,000	1	67,500	425	94.65%	4,847,500	61.33
68,001	69,000	3	205,500	428	95.32%	5,053,000	63.93
69,001	70,000	±9	#	428	95.32%	5,053,000	63.93
70,001	71,000	1	70,500	429	95.55%	5,123,500	64.82
71,001	72,000	77	No College and D	429	95.55%	5,123,500	64.82
72,001	73,000	1	72,500	430	95.77%	5,196,000	65.73
73,001	74,000	1	73,500	431	95.99%	5,269,500	66.66
74,001	75,000	51	#1.0000000000	431	95.99%	5,269,500	66.66
75,001	76,000	43	(≨)	431	95.99%	5,269,500	66.66
76,001	77,000	1	76,500	432	96.21%	5,346,000	67.6
77,001	78,000	##	L WENT PERSON CO.	432	96.21%	5,346,000	67.6
78,001	79,000	<u>100</u>	¥	432	96.21%	5,346,000	67.6
79,001	80,000			432	96.21%	5,346,000	67.6
80,001	81,000	10.7 Mg		432	96.21%	5,346,000	67.63
81,001	82,000	3	244,500	435	96.88%	5,590,500	70.73
82,001	83,000	1990	(27.4 (34/05/24)	435	96.88%	5,590,500	70.7
83,001	84,000	95 48	516 (<u>\$</u>)	435	96.88%	5,590,500	70.7
84,001	85,000	26	3	435	96.88%	5,590,500	70.7
85,001	86,000	E6 #8	8	435	96.88%	5,590,500	70.7
86,001	87,000	al.	86,500	436	97.10%	5,677,000	71.8
87,001	88,000	250	80,500	436	97.10%	5,677,000	71.8
88,001	89,000	1	88,500	437	97.33%	5,765,500	72.9
89,001	90,000	28 28	66,300	437	97.33%	5,765,500	72.9
90,001	91,000	-	-	437	97.33%	5,765,500	72.9
		2	192.000				
91,001	92,000	2	183,000	439	97.77%	5,948,500	75.2
92,001	93,000	E _{ran}		439	97.77%	5,948,500	75.2
93,001	94,000	313	93,500	440	98.00%	6,042,000	76.4
94,001	95,000	#0 2647	(A)	440	98.00%	6,042,000	76.4
95,001	96,000	1	95,500	441	98.22%	6,137,500	77.6
96,001	97,000	H1	8	441	98.22%	6,137,500	77.6
97,001	98,000	≦ 8	3	441	98.22%	6,137,500	77.6
98,001	99,000	51	<u> </u>	441	98.22%	6,137,500	77.6
99,001	100,000	40	<u>₩</u>	441	98.22%	6,137,500	77.6
100,432	100,432	1	100,432	442	98.44%	6,237,932	78.9
110,501	110,501	1	110,501	443	98.66%	6,348,433	80.3
126,338	126,338	1.	126,338	444	98.89%	6,474,771	81.9
129,084	129,084	1	129,084	445	99.11%	6,603,855	83.5
132,326	132,326	1	132,326	446	99.33%	6,736,181	85.2
153,307	153,307	1	153,307	447	99.55%	6,889,488	87.1
154,876	154,876	1					
172,617	172,617	1					
176,817	176,817	1					
193,967	193,967	1					
457,096	457,096	1	457,096	448	99.78%	7,346,584	92.9
557,963	557,963	1	557,963	449	100.00%	7,904,547	100.0
als		453	7,904,547	449		7,904,547	

Average No. of Customers: 38

Average Consumption: 17,449

Median Consumption: 5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Irrigation

		Number of Bills by	Consumption	-	ative Bills	Cumulative Co	
Block	£	Block	by Blocks	No.	% of Total	Amount	% of Tota
0		68	12 0	68	17.66%	出	0.00
1	1,000	13	6,500	81	21.04%	6,500	0.02
1,001	2,000	.9	13,500	90	23.38%	20,000	0.05
2,001	3,000	8	20,000	98	25.45%	40,000	0.10
3,001	4,000	3	10,500	101	26.23%	50,500	0.10
4,001	5,000	3	9,000	103	26.75%	59,500	0.12
		2 5					0.14
5,001	6,000		27,500	108	28.05%	87,000	
6,001	7,000	3	19,500	111	28.83%	106,500	0.26
7,001	8,000	4	30,000	115	29.87%	136,500	0.33
8,001	9,000	4	34,000	119	30.91%	170,500	0.42
9,001	10,000	4	38,000	123	31.95%	208,500	0.51
10,001	11,000	3	31,500	126	32.73%	240,000	0.58
11,001	12,000	3	34,500	129	33.51%	274,500	0.67
12,001	13,000	4	12,500	130	33.77%	287,000	0.70
13,001	14,000	1	13,500	131	34.03%	300,500	0.73
14,001	15,000	3	43,500	134	34.81%	344,000	0.84
15,001	16,000	1	15,500	135	35.06%	359,500	0.88
16,001	17,000	4	66,000	139	36.10%	425,500	1.04
17,001	18,000	1	17,500	140	36.36%	443,000	1.08
18,001	19,000	9	\$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	140	36.36%	443,000	1.08
19,001	20,000	1	19,500	141	36.62%	462,500	1.13
20,001	21,000	4	82,000	145	37.66%	544,500	1.33
21,001	22,000	3	64,500	148	38.44%	609,000	1.48
22,001	23,000	6	135,000	154	40.00%	744,000	1.81
23,001	24,000	3	70,500	157	40.78%	814,500	1.98
24,001	25,000	2	49,000	159	41.30%	863,500	2.10
						914,500	2.10
25,001	26,000	2	51,000	161	41.82%		2.29
26,001	27,000		26,500	162	42.08%	941,000	
27,001	28,000	6	165,000	168	43.64%	1,106,000	2.69
28,001	29,000	3	85,500	171	44.42%	1,191,500	2.90
29,001	30,000	1	29,500	172	44.68%	1,221,000	2.97
30,001	31,000	1	30,500	173	44.94%	1,251,500	3.05
31,001	32,000	2	63,000	175	45.45%	1,314,500	3.20
32,001	33,000	× ,		175	45.45%	1,314,500	3.20
33,001	34,000	3 2	100,500	178	46.23%	1,415,000	3.45
34,001	35,000		69,000	180	46.75%	1,484,000	3.61
35,001	36,000	1	35,500	181	47.01%	1,519,500	3.70
36,001	37,000	2	73,000	183	47.53%	1,592,500	3.88
37,001	38,000	:1	37,500	184	47.79%	1,630,000	3.97
38,001	39,000	1	38,500	185	48.05%	1,668,500	4.06
39,001	40,000	ાં	39,500	186	48.31%	1,708,000	4.16
40,001	41,000			186	48.31%	1,708,000	4.16
41,001	42,000	3	£#0	186	48.31%	1,708,000	4.16
42,001	43,000	2	85,000	188	48.83%	1,793,000	4.37
43,001	44,000	1650 X 1	186	188	48.83%	1,793,000	4.37
44,001	45,000	2	89,000	190	49.35%	1,882,000	4.58
45,001	46,000	2	91,000	192	49.87%	1,973,000	4.80
46,001	47,000	1	46,500	193	50.13%	2,019,500	4.92
47,001	48,000	- 1		193	50.13%	2,019,500	4.92
			07.000				
48,001	49,000	2	97,000	195	50.65%	2,116,500	5.19
49,001	50,000	1	49,500	196	50.91%	2,166,000	5.27
50,001	51,000	200	(M) Navansa	196	50.91%	2,166,000	5.27
51,001	52,000	1	51,500	197	51.17%	2,217,500	5.40
52,001	53,000	¥	(W /)	197	51.17%	2,217,500	5.40
53,001	54,000	₽ _N	140 A Sec	197	51.17%	2,217,500	5.40
54,001	55,000	1	54,500	198	51.43%	2,272,000	5.53
55,001	56,000	2	111,000	200	51.95%	2,383,000	5.80
56,001	57,000	Ξ	8 9 0	200	51.95%	2,383,000	5.80
57,001	58,000	2	115,000	202	52.47%	2,498,000	6.08
58,001	59,000	4	234,000	206	53.51%	2,732,000	6.65
	600		125		53.77%	30	

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Irrigation

		Number of Bills by	Consumption	Cumulati	ive Bills	Cumulative Co	nsumption
Block	k	Block	by Blocks		% of Total	Amount	% of Tota
				*****		0.050.000	
60,001	61,000	7 4 5	60,500	208	54.03%	2,852,000	6.949
61,001	62,000	1	61,500	209	54.29%	2,913,500	7.099
62,001	63,000	1	62,500	210	54.55%	2,976,000	7.25
63,001	64,000	1	63,500	211	54.81%	3,039,500	7.40
64,001	65,000	1	64,500	212	55.06%	3,104,000	7.56
65,001	66,000	2	131,000	214	55.58%	3,235,000	7.88
66,001	67,000	2	1951	214	55.58%	3,235,000	7.88
67,001	68,000	1	67,500	215	55.84%	3,302,500	8.04
68,001	69,000	2	1900 1900	215	55.84%	3,302,500	8.04
69,001	70,000	2	139,000	217	56.36%	3,441,500	8.38
70,001	71,000	1	70,500	218	56.62%	3,512,000	8.55
71,001	72,000	2	143,000	220	57.14%	3,655,000	8.90
72,001	73,000	*	1度で	220	57.14%	3,655,000	8.90
73,001	74,000	8	350	220	57.14%	3,655,000	8.90
74,001	75,000	*	180	220	57.14%	3,655,000	8.90
75,001	76,000	2	\$ 4 00	220	57.14%	3,655,000	8.90
76,001	77,000	2	153,000	222	57.66%	3,808,000	9.27
77,001	78,000	S 1)	77,500	223	57.92%	3,885,500	9.46
78,001	79,000	2	359	223	57.92%	3,885,500	9.46
79,001	80,000	₽.	3 ₩ 3:	223	57.92%	3,885,500	9.46
80,001	81,000	E.,		223	57.92%	3,885,500	9.46
81,001	82,000	2	163,000	225	58.44%	4,048,500	9.86
82,001	83,000	1	82,500	226	58.70%	4,131,000	10.06
83,001	84,000	1	83,500	227	58.96%	4,214,500	10.26
84,001	85,000	1	84,500	228	59.22%	4,299,000	10.47
85,001	86,000	Ξ.	E#0	228	59.22%	4,299,000	10.47
86,001	87,000	7	86,500	229	59.48%	4,385,500	10.689
87,001	88,000	Ξ.	2 3 3	229	59.48%	4,385,500	10.689
88,001	89,000	2	1225	229	59.48%	4,385,500	10.68
89,001	90,000	2	179,000	231	60.00%	4,564,500	11.11
90,001	91,000	살	CEN.	231	60.00%	4,564,500	11.11
91,001	92,000	1	91,500	232	60.26%	4,656,000	11.34
92,001	93,000	M1	92,500	233	60.52%	4,748,500	11.56
93,001	94,000	1	93,500	234	60.78%	4,842,000	11.79
94,001	95,000	22	180	234	60.78%	4,842,000	11.79
95,001	96,000	×	170	234	60.78%	4,842,000	11.79
96,001	97,000	23	740	234	60.78%	4,842,000	11.79
97,001	98,000	A	0 7 /1	234	60.78%	4,842,000	11.79
98,001	99,000	:1	98,500	235	61.04%	4,940,500	12.03
99,001	100,000	4	99,500	236	61.30%	5,040,000	12.27
107,080	107,080	-1	107,080	236	61.30%	5,147,080	12.53
101,274	101,274	3 4 %	101,274	237	61.56%	5,248,354	12.78
101,729	101,729	1	101,729	238	61.82%	5,350,083	13.03
107,346	107,346	-1	107,346	239	62.08%	5,457,429	13.29
107,698	107,698	1	107,698	240	62.34%	5,565,127	13.55
109,317	109,317	4	109,317	241	62.60%	5,674,444	13.82
112,478	112,478	i	112,478	242	62.86%	5,786,922	14.09
113,007	113,007	3.4	113,007	243	63.12%	5,899,929	14.36
114,466	114,466	i	114,466	244	63.38%	6,014,395	14.64
115,709	115,709	9 1	115,709	245	63.64%	6,130,104	14.92
117,126	117,126	i	117,126	246	63.90%	6,247,230	15.21
117,952	117,952	1	117,952	247	64.16%	6,365,182	15.50
117,957	117,957	1					
118,338	118,338	.	117,957 118,338	248 249	64.42% 64.68%	6,483,139 6,601,477	15.78 16.07
		4					
118,901	118,901		118,901	250	64.94%	6,720,378	16.36
120,351	120,351	:1	120,351	251	65.19%	6,840,729	16.66
121,933	121,933	1	121,933	252	65.45%	6,962,662	16.95
122,458	122,458	:16	122,458	253	65.71%	7,085,120	17.25
125,070	125,070	1	125,070	254	65.97%	7,210,190	17.55
125,595	125,595	1	125,595	255	66.23%	7,335,785	17.86
127,342	127,342	1	127,342	256	66.49%	7,463,127	18.17

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Irrigation

		Number of Bills by	Consumption	-	ative Bills	Cumulative Co	
Block	Κ	Block	by Blocks	No.	% of Total	Amount	% of Tota
131,027	131,027	P4:	131,027	257	66.75%	7,594,154	18.49
133,329	133,329	4	133,329	258	67.01%	7,727,483	18.81
135,774	135,774	1	135,774	259	67.27%	7,863,257	19.14
136,410	136,410	1	136,410	260	67.53%	7,999,667	19.48
137,705	137,705	4	137,705	261	67.79%	8,137,372	19.81
142,860	142,860	1	142,860	262	68.05%	8,280,232	20.16
144,981	144,981	:1	144,981	263	68.31%	8,425,213	20.51
146,130	146,130	1	146,130	264	68.57%	8,571,343	20.87
		1		265			21.23
146,466	146,466		146,466		68.83%	8,717,809	
148,471	148,471	1	148,471	266	69.09%	8,866,280	21.59
149,831	149,831		149,831	267	69.35%	9,016,111	21.95
150,600	150,600	1	150,600	268	69.61%	9,166,711	22,32
152,712	152,712	1	152,712	269	69.87%	9,319,423	22.69
154,013	154,013	7 4	154,013	270	70.13%	9,473,436	23.06
154,535	154,535	1	154,535	271	70.39%	9,627,971	23.44
155,063	155,063	3.4	155,063	272	70.65%	9,783,034	23.82
155,550	155,550	1	155,550	273	70.91%	9,938,584	24.20
156,562	156,562	1	156,562	274	71.17%	10,095,146	24.58
156,802	156,802	1	156,802	275	71.43%	10,251,948	24.96
157,891	157,891	:1	157,891	276	71.69%	10,409,839	25.34
158,811	158,811	1	158,811	277	71.95%	10,568,650	25.7
159,783	159,783	:1	159,783	278	72.21%	10,728,433	26.13
162,420	162,420	1	162,420	279	72.47%	10,890,853	26.5
163,404	163,404	1	163,404	280	72.73%	11,054,257	26.9
164,093	164,093	1	164,093	281	72.99%	11,218,350	27.3
164,911	164,911	al P	164,911	282	73.25%	11,383,261	27.7
166,054	166,054	1	166,054	283	73.51%	11,549,315	28.1
168,855	168,855	1	168,855	284	73.77%	11,718,170	28.5
170,500	170,500	1	170,500	285	74.03%	11,888,670	28.9
171,320	171,320	1	171,320	286	74.29%	12,059,990	29.3
172,440	172,440	1	172,440	287	74.55%	12,232,430	29.7
176,075	176,075	1	176,075	288	74.81%	12,408,505	30.2
178,157	178,157	11	178,157	289	75.06%	12,586,662	30.6
180,389	180,389	4	180,389	290	75.32%	12,767,051	31.0
180,647	180,647	1	180,647	291	75.58%	12,947,698	31.5
180,838	180,838	4	180,838	292	75.84%	13,128,536	31.9
183,919	183,919	1	183,919	293	76.10%	13,312,455	32.4
185,037	185,037	1	185,037	294	76.36%	13,497,492	32.8
185,737	185,737	4	185,737	295	76.62%	13,683,229	33.3
186,693	186,693	1	186,693	296	76.88%	13,869,922	33.7
187,008	187,008	e i	187,008	297	77.14%	14,056,930	34.2
187,886	187,886	4	187,886	298	77.40%	14,244,816	34.6
		· 1		2000	10 E (\$20 K)	이를 가게 있을 것을 살았는데	
189,413	189,413		189,413	299	77.66%	14,434,229	35.1
191,433	191,433	ৰ 1	191,433	300	77.92%	14,625,662	35.6
194,025	194,025		194,025	301	78.18%	14,819,687	36.0
197,972	197,972	-4	197,972	302	78.44%	15,017,659	36.5
199,989	199,989	1	199,989	303	78.70%	15,217,648	37.0
200,220	200,220	1	200,220	304	78.96%	15,417,868	37.5
200,818	200,818	1	200,818	305	79.22%	15,618,686	38.0
200,918	200,918	61	200,918	306	79.48%	15,819,604	38.5
202,777	202,777	1	202,777	307	79.74%	16,022,381	39.0
206,309	206,309	1	206,309	308	80.00%	16,228,690	39.5
206,558	206,558	1	206,558	309	80.26%	16,435,248	40.0
208,545	208,545	1	208,545	310	80.52%	16,643,793	40.5
209,384	209,384	1	209,384	311	80.78%	16,853,177	41.0
209,626	209,626	1	209,626	312	81.04%	17,062,803	41.5
211,236	211,236	1	211,236	313	81.30%	17,274,039	42.0
211,831	211,831	al C	211,831	314	81.56%	17,485,870	42.5
212,742	212,742	1	212,742	315	81.82%	17,698,612	43.0
213,274	213,274	1	213,274	316	82.08%	17,911,886	43.6
	7.0		25			50 (2)	

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Irrigation

		Number of Bills by	Consumption	-	ative Bills	Cumulative Co	
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
217,942	217,942	37 4 5	217,942	318	82.60%	18,344,366	44.66%
219,272	219,272	1	219,272	319	82.86%	18,563,638	45.20%
225,088	225,088	.4	225,088	320	83.12%	18,788,726	45.74%
225,209	225,209	9	225,209	321	83.38%	19,013,935	46.29%
225,209	225,209		225,209	322	83.64%		46.84%
225,519	225,519	4	225,519	323	83.90%	19,239,232 19,464,751	47.39%
				324	84.16%		47.94%
226,347 227,263	226,347	4	226,347			19,691,098	
	227,263	1	227,263	325 326	84.42%	19,918,361 20,147,533	48.50%
229,172 236,153	229,172	- 1°	229,172	327	84.68%	20,383,686	49.05% 49.63%
	236,153	81	236,153		84.94%	20,624,711	
241,025	241,025	4	241,025	328	85.19%		50.21%
245,119	245,119	1	245,119	329	85.45%	20,869,830	50.81%
246,733	246,733		246,733	330	85.71%	21,116,563	51.41%
247,035	247,035	्व (व	247,035	331	85.97%	21,363,598	52.01%
248,253	248,253		248,253	332	86.23%	21,611,851	52.62%
250,581	250,581	1	250,581	333	86.49%	21,862,432	53.23%
250,832	250,832	1	250,832	334	86.75%	22,113,264	53.84%
252,908	252,908	1	252,908	335	87.01%	22,366,172	54,45%
254,788	254,788	1	254,788	336	87.27%	22,620,960	55.08%
257,096	257,096	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	257,096	337	87.53%	22,878,056	55.70%
261,245	261,245	1	261,245	338	87.79%	23,139,301	56.34%
265,414	265,414	21	265,414	339	88.05%	23,404,715	56.98%
265,703	265,703	1	265,703	340	88.31%	23,670,418	57.63%
266,123	266,123	-1	266,123	341	88.57%	23,936,541	58.28%
270,675	270,675	1	270,675	342	88.83%	24,207,216	58.94%
270,993	270,993	:16	270,993	343	89.09%	24,478,209	59.60%
273,558	273,558	1	273,558	344	89.35%	24,751,767	60.26%
277,524	277,524	1	277,524	345	89.61%	25,029,291	60.94%
278,087	278,087	19	278,087	346	89.87%	25,307,378	61.62%
278,678	278,678	1	278,678	347	90.13%	25,586,056	62.29%
281,740	281,740	1	281,740	348	90.39%	25,867,796	62.98%
283,507	283,507	1	283,507	349	90.65%	26,151,303	63.67%
283,530	283,530	14	283,530	350	90.91%	26,434,833	64.36%
285,825	285,825	1	285,825	351	91.17%	26,720,658	65.06%
287,079	287,079	1	287,079	352	91.43%	27,007,737	65.76%
297,032	297,032	9	297,032	353	91.69%	27,304,769	66.48%
299,317	299,317	: 1	299,317	354	91.95%	27,604,086	67.21%
302,649	302,649	9	302,649	355	92.21%	27,906,735	67.94%
304,492	304,492	-1	304,492	356	92.47%	28,211,227	68.69%
306,474	306,474	1	306,474	357	92.73%	28,517,701	69.43%
311,096	311,096	:1	311,096	358	92.99%	28,828,797	70.19%
313,030	313,030	1	313,030	359	93.25%	29,141,827	70.95%
319,860	319,860	1	319,860	360	93.51%	29,461,687	71.73%
334,923	334,923	*1)	334,923	361	93.77%	29,796,610	72.55%
340,365	340,365	1	340,365	362	94.03%	30,136,975	73.37%
349,833	349,833	1	349,833	363	94.29%	30,486,808	74.23%
373,296	373,296	4	373,296	364	94.55%	30,860,104	75.13%
381,305	381,305	34	381,305	365	94.81%	31,241,409	76.06%
396,424	396,424	1	396,424	366	95.06%	31,637,833	77.03%
398,480	398,480	S 1)	398,480	367	95.32%	32,036,313	78.00%
409,947	409,947	1	409,947	368	95.58%	32,446,260	79.00%
419,171	419,171	1	419,171	369	95.84%	32,865,431	80.02%
440,223	440,223	1	440,223	370	96.10%	33,305,654	81.09%
444,530	444,530	11	444,530	370	96.36%	33,750,184	
							82.17%
455,302	455,302	1	455,302	372	96.62%	34,205,486	83.28%
455,579	455,579	:1E	455,579	373	96.88%	34,661,065	84.39%
464,792	464,792	1	464,792	374	97.14%	35,125,857	85.52%
477,851	477,851	:: 1 /	477,851	375	97.40%	35,603,708	86.68%
481,365	481,365	1	480,865	376	97.66%	36,084,573	87.85%
483,165	483,165	1	482,665	377	97.92%	36,567,238	89.03%
487,366	487,366	1	486,866	378	98.18%	37,054,104	90.22%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1.5" Irrigation

	Block	BOTT POPULATIONS		tive Bills	Carlidian vo co	nsumption
		by Blocks	No.	% of Total	Amount	% of Total
3,101	F1:	497,601	379	98.44%	37,551,705	91.43%
7,130	1	516,630	380	98.70%	38,068,335	92.68%
5,750	1	525,250	381	98.96%	38,593,585	93.96%
2,135	9	531,635	382	99.22%	39,125,220	95.26%
4,183	1	603,683	383	99.48%	39,728,903	96.73%
1,448	1	643,948	384	99.74%	40,372,851	98.30%
0,551	-1	700,051	385	100.00%	41,072,902	100.00%
7 5 2 4	,130 ,750 ,135 ,183 ,448	,130 1 ,750 1 ,135 1 ,183 1 ,448 1	,130 1 516,630 ,750 1 525,250 ,135 1 531,635 ,183 1 603,683 ,448 1 643,948 ,551 1 700,051	,130 1 516,630 380 ,750 1 525,250 381 ,135 1 531,635 382 ,183 1 603,683 383 ,448 1 643,948 384 ,551 1 700,051 385	,130 1 516,630 380 98,70% ,750 1 525,250 381 98,96% ,135 1 531,635 382 99,22% ,183 1 603,683 383 99,48% ,448 1 643,948 384 99,74% ,551 1 700,051 385 100.00%	,130 1 516,630 380 98,70% 38,068,335 ,750 1 525,250 381 98,96% 38,593,585 ,135 1 531,635 382 99,22% 39,125,220 ,183 1 603,683 383 99,48% 39,728,903 ,448 1 643,948 384 99,74% 40,372,851 ,551 1 700,051 385 100,00% 41,072,902

Average No. of Customers: 33

Average Consumption: 106,406

Median Consumption: 46,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		Number of Bills by	Consumption	399	ative Bills	Cumulative Co	
Block		Block	by Blocks	No.	% of Total	Amount	% of Tota
0		178	1254 1254	178	15.95%	128	0.009
1	1,000	44	22,000	222	19.89%	22,000	0.019
1,001	2,000	17	25,500	239	21.42%	47,500	0.039
2,001	3,000	14	35,000	253	22.67%	82,500	0.049
3,001	4,000	22	77,000	275	24.64%	159,500	0.099
4,001	5,000	10	45,000	285	25.54%	204,500	0.119
5,001	6,000	6	33,000	291	26.08%	237,500	0.139
6,001	7,000	7	45,500	298	26.70%	283,000	0.159
7,001	8,000	13	97,500	311	27.87%	380,500	0.209
8,001	9,000	10	85,000	321	28.76%	465,500	0.259
9,001	10,000	5	47,500	326	29.21%	513,000	0.289
10,001	11,000	6	63,000	332	29.75%	576,000	0.319
11,001	12,000	4	46,000	336	30.11%	622,000	0.339
12,001	13,000	5	62,500	341	30.56%	684,500	0.379
13,001	14,000	5	67,500	346	31.00%	752,000	0.40
14,001	15,000	5	72,500	351	31,45%	824,500	0.449
15,001	16,000	4	62,000	355	31.81%	886,500	0.489
16,001	17,000	4	66,000	359	32.17%	952,500	0.519
17,001	18,000	6	105,000	365	32.71%	1,057,500	0.579
18,001	19,000	6	111,000	371	33.24%	1,168,500	0.63
19,001	20,000	5	97,500	376	33.69%	1,266,000	0.68
20,001	21,000	4	82,000	380	34.05%	1,348,000	0.72
21,001	22,000	9	193,500	389	34.86%	1,541,500	0.83
22,001	23,000	1	22,500	390	34.95%	1,564,000	0.84
23,001	24,000	3	70,500	393	35.22%	1,634,500	0.88
24,001	25,000	2	49,000	395	35.39%	1,683,500	0.90
25,001	26,000	5	127,500	400	35.84%	1,811,000	0.97
26,001	27,000	5	132,500	405	36.29%	1,943,500	1.049
27,001	28,000	10	275,000	415	37.19%	2,218,500	1.199
28,001	29,000	1	28,500	416	37.28%	2,247,000	1.13
29,001	30,000	4	118,000	420	37.63%	2,365,000	1.27
30,001	31,000	3	91,500	423	37.90%	2,456,500	1.32
31,001	32,000	5	157,500	428	38.35%	2,614,000	1.40
32,001	33,000	6	195,000	434	38.89%	2,809,000	1.51
33,001	34,000	2	67,000	436	39.07%	2,876,000	1.54
34,001	35,000	3	103,500	439	39.34%	2,979,500	1.60
35,001	36,000	6	213,000	445	39.87%	3,192,500	1.71
36,001	37,000	7	255,500	452	40.50%	3,448,000	1.85
37,001	38,000	4	150,000	456	40.86%	3,598,000	1.93
38,001	39,000	3	115,500	459	41.13%	3,713,500	1.99
39,001	40,000	6	237,000	465	41.67%	3,950,500	2.12
40,001	41,000	4	162,000	469	42.03%	4,112,500	2.21
		₩##	102,000	469			2.21
41,001 42,001	42,000	2	85,000	471	42.03% 42.20%	4,112,500 4,197,500	2.25
43,001	44,000	2	87,000	473	42.38%	4,284,500	2.30
				480			
44,001 45,001	45,000	7 1	311,500		43.01%	4,596,000	2.47
45,001	46,000		45,500	481	43.10%	4,641,500	2.49
46,001	47,000	5	232,500	486	43.55% 43.73%	4,874,000	
47,001	48,000	2	95,000	488		4,969,000	2.67
48,001	49,000	2	97,000	490	43,91%	5,066,000	2.72
49,001	50,000	.6	297,000	496	44.44%	5,363,000	2.88
50,001	51,000	4	202,000	500	44.80%	5,565,000	2.99
51,001	52,000	7	360,500	507	45.43%	5,925,500	3.18
52,001	53,000	6	315,000	513	45.97%	6,240,500	3.35
53,001	54,000	5	267,500	518	46,42%	6,508,000	3.49
54,001	55,000	2	109,000	520	46.59%	6,617,000	3.55
55,001	56,000	2	111,000	522	46.77%	6,728,000	3.61
56,001	57,000	3	169,500	525	47.04%	6,897,500	3.70
57,001	58,000	4	230,000	529	47.40%	7,127,500	3.83
58,001	59,000	3	175,500	532	47.67%	7,303,000	3.92
59,001	60,000	4	238,000	536	48.03%	7,541,000	4.05

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		of Bills by	Consumption	399	tive Bills	Cumulative Cor	
Block		Block	by Blocks	No.	% of Total	Amount	% of Tota
60,001	61,000	4	242,000	540	48.39%	7,783,000	4.189
61,001	62,000	7	61,500	541	48.48%	7,844,500	4.219
62,001	63,000	4	250,000	545	48.84%	8,094,500	4.349
63,001	64,000	6	381,000	551	49.37%	8,475,500	4.55%
64,001	65,000	2	129,000	553	49.55%	8,604,500	4.62
65,001	66,000	5	327,500	558	50.00%	8,932,000	4.79
66,001	67,000	2	133,000	560	50.18%	9,065,000	4.879
67,001	68,000	6	405,000	566	50.72%	9,470,000	5.08
68,001	69,000	2	137,000	568	50.90%	9,607,000	5.16
69,001	70,000	4	278,000	572	51.25%	9,885,000	5.31
70,001	71,000	4	282,000	576	51.61%	10,167,000	5.46
71,001	72,000	4	286,000	580	51.97%	10,453,000	5.619
72,001	73,000	8 .4 .2	72,500	581	52.06%	10,525,500	5.65
73,001	74,000	1	73,500	582	52.15%	10,599,000	5.69
74,001	75,000	4	298,000	586	52.51%	10,897,000	5.85
75,001	76,000	3	226,500	589	52.78%		5.97
		4			53.14%	11,123,500	
76,001	77,000		306,000	593		11,429,500	6.13
77,001	78,000	3 4	232,500	596	53.41%	11,662,000	6.26
78,001	79,000		314,000	600	53.76%	11,976,000	6.439
79,001	80,000	3	238,500	603	54.03%	12,214,500	6.569
80,001	81,000	2	161,000	605	54.21%	12,375,500	6.649
81,001	82,000	1	81,500	606	54.30%	12,457,000	6.69
82,001	83,000	1	82,500	607	54.39%	12,539,500	6.73
83,001	84,000	2	167,000	609	54.57%	12,706,500	6.829
84,001	85,000	4	338,000	613	54.93%	13,044,500	7.00
85,001	86,000	1	85,500	614	55.02%	13,130,000	7.05
86,001	87,000	6	519,000	620	55.56%	13,649,000	7.33
87,001	88,000	3	262,500	623	55.82%	13,911,500	7.47
88,001	89,000	3	265,500	626	56.09%	14,177,000	7.61
89,001	90,000	1	89,500	627	56.18%	14,266,500	7.66
90,001	91,000	K142	526	627	56.18%	14,266,500	7.66
91,001	92,000	5	457,500	632	56.63%	14,724,000	7.90
92,001	93,000	52	2 4 €	632	56.63%	14,724,000	7.90
93,001	94,000	2	187,000	634	56.81%	14,911,000	8.00
94,001	95,000	4	378,000	638	57.17%	15,289,000	8.21
95,001	96,000	1	95,500	639	57.26%	15,384,500	8.26
96,001	97,000	3	289,500	642	57.53%	15,674,000	8.419
97,001	98,000	1	97,500	643	57.62%	15,771,500	8.47
98,001	99,000	3	295,500	646	57.89%	16,067,000	8.629
99,001	100,000	1	99,500	647	57.97%	16,166,500	8.68
100,608	100,608	1	100,608	648	58.06%	16,267,108	8.739
100,200	100,200	1	100,200	649	58.15%	16,367,308	8.78
102,396	102,396	1	102,396	650	58.24%	16,469,704	8.84
102,430	102,430	1	102,430	651	58.33%	16,572,134	8.89
103,406	103,406	1	103,406	652	58.42%	16,675,540	8.95
103,713	103,713	1	103,713	653	58.51%	16,779,253	9.01
103,717	103,717	1	103,717	654	58.60%	16,882,970	9.06
104,119	104,119	1.	104,119	655	58.69%	16,987,089	9.12
104,143	104,143	1	104,143	656	58.78%	17,091,232	9.17
104,428	104,428	1	104,428	657	58.87%	17,195,660	9.23
104,698	104,698	1	104,698	658	58.96%	17,300,358	9.29
105,122	105,122	1	105,122	659	59.05%	17,405,480	9.34
105,765	105,765	î	105,765	660	59.14%	17,511,245	9.40
106,437	106,437	î	106,437	661	59.23%	17,617,682	9.46
106,760	106,760	i	106,760	662	59.32%	17,724,442	9.51
107,656	107,656	1	107,656	663	59.41%	17,832,098	9.57
107,636	108,116	1	108,116	664	59.50%	17,940,214	9.63
		1					
109,555	109,555		109,555	665	59.59%	18,049,769	9.69
109,560	109,560	1	109,560 109,765	666 667	59.68% 59.77%	18,159,329	9.75
109,765	109,765					18,269,094	

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		of Bills by	Consumption	399	tive Bills	Cumulative Co	
Block		Block	by Blocks	No.	% of Total	Amount	% of Tota
112,343	112,343	1	112.343	669	59.95%	18,492,137	9.939
112,976	112,976	ī	112,976	670	60.04%	18,605,113	9.999
113,222	113,222	1	113,222	671	60.13%	18,718,335	10.059
113,665	113,665	ī	113,665	672	60.22%	18,832,000	10.119
113,972	113,972	ī	113,972	673	60.30%	18,945,972	10.179
114,603	114,603	î	114,603	674	60.39%	19,060,575	10.239
114,675	114,675	î	114,675	675	60.48%	19,175,250	10.299
115,314	115,314	î	115,314	676	60.57%	19,290,564	10.359
115,382	115,382	1	115,382	677	60.66%	19,405,946	10.429
115,630	115,630	1	115,630	678	60.75%	19,521,576	10.489
115,659	115,659	1	115,659	679	60.84%	19,637,235	10.549
116,768	116,768	1	116,768	680	60.93%	19,754,003	10.609
116,802	116,802	ī	116,802	681	61.02%	19,870,805	10.679
117,200	117,200	1	117,200	682	61.11%	19,988,005	10.739
117,347	117,347	î	117,347	683	61.20%	20,105,352	10.799
118,474	118,474	î	118,474	684	61.29%	20,223,826	10.859
120,426	120,426	i	120,426	685	61.38%	20,344,252	10.929
120,601	120,601	1	120,601	686	61.47%	20,464,853	10.989
121,923	121,923	î	121,923	687	61.56%	20,586,776	11.059
122,292	122,292	î	122,292	688	61.65%	20,709,068	11.129
122,594	122,594	i	122,594	689	61.74%	20,831,662	11.189
122,690	122,690	î	122,690	690	61.83%	20,954,352	11.259
123,244	123,244	î	123,244	691	61.92%	21,077,596	11.319
123,290	123,290	î	123,290	692	62.01%	21,200,886	11.389
123,462	123,462	1	123,462	693	62.10%	21,324,348	11.459
123,839	123,839	î	123,839	694	62.19%	21,448,187	11.519
123,854	123,854	1	123,854	695	62.28%	21,572,041	11.589
125,885	125,885	î	125,885	696	62.37%	21,697,926	11.65
127,027	127,027	1	127,027	697	62.46%	21,824,953	11.719
128,112	128,112	i	128,112	698	62.54%	21,953,065	11.789
128,691	128,691	1	128,691	699	62.63%	22,081,756	11.859
129,278	129,278	î	129,278	700	62.72%	22,211,034	11.92
129,453	129,453	1	129,453	701	62.81%	22,340,487	11.999
129,662	129,662	i	129,662	702	62.90%	22,470,149	12.069
130,439	130,439	1	130,439	703	62.99%	22,600,588	12.139
130,775	130,775	î	130,775	704	63.08%	22,731,363	12.20
131,490	131,490	1	131,490	705	63.17%	22,862,853	12.279
131,740	131,740	î	131,740	706	63.26%	22,994,593	12.349
131,934	131,934	î	131,934	707	63.35%	23,126,527	12.419
132,321	132,321	î	132,321	708	63.44%	23,258,848	12.489
133,022	133,022	1	133,022	709	63.53%	23,391,870	12.569
133,555	133,555	1	133,555	710	63.62%	23,525,425	12.639
133,617	133,617	î	133,617	711	63.71%	23,659,042	12.70
133,810	133,810	1	133,810	712	63.80%	23,792,852	12.779
134,752	134,752	î	134,752	713	63.89%	23,927,604	12.849
135,854	135,854	1	135,854	714	63.98%	24,063,458	12.929
136,140	136,140	î	136,140	715	64.07%	24,199,598	12.99
136,340	136,340	î	136,340	716	64.16%	24,335,938	13.069
136,607	136,607	î	136,607	717	64.25%	24,472,545	13.14
138,150	138,150	1	138,150	718	64.34%	24,610,695	13.21
138,449	138,449	i	138,449	719	64.43%	24,749,144	13.28
139,065	139,065	1	139,065	720	64.52%	24,888,209	13.36
139,196	139,196	î	139,196	721	64.61%	25,027,405	13.43
139,450	139,450	1	139,450	721	64.70%	25,166,855	13.43
139,430	139,430	i	139,837	723	64.78%	25,306,692	13.58
141,618		1		723	64.87%		13.66
	141,618	1	141,618	724		25,448,310	
142,004	142,004	1	142,004		64.96%	25,590,314	13.74
142,489	142,489		142,489	726 727	65.05% 65.14%	25,732,803	13.81
144,129 144,831	144,129 144,831	1	144,129 144,831	727 728	65.14% 65.23%	25,876,932 26,021,763	13.89
	144 631	1	144 651	128	11:1 2.376		1.3 34/

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		of Bills by	Consumption	377	ative Bills	Cumulative Co	
Block	(Block	by Blocks	No.	% of Total	Amount	% of Tota
145,460	145,460	1	145,460	730	65.41%	26,312,523	14.129
145,702	145,702	1	145,702	731	65.50%	26,458,225	14.209
147,122	147,122	1	147,122	732	65.59%	26,605,347	14.289
147,179	147,179	1	147,179	733	65.68%	26,752,526	14.369
147,434	147,434	1	147,434	734	65.77%	26,899,960	14.449
148,044	148,044	1	148,044	735	65.86%	27,048,004	14.529
148,247	148,247	1	148,247	736	65.95%	27,196,251	14.609
149,522	149,522	1	149,522	737	66.04%	27,345,773	14.68
149,794	149,794	1	149,794	738	66.13%	27,495,567	14.76
150,225	150,225	1	150,225	739	66.22%	27,645,792	14.84
150,748	150,748	1	150,748	740	66.31%	27,796,540	14.92
150,845	150,845	1	150,845	741	66.40%	27,947,385	15.00
151,080	151,080	1	151,080	742	66.49%	28,098,465	15.08
151,588	151,588	1	151,588	743	66.58%	28,250,053	15.16
152,718	152,718	1	152,718	744	66.67%	28,402,771	15.249
152,959	152,959	1	152,959	745	66.76%	28,555,730	15.33
153,718	153,718	ī	153,718	746	66.85%	28,709,448	15.41
154,032	154,032	1	154,032	747	66.94%	28,863,480	15.49
155,046	155,046	ī	155,046	748	67.03%	29,018,526	15.589
155,160	155,160	i	155,160	749	67.11%	29,173,686	15.66
155,712	155,712	î	155,712	750	67.20%	29,329,398	15.74
158,246	158,246	î	158,246	751	67.29%	29,487,644	15.83
158,589	158,589	î	158,589	752	67.38%	29,646,233	15.91
158,966	158,966	î	158,966	753	67.47%	29,805,199	16.00
158,999	158,999	i	158,999	754	67.56%	29,964,198	16.08
159,328	159,328	1	159,328	755	67.65%	30,123,526	16.17
160,061	160,061	1	160,061	756	67.74%	30,283,587	16.25
161,273	161,273	î	161,273	757	67.83%	30,444,860	16.34
161,488	161,488	1	161,488	758	67.92%	30,606,348	16.43
161,502	161,502	i	161,502	759	68.01%	30,767,850	16.51
161,851	161,851	1	161,851	760	68.10%	30,929,701	16.60
162,350	162,350	î	162,350	761	68.19%	31,092,051	16.69
162,634	162,634	1	162,634	762	68.28%	31,254,685	16.78
162,638	162,638	i	162,638	763	68.37%	31,417,323	16.86
167,021	167,021	1	167,021	764	68.46%	31,584,344	16.95
168,268	168,268	î	168,268	765	68.55%	31,752,612	17.04
168,551	168,551	1	168,551	766	68.64%	31,921,163	17.13
169,758	169,758	1	169,758	767	68.73%	32,090,921	17.13
		1					
169,900	169,900	1	169,900	768	68.82%	32,260,821	17,32
170,338	170,338		170,338	769	68.91%	32,431,159	17.41°
171,602	171,602	1	171,602	770	69.00%	32,602,761	
171,678	171,678		171,678	771	69.09%	32,774,439	17.59
173,406	173,406	1	173,406	772	69.18%	32,947,845	17.68
173,548	173,548	1	173,548	773	69.27%	33,121,393	17.78
173,651	173,651	1	173,651	774	69.35%	33,295,044	17.87
174,912	174,912	1	174,912	775	69.44%	33,469,956	17,96
175,259	175,259	1	175,259	776	69.53%	33,645,215	18.06
175,483	175,483	1	175,483	777	69.62%	33,820,698	18.15
175,610	175,610	1	175,610	778	69.71%	33,996,308	18.25
176,499	176,499	1	176,499	779	69.80%	34,172,807	18.34
179,943	179,943	1	179,943	780	69.89%	34,352,750	18.44
185,929	185,929	1	185,929	781	69.98%	34,538,679	18.54
187,000	187,000	1	187,000	782	70.07%	34,725,679	18.64
187,598	187,598	1	187,598	783	70.16%	34,913,277	18.74
187,711	187,711	1	187,711	784	70.25%	35,100,988	18.84
188,310	188,310	1	188,310	785	70.34%	35,289,298	18.94
188,972	188,972	1	188,972	786	70.43%	35,478,270	19.04
189,280	189,280	1	189,280	787	70.52%	35,667,550	19.14
189,764	189,764	1	189,764	788	70.61%	35,857,314	19.25
190,243	190,243	1	190,243	789	70.70%	36,047,557	19.35

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		of Bills by	Consumption	271	ative Bills	Cumulative Co	
Block	K .	Block	by Blocks	No.	% of Total	Amount	% of Total
190,501	190,501	1	190,501	791	70.88%	36,428,394	19.55%
191,474	191,474	i	191,474	792	70.97%	36,619,868	19.66%
192,966	192,966	1	192,966	793	71.06%	36,812,834	19.76%
193,088	193,088	1	193,088	794	71.15%	37,005,922	19.86%
193,284	193,284	1	193,284	795	71.24%	37,199,206	19.97%
194,089	194,089	1	194,089	796	71.33%	37,393,295	20.07%
195,128	195,128	1	195,128	797	71.42%	37,588,423	20.18%
195,219	195,219	1	195,219	798	71.51%	37,783,642	20.28%
195,347	195,347	1	195,347	799	71.59%	37,978,989	20.38%
195,591	195,591	1	195,591	800	71.68%	38,174,580	20.49%
195,943	195,943	1	195,943	801	71.77%	38,370,523	20.59%
197,139	197,139	1	197,139	802	71.86%	38,567,662	20.70%
197,325	197,325	1	197,325	803	71.95%	38,764,987	20.81%
199,174	199,174	1	199,174	804	72.04%	38,964,161	20.91%
202,895	202,895	1	202,895	805	72.13%	39,167,056	21.02%
203,718	203,718	1	203,718	806	72.22%	39,370,774	21.13%
203,746	203,746	1	203,746	807	72.31%	39,574,520	21.24%
204,147	204,147	1	204,147	808	72.40%	39,778,667	21.35%
205,145	205,145	1	205,145	809	72.49%	39,983,812	21.46%
205,307	205,307	1	205,307	810	72.58%	40,189,119	21.57%
208,969	208,969	1	208,969	811	72.67%	40,398,088	21.68%
209,101	209,101	1	209,101	812	72.76%	40,607,189	21.80%
211,292	211,292	1	211,292	813	72.85%	40,818,481	21.91%
212,754	212,754	1	212,754	814	72.94%	41,031,235	22.02%
212,958	212,958	1	212,958	815	73.03%	41,244,193	22.14%
212,976	212,976	1	212,976	816	73.12%	41,457,169	22.25%
214,104	214,104	1	214,104	817	73.21%	41,671,273	22.37%
214,676	214,676	1	214,676	818	73.30%	41,885,949	22.48%
214,888	214,888	1	214,888	819	73.39%	42,100,837	22.60%
215,787	215,787	1	215,787	820	73.48%	42,316,624	22.71%
215,821	215,821	1	215,821	821	73.57%	42,532,445	22.83%
218,285	218,285	1	218,285	822	73.66%	42,750,730	22.95%
219,861	219,861	1	219,861	823	73.75%	42,970,591	23.06%
222,055	222,055	1	222,055	824	73.84%	43,192,646	23.18%
222,070	222,070	1	222,070	825	73.92%	43,414,716	23.30%
222,705	222,705	1	222,705	826	74.01%	43,637,421	23.42%
223,809	223,809	1	223,809	827	74.10%	43,861,230	23.54%
225,355	225,355	1	225,355	828	74.19%	44,086,585	23.66%
225,745	225,745	1	225,745 226,276	829	74.28%	44,312,330	23.78%
226,276 227,104	226,276	1	Green Call	830 831	74.37% 74.46%	44,538,606	23.91% 24.03%
227,104	227,104 227,414	1	227,104 227,414	832	74.55%	44,765,710 44,993,124	24.05%
228,103	228,103	1	228,103	833	74.64%	45,221,227	24.13%
228,279	228,279	1	228,279	834	74.73%	45,449,506	24.39%
228,998	228,998	î	228,998	835	74.82%	45,678,504	24.52%
233,155	233,155	1	233,155	836	74.91%	45,911,659	24.64%
234,462	234,462	1	234,462	837	75.00%	46,146,121	24.77%
234,899	234,899	î	234,899	838	75.09%	46,381,020	24.89%
235,436	235,436	i	235,436	839	75.18%	46,616,456	25.02%
236,017	236,017	1	236,017	840	75.27%	46,852,473	25.15%
236,186	236,186	î	236,186	841	75.36%	47,088,659	25.27%
237,215	237,215	î	237,215	842	75.45%	47,325,874	25.40%
238,888	238,888	î	238,888	843	75.54%	47,564,762	25.53%
238,973	238,973	î	238,973	844	75.63%	47,803,735	25.66%
239,494	239,494	î	239,494	845	75.72%	48,043,229	25.79%
240,437	240,437	<u>1</u>	240,437	846	75.81%	48,283,666	25.92%
242,150	242,150	1	242,150	847	75.90%	48,525,816	26.05%
242,689	242,689	1	242,689	848	75.99%	48,768,505	26.18%
245,579	245,579	1	245,579	849	76.08%	49,014,084	26.31%
	245,584	1	245,584	850	76.16%	49,259,668	26.44%
245,584			2-10,007	000	10.1070	45,235,000	20.117

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		of Bills by	Consumption	399	ative Bills	Cumulative Co	
Block	(Block	by Blocks	No.	% of Total	Amount	% of Tot
247,017	247,017	1	247,017	852	76.34%	49,752,449	26.70
248,546	248,546	1	248,546	853	76.43%	50,000,995	26.84
248,740	248,740	1	248,740	854	76.52%	50,249,735	26.97
250,422	250,422	ì	250,422	855	76.61%	50,500,157	27.11
251,046	251,046	1	251,046	856	76.70%	50,751,203	27.24
254,243	254,243	1	254,243	857	76.79%	51,005,446	27.38
256,520	256,520	1	256,520	858	76.88%	51,261,966	27.51
257,115	257,115	1	257,115	859	76.97%	51,519,081	27.65
257,490	257,490	1	257,490	860	77.06%	51,776,571	27.79
258,536	258,536	1	258,536	861	77.15%	52,035,107	27.93
258,771	258,771	1	258,771	862	77.24%	52,293,878	28.07
261,672	261,672	1	261,672	863	77.33%	52,555,550	28.21
263,196	263,196	1	263,196	864	77.42%	52,818,746	28.35
264,203	264,203	1	264,203	865	77.51%	53,082,949	28.49
264,411	264,411	1	264,411	866	77.60%	53,347,360	28.63
266,303	266,303	1	266,303	867	77.69%	53,613,663	28.78
266,702	266,702	1	266,702	868	77.78%	53,880,365	28.92
267,082	267,082	1	267,082	869	77.87%	54,147,447	29.06
267,223	267,223	1	267,223	870	77.96%	54,414,670	29.21
267,265	267,265	1	267,265	871	78.05%	54,681,935	29.35
267,555	267,555	1	267,555	872	78.14%	54,949,490	29.49
267,770	267,770	1	267,770	873	78.23%	55,217,260	29.64
269,301	269,301	ī	269,301	874	78.32%	55,486,561	29.78
271,019	271,019	1	271,019	875	78.41%	55,757,580	29.93
272,627	272,627	1	272,627	876	78.49%	56,030,207	30.07
275,179	275,179	î	275,179	877	78.58%	56,305,386	30.22
275,896	275,896	1	275,896	878	78.67%	56,581,282	30.37
276,186	276,186	1	276,186	879	78.76%	56,857,468	30.52
277,850	277,850	1	277,850	880	78.85%	57,135,318	30.67
281,579	281,579	ī	281,579	881	78.94%	57,416,897	30.82
283,002	283,002	1	283,002	882	79.03%	57,699,899	30.97
283,600	283,600	î	283,600	883	79.12%	57,983,499	31.12
285,703	285,703	1	285,703	884	79.21%	58,269,202	31.28
286,067	286,067	ī	286,067	885	79.30%	58,555,269	31.43
286,506	286,506	1	286,506	886	79.39%	58,841,775	31.58
287,230	287,230	î	287,230	887	79.48%	59,129,005	31.74
289,674	289,674	1	289,674	888	79.57%	59,418,679	31.89
290,661	290,661	î	290,661	889	79.66%	59,709,340	32.05
292,340	292,340	1	292,340	890	79.75%	60,001,680	32.21
292,569	292,569	1	292,569	891	79.84%	60,294,249	32.36
292,739	292,739	1	292,739	892	79.93%	60,586,988	32.52
293,593	293,593	1	293,593	893	80.02%	60,880,581	32.68
				894			10.00
294,596 294,906	294,596 294,906	1	294,596 294,906	895	80.11% 80.20%	61,175,177 61,470,083	32.83
299,470	299,470	1	299,470	896	80.29%	61,769,553	33.15
300,948			300,948	897	80.38%		
	300,948	1			50000000000000000000000000000000000000	62,070,501	33.32
301,203	301,203	1	301,203	898	80.47%	62,371,704	33.48
302,932	302,932	1	302,932	899	80.56%	62,674,636	33.64
305,209	305,209	1	305,209	900	80.65%	62,979,845	33.80
306,425	306,425	1	306,425	901	80.73%	63,286,270	33.9
307,209	307,209	1	307,209	902	80.82%	63,593,479	34.1
308,042	308,042	1	308,042	903	80.91%	63,901,521	34.30
310,228	310,228	1	310,228	904	81.00%	64,211,749	34.46
311,724	311,724	1	311,724	905	81.09%	64,523,473	34.63
311,931	311,931	1	311,931	906	81.18%	64,835,404	34.80
313,935	313,935	1	313,935	907	81.27%	65,149,339	34.9
315,401	315,401	1	315,401	908	81.36%	65,464,740	35.14
315,744	315,744	1	315,744	909	81.45%	65,780,484	35.3
316,639	316,639	1	316,639	910	81.54%	66,097,123	35.48
317,826	317,826	1	317,826	911	81.63%	66,414,949	35.65
320,093	320,093	1	320,093	912	81.72%	66,735,042	35.82

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

	m1.5	Number of Bills by	Consumption	271	ative Bills	Cumulative Co	
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Tota
320,256	320,256	1	320,256	913	81.81%	67,055,298	35.99%
321,954	321,954	i	321,954	914	81.90%	67,377,252	36.16%
322,824	322,824	1	322,824	915	81.99%	67,700,076	36.34%
324,526	324,526	1	324,526	916	82.08%	68,024,602	36.51%
324,912	324,912	ī	324,912	917	82.17%	68,349,514	36.69%
324,950	324,950	1	324,950	918	82.26%	68,674,464	36.86%
326,082	326,082	1	326,082	919	82,35%	69,000,546	37.04%
326,121	326,121	1	326,121	920	82.44%	69,326,667	37.21%
326,193	326,193	1	326,193	921	82.53%	69,652,860	37.39%
327,345	327,345	1	327,345	922	82.62%	69,980,205	37.56%
328,408	328,408	1	328,408	923	82.71%	70,308,613	37.749
329,703	329,703	1	329,703	924	82.80%	70,638,316	37.91%
330,256	330,256	1	330,256	925	82.89%	70,968,572	38.09%
334,179	334,179	1	334,179	926	82.97%	71,302,751	38,279
334,185	334,185	1	334,185	927	83.06%	71,636,936	38.459
334,310	334,310	1	334,310	928	83.15%	71,971,246	38.639
334,520	334,520	1	334,520	929	83.24%	72,305,766	38.819
335,707	335,707	1	335,707	930	83.33%	72,641,473	38.999
339,196	339,196	1	339,196	931	83.42%	72,980,669	39.179
339,689	339,689	1	339,689	932	83.51%	73,320,358	39.35%
343,022	343,022	1	343,022	933	83.60%	73,663,380	39.54%
343,428	343,428	1	343,428	934	83.69%	74,006,808	39.729
343,712	343,712	1	343,712	935	83.78%	74,350,520	39.919
344,291	344,291	1	344,291	936	83.87%	74,694,811	40.09%
346,186	346,186	1	346,186	937	83.96%	75,040,997	40.28%
347,340	347,340	1	347,340	938	84.05%	75,388,337	40.469
348,193	348,193	1	348,193	939	84.14%	75,736,530	40.65%
350,581	350,581	1	350,581	940	84.23%	76,087,111	40.84%
351,421	351,421	1	351,421	941	84.32%	76,438,532	41.039
352,637	352,637	1	352,637	942	84.41%	76,791,169	41.229
353,452	353,452	1	353,452	943	84.50%	77,144,621	41.419
356,010	356,010	1	356,010	944	84.59%	77,500,631	41.609
357,933	357,933	1	357,933	945	84.68%	77,858,564	41.79%
359,669	359,669	1	359,669	946	84.77%	78,218,233	41.989
359,778	359,778	1	359,778	947	84,86%	78,578,011	42.189
360,499	360,499	1	360,499	948	84,95%	78,938,510	42.37%
365,015	365,015	1	365,015	949	85.04%	79,303,525	42.57%
365,535	365,535	1	365,535	950	85.13%	79,669,060	42.769
367,407	367,407	1	367,407	951	85.22%	80,036,467	42,96%
367,924	367,924	1	367,924	952	85.30%	80,404,391	43.169
368,029	368,029	1	368,029	953	85.39%	80,772,420	43.35%
369,590	369,590	1	369,590	954	85.48%	81,142,010	43.55%
371,575	371,575	1	371,575	955	85.57%	81,513,585	43.759
373,321	373,321	1	373,321	956	85.66%	81,886,906	43.95%
373,907	373,907	1	373,907	957	85.75%	82,260,813	44.15%
375,668	375,668	1	375,668	958	85.84%	82,636,481	44.359
376,608	376,608	1	376,608	959	85.93%	83,013,089	44.569
377,848	377,848	1	377,848	960	86.02%	83,390,937	44.769
379,457	379,457	1	379,457	961	86.11%	83,770,394	44.969
380,205	380,205	1	380,205	962	86.20%	84,150,599	45.179
382,645	382,645	1	382,645	963	86.29%	84,533,244	45.379
383,119	383,119	1	383,119	964	86.38%	84,916,363	45.589
383,646	383,646	1	383,646	965	86.47%	85,300,009	45.789
385,623	385,623	1	385,623	966	86.56%	85,685,632	45.99
385,990	385,990	1	385,990	967	86.65%	86,071,622	46.209
386,194	386,194	1	386,194	968	86.74%	86,457,816	46.419
386,702	386,702	1	386,702	969	86.83%	86,844,518	46.619
386,854	386,854	1	386,854	970	86.92%	87,231,372	46.829
387,806	387,806	1	387,806	971	87.01%	87,619,178	47.039
387,840	387,840	1	387,840	972	87.10%	88,007,018	47.249
388,070	388,070	1	388,070	973	87.19%	88,395,088	47.449

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		of Bills by	Consumption	271	tive Bills	Cumulative Co	
Block	(Block	by Blocks	No.	% of Total	Amount	% of Tot
389,285	389,285	1	389,285	974	87.28%	88,784,373	47.65
389,852	389,852	1	389,852	975	87.37%	89,174,225	47.86
390,589	390,589	1	390,589	976	87.46%	89,564,814	48.07
393,883	393,883	1	393,883	977	87.54%	89,958,697	48.28
395,135	395,135	1	395,135	978	87.63%	90,353,832	48.50
408,838	408,838	1	408,838	979	87.72%	90,762,670	48.72
409,217	409,217	1	409,217	980	87.81%	91,171,887	48.94
409,653	409,653	i	409,653	981	87.90%	91,581,540	49.16
409,946	409,946	1	409,946	982	87.99%	91,991,486	49.38
411,010	411,010	1	411,010	983	88.08%	92,402,496	49.60
411,474	411,474	1	411,474	984	88.17%	92,813,970	49.82
414,342	414,342	1	414,342	985	88.26%	93,228,312	50.04
417,279	417,279	1	417,279	986	88.35%	93,645,591	50.26
418,194	418,194	1	418,194	987	88.44%	94,063,785	50.49
420,105	420,105	1	420,105	988	88.53%	94,483,890	50.7
420,174	420,174	1	420,174	989	88.62%	94,904,064	50.94
423,630	423,630	ī	423,630	990	88.71%	95,327,694	51.17
425,295	425,295	1	425,295	991	88.80%	95,752,989	51.39
425,797	425,797	1	425,797	992	88.89%	96,178,786	51.62
429,820	429,820	ī	429,820	993	88.98%	96,608,606	51.85
430,969	430,969	î	430,969	994	89.07%	97,039,575	52.08
431,007	431,007	î	431,007	995	89.16%	97,470,582	52.32
433,759	433,759	î	433,759	996	89.25%	97,904,341	52.5
434,994	434,994	î	434,994	997	89.34%	98,339,335	52.78
437,298	437,298	1	437,298	998	89.43%	98,776,633	53.0
437,722	437,722	î	437,722	999	89.52%	99,214,355	53.2
438,224	438,224	1	438,224	1,000	89.61%	99,652,579	53.4
438,358	438,358	î	438,358	1,001	89.70%	100,090,937	53.7
444,491	444,491	1	444,491	1,002	89.78%	100,535,428	53.9
447,839	447,839	ī	447,839	1,003	89.87%	100,983,267	54.2
451,025	451,025	1	451,025	1,004	89.96%	101,434,292	54.4
453,526	453,526	î	453,526	1,005	90.05%	101,887,818	54.6
455,536	455,536	1	455,536	1,005	90.14%	102,343,354	54.9
458,418	458,418	i	458,418	1,007	90.23%	102,801,772	55.1
460,064	460,064	1	460,064	1,007	90.32%	103,261,836	55.4
460,155	460,155	î	460,155	1,009	90.41%	103,721,991	55.6
463,420	463,420	1	463,420	1,010	90.50%	104,185,411	55.9
466,800	466,800	1	466,800	1,010	90.59%		56.1
467,143	467,143	1	467,143	1,012	90.68%	104,652,211 105,119,354	56.4
467,969	467,969	i	467,969	1,012	90.77%		56.6
470,562	470,562	1	470,562	1,013	90.86%	105,587,323 106,057,885	56.9
474,509	474,509	1	474,509	1,014	90.95%	106,532,394	57.1
	10.000.000.000.000					그 설생님들의 건비가입다	32250
475,033 476,705	475,033 476,705	1	475,033 476,705	1,016 1,017	91.04%	107,007,427 107,484,132	57.4 57.6
		1			91.13% 91.22%		
482,239 485,525	482,239		482,239	1,018		107,966,371	57.9
	485,525	1	485,525	1,019	91.31%	108,451,896 108,938,015	58.2
486,119	486,119	1	486,119	1,020	91,40%		58.4
494,172	494,172	1	494,172	1,021	91.49%	109,432,187	58.7
494,879	494,879	1	494,879	1,022	91.58%	109,927,066	59.0
495,146	495,146	1	495,146	1,023	91.67%	110,422,212	59.2
496,453	496,453	1	496,453	1,024	91.76%	110,918,665	59.5
500,459	500,459	1	500,459	1,025	91.85%	111,419,124	59.8
501,096	501,096	1	501,096	1,026	91.94%	111,920,220	60.0
502,493	502,493	1	502,493	1,027	92.03%	112,422,713	60.3
505,804	505,804	1	505,804	1,028	92.11%	112,928,517	60.6
506,650	506,650	1	506,650	1,029	92.20%	113,435,167	60.8
508,646	508,646	1	508,646	1,030	92.29%	113,943,813	61.1
521,969	521,969	1	521,969	1,031	92.38%	114,465,782	61.4
524,113	524,113	1	524,113	1,032	92.47%	114,989,895	61.7
527,683	527,683	1	527,683	1,033	92.56%	115,517,578	62.0
527,765	527,765	1	527,765	1,034	92.65%	116,045,343	62.2

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		Number of Bills by	Consumption	Cumulat		Cumulative Co	
BI	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
531,779	531,779	1	531,779	1,035	92.74%	116,577,122	62.57%
535,507	535,507	1	535,507	1,036	92.83%	117,112,629	62.86%
535,685	535,685	1	535,685	1,037	92.92%	117,648,314	63.15%
537,431 538,741	537,431 538,741	1	537,431 538,741	1,038 1,039	93.01% 93.10%	118,185,745 118,724,486	63.43% 63.72%
538,918	538,918	1	538,918	1,040	93.19%	119,263,404	64.01%
543,622	543,622	1	543,622	1,041	93.28%	119,807,026	64.30%
543,806	543,806	î	543,806	1,042	93.37%	120,350,832	64.60%
548,458	548,458	î	548,458	1,043	93.46%	120,899,290	64.89%
553,062	553,062	1	553,062	1,044	93.55%	121,452,352	65.19%
555,056	555,056	i	555,056	1,045	93.64%	122,007,408	65.49%
555,607	555,607	1	555,607	1,046	93.73%	122,563,015	65.78%
556,312	556,312	1	556,312	1,047	93.82%	123,119,327	66.08%
564,933	564,933	1	564,933	1,048	93.91%	123,684,260	66.39%
565,109	565,109	1	565,109	1,049	94.00%	124,249,369	66.69%
576,033	576,033	1	576,033	1,050	94.09%	124,825,402	67.00%
579,403	579,403	1	579,403	1,051	94.18%	125,404,805	67.31%
584,845	584,845	1	584,845	1,052	94.27%	125,989,650	67.62%
585,853	585,853	1	585,853	1,053	94.35%	126,575,503	67,94%
592,320	592,320	1	592,320	1,054	94.44%	127,167,823	68.26%
603,770	603,770	1	603,270	1,055	94.53%	127,771,093	68.58%
609,126	609,126	1	608,626	1,056	94.62%	128,379,719	68.91%
614,311	614,311	1	613,811	1,057	94.71%	128,993,530	69.24%
626,696	626,696	1	626,196	1,058	94.80%	129,619,726	69.57%
627,994	627,994	1	627,494	1,059	94.89%	130,247,220	69.91%
628,001	628,001	1	627,501	1,060	94.98%	130,874,721	70.25%
638,174	638,174	1	637,674	1,061	95.07%	131,512,395	70.59%
644,314	644,314	1	643,814	1,062	95.16%	132,156,209	70.93%
646,635	646,635	1 1	646,135	1,063	95.25%	132,802,344	71.28%
646,680	646,680	1	646,180	1,064	95.34%	133,448,524	71.63%
664,008 679,109	664,008 679,109	1	663,508 678,609	1,065 1,066	95.43% 95.52%	134,112,032 134,790,641	71.98% 72.35%
684,423	684,423	1	683,923	1,067	95.61%	135,474,564	72.71%
700,207	700,207	i	699,707	1,068	95.70%	136,174,271	73.09%
707,664	707,664	1	707,164	1,069	95.79%	136,881,435	73.47%
731,254	731,254	î	730,754	1,070	95.88%	137,612,189	73.86%
732,462	732,462	î	731,962	1,071	95.97%	138,344,151	74.25%
735,695	735,695	1	735,195	1,072	96.06%	139,079,346	74.65%
747,813	747,813	1	747,313	1,073	96.15%	139,826,659	75.05%
748,252	748,252	1	747,752	1,074	96.24%	140,574,411	75.45%
753,437	753,437	1	752,937	1,075	96.33%	141,327,348	75.86%
769,762	769,762	1	769,262	1,076	96.42%	142,096,610	76.27%
776,540	776,540	1	776,040	1,077	96.51%	142,872,650	76.68%
778,219	778,219	1	777,719	1,078	96.59%	143,650,369	77.10%
788,480	788,480	1	787,980	1,079	96.68%	144,438,349	77.53%
794,539	794,539	1	794,039	1,080	96.77%	145,232,388	77.95%
816,464	816,464	1	815,964	1,081	96.86%	146,048,352	78.39%
817,912	817,912	1	817,412	1,082	96.95%	146,865,764	78.83%
829,094	829,094	1	828,594	1,083	97.04%	147,694,358	79.27%
829,993	829,993	1	829,493	1,084	97.13%	148,523,851	79.72%
835,688	835,688	1	835,188	1,085	97.22%	149,359,039	80.17%
842,960	842,960	1	842,460	1,086	97.31%	150,201,499	80.62%
852,487	852,487	1	851,987	1,087	97.40%	151,053,486	81.08%
859,537	859,537	1	859,037	1,088	97.49%	151,912,523	81,54%
915,963	915,963	1	915,463	1,089	97.58%	152,827,986	82.03%
936,057	936,057	1	935,557	1,090	97.67%	153,763,543	82.53%
977,344	977,344	1	976,844	1,091	97.76%	154,740,387	83.05%
977,537	977,537	1	977,037	1,092	97.85%	155,717,424	83.58%
995,328	995,328	1	994,828	1,093	97.94%	156,712,252	84.11%
999,076	999,076	1	998,576	1,094	98.03%	157,710,828	84.65%
1,000,308	1,000,308	1	999,808	1,095	98.12%	158,710,636	85.19%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Irrigation

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Cor	nsumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
1,017,334	1,017,334	1	1,016,834	1,096	98.21%	159,727,470	85.73%
1,018,733	1,018,733	i	1,018,233	1,097	98.30%	160,745,703	86.28%
1,051,123	1,051,123	1	1,050,623	1,098	98.39%	161,796,326	86.849
1,087,442	1,087,442	1	1,086,942	1,099	98.48%	162.883.268	87.43%
1,099,252	1,099,252	î	1,098,752	1,100	98.57%	163,982,020	88.02%
1,114,642	1,114,642	1	1,114,142	1,101	98.66%	165,096,162	88.619
1,162,353	1,162,353	1	1,161,853	1,102	98.75%	166,258,015	89.249
1,168,795	1,168,795	1	1,168,295	1,103	98.84%	167,426,310	89.86%
1,178,056	1,178,056	1	1,177,556	1,104	98.92%	168,603,866	90.509
1,179,674	1,179,674	1	1,179,174	1,105	99.01%	169,783,040	91.139
1,236,606	1,236,606	1	1,236,106	1,106	99.10%	171,019,146	91.799
1,252,693	1,252,693	1	1,252,193	1,107	99.19%	172,271,339	92.469
1,261,924	1,261,924	1	1,261,424	1,108	99.28%	173,532,763	93.149
1,273,849	1,273,849	1	1,273,349	1,109	99.37%	174,806,112	93.829
1,323,415	1,323,415	1	1,322,915	1,110	99.46%	176,129,027	94.539
1,328,221	1,328,221	1	1,327,721	1,111	99.55%	177,456,748	95.259
1,410,319	1,410,319	1	1,409,819	1,112	99.64%	178,866,567	96.009
1,466,699	1,466,699	1	1,466,199	1,113	99.73%	180,332,766	96.799
1,716,232	1,716,232	1	1,715,732	1,114	99.82%	182,048,498	97.719
2,062,188	2,062,188	1	2,061,688	1,115	99.91%	184,110,186	98.829
2,201,713	2,201,713	1	2,201,213	1,116	100.00%	186,311,399	100.009

Average No. of Customers: 93

Average Consumption: 130,370

Median Consumption: 65,500

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3" Irrigation

		Number of Bills by	Consumption	Cumul	ative Bills	Cumulative	Consumption
Block		Block	by Blocks	No.	% of Total	Amount	% of Total
0		0	12	推動	0.00%	844	0.009
1	1,000	o			0.00%	1978	0.00
1,001	2,000	0		19 4 2 17 2 15	0.00%	: TE	0.00
2,001	3,000	0			0.00%		0.00
3,001	4,000	0			0.00%	(75) 59)	0.00
4,001	5,000	0	-		0.00%		0.00
5,001	6,000	0	5 2	150 160	0.00%	(. 10	0.00
6,001	7,000	0	-		0.00%		0.00
7,001	8,000	0	8	(<u>.</u> €1 9#8	0.00%	0.56	0.00
8,001	9,000	0			0.00%	79 4	0.00
9,001	10,000	0	3		0.00%	58	0.00
			3	3 8 0		(c≠1 0@g	
10,001	11,000	0	<u></u>	3	0.00%		0.00
11,001	12,000			3 5 0	0.00%	DES	
12,001	13,000	0	-	720	0.00%	7/25	0.00
13,001	14,000	0	= =	1990	0.00%	280	0.00
14,001	15,000	0	2	4	0.00%	1729	0.00
15,001	16,000	0	. 	683	0.00%	2.56	0.00
16,001	17,000	0	12	(12)	0.00%	36	0.00
17,001	18,000	0	20	21 7 2	0.00%	S(**)	0.009
18,001	19,000	0	P	3 4 56	0.00%	(229	0.00
19,001	20,000	0	5	提動	0.00%	-59	0.00
20,001	21,000	0	*	98 4 53	0.00%	146	0.00
21,001	22,000	0	Ę.	250	0.00%	175	0.00
22,001	23,000	0	₩	9#3	0.00%	Sea	0.00
23,001	24,000	0	¥	450	0.00%	9294	0.00
24,001	25,000	0	æ	3 + 5	0.00%	(*)	0.00
25,001	26,000	0	E		0.00%	18	0.00
26,001	27,000	0	=	3+3	0.00%	100	0.00
27,001	28,000	0	8	1250	0.00%	823	0.00
28,001	29,000	0		886	0.00%	135	0.00
29,001	30,000	0	營	350	0.00%	R <u>#</u> 2	0.00
30,001	31,000	0	56	3 2 2	0.00%	29 4 5	0.00
31,001	32,000	0	2	1	0.00%	142	0.00
32,001	33,000	0		100	0.00%	19 1 2	0.00
33,001	34,000	0		823	0.00%	38	0.00
34,001	35,000	0	-	(2)	0.00%	953	0.00
35,001	36,000	0	₩	14	0.00%	194	0.00
36,001	37,000	0	-	150	0.00%	0.76	0.00
37,001	38,000	0	8	14-1	0.00%	180	0.00
38,001	39,000	0		(**)	0.00%	1.50	0.00
39,001	40,000	0		9 8 9	0.00%	76	0.00
40,001	41,000	0	i i		0.00%		0.00
41,001	42,000	0	**	989 980	0.00%	200	0.00
42,001	43,000	0		3	0.00%	745	0.00
43,001	44,000	0	8 *	3 1 63	0.00%	160	0.00
44,001	45,000	0	8	120	0.00%	7/29	0.00
45,001	46,000	0	-		0.00%		0.00
46,001	47,000	0		19 1 20	0.00%	0#4 17#6	0.00
			-				
47,001	48,000	0		8 1 29	0.00%	7. 15 8	0.00
48,001	49,000	0	-	923	0.00%	230	0.00
49,001	50,000	0		5 7 5	0.00%	Q * 型	0.00
50,001	51,000	0		346	0.00%	1293	0.00
51,001	52,000	0		100	0.00%	1.55	0.00
52,001	53,000	0	*	18 4 5	0.00%	563	0.00
53,001	54,000	0	a	253	0.00%	1756	0.00
54,001	55,000	0	*	9#3	0.00%	5/83	0.00
55,001	56,000	0	ē	(FS	0.00%	929	0.00
56,001	57,000	0	<u> </u>	3100	0.00%	100	0.00
57,001	58,000	0	<u> </u>		0.00%	(6)	0.00
58,001	59,000	0	*	300	0.00%	K₩	0.00
59,001	60,000	0	5	120	0.00%	7.25	0.00

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

3" Irrigation

		of Bills by	Consumption	Cumula	ative Bills	Cumulative	Consumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	0	9		0.00%	122	0.009
61,001	62,000	0	-	5 0 2	0.00%	(35)	0.00
62,001	63,000	0	2	3.55	0.00%	::::::::::::::::::::::::::::::::::::::	0.009
63,001	64,000	0			0.00%		0.00
64,001	65,000	0		(E)	0.00%	1174	0.00
65,001	66,000	0			0.00%		0.00
66,001	67,000	0	5	(#3)	0.00%	1.0	0.00
67,001	68,000	0	-		0.00%		0.00
68,001	69,000	0		(E) (1 0	0.00%	1.5%	0.00
		0	- -				
69,001	70,000				0.00%	38	0.00
70,001	71,000	0		3 8 0	0.00%	Net nee	0.00
71,001	72,000	0	=	•	0.00%	748	0.00
72,001	73,000	0	*	3,00	0.00%	() ()	0.00
73,001	74,000	0	6	Table 1	0.00%	7/25	0.00
74,001	75,000	0	8	1980	0.00%	591	0.00
75,001	76,000	0	5		0.00%	1729	0.00
76,001	77,000	0	55	8 1 23	0.00%	7.75	0.00
77,001	78,000	0	¥	(823)	0.00%	22	0.00
78,001	79,000	0	=	878	0.00%	(A. **)	0.00
79,001	80,000	0	P	計算	0.00%	(2)23	0.00
80,001	81,000	0	5	日本 組	0.00%	-53	0.00
81,001	82,000	0	¥	g#S	0.00%	546	0.00
82,001	83,000	0	170	980	0.00%	(**)	0.00
83,001	84,000	0	·	9#3	0.00%	581	0.00
84,001	85,000	0	¥	(E)	0.00%	9.53	0.00
85,001	86,000	0	=	3 1	0.00%	1000	0.00
86,001	87,000	0	덜		0.00%	121	0.00
87,001	88,000	0		2000 19 1 13	0.00%	100	0.00
88,001	89,000	0	5	1457	0.00%	3724	0.00
89,001	90,000	0	2	1750 18 8 0	0.00%	1740	0.00
90,001	91,000	0		326	0.00%	7.1 <u>4</u> 3	0.00
91,001	92,000	0	-		0.00%		0.00
				322 423		1955 1866	
92,001	93,000	0	-		0.00%		0.00
93,001	94,000	0		9 9 6	0.00%	1772	0.00
94,001	95,000	0	-	0.45	0.00%		0.00
95,001	96,000	0	=	(E)	0.00%	(75)	0.00
96,001	97,000	0	室	1343	0.00%	199	0.00
97,001	98,000	0	5	193	0.00%	USE	0.00
98,001	99,000	0	€	1	0.00%	5.80	0.00
99,001	100,000	0	Marine Samo	(E)	0.00%	2000	0.00
191,613	191,613	1	191,613	1	8.33%	191,613	1.39
263,434	263,434	1	263,434	2	16.67%	455,047	3.31
325,189	325,189	10	325,189	3	25.00%	780,236	5.68
484,670	484,670	1	484,670	4	33.33%	1,264,906	9.21
557,378	557,378	10	557,378	5	41.67%	1,822,284	13.26
893,106	893,106	1.	893,106	6	50.00%	2,715,390	19.77
,295,916	1,295,916	1	1,295,916	7	58.33%	4,011,306	29.20
1,303,339	1,303,339	1	1,303,339	8	66.67%	5,314,645	38.68
,645,765	1,645,765	1	1,645,765	9	75.00%	6,960,410	50.66
,890,549	1,890,549	1	1,890,549	10	83.33%	8,850,959	64.43
2,436,282	2,436,282	1	2,436,282	11	91.67%	11,287,241	82.16
2,451,611	2,451,611	1	2,451,111	12		13,738,352	100.00

Schedule H-5

Average No. of Customers:

1

13,738,352

12

13,738,352

Average Consumption:

Totals

1,144,863

12

Median Consumption:

893,106

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

4" Irrigation

	Cumulative C	ive Bills		Consumption	of Bills by		
% of Total	Amount	% of Total	No.	by Blocks	Block		Block
0.00%	1426	0.00%		82	<u> 5</u>		107
0.00%	352	0.00%	(1 12)			1,000	0
0.01%	1,500	4.17%	1	1,500	# #1	2,000	1,001
0.01%	1,500	4.17%	i		75	3,000	2,001
0.01%	1,500	4.17%	1	55 24	54 21	4,000	3,001
0.01%	1,500	4.17%	í	19	5	5,000	4,001
0.01%	1,500	4.17%	1		*	6,000	5,001
0.01%	1,500	4.17%	1	27	-	7,000	6,001
0.01%	1,500	4.17%	1		en en	8,000	7,001
0.01%	1,500	4.17%	1	Ä	9	9,000	8,001
0.01%	1,500	4.17%	1		HI.	10,000	9,001
0.08%	12,000	8.33%	2	10,500	1	11,000	10,001
0.16%	23,500	12.50%	3	11,500	1	12,000	11,001
0.16%	23,500	12.50%	3	12	<u> 2</u> /	13,000	12,001
0.26%	37,000	16.67%	4	13,500	1	14,000	13,001
0.26%	37,000	16.67%	4	14 mm	S	15,000	14,001
0.36%	52,500	20.83%	5	15,500	1	16,000	15,001
0.48%	69,000	25.00%	6	16,500	52 4 [g	17,000	16,001
0.48%	69,000	25.00%	6	gar il us	ā(_{1,23}	18,000	17,001
0.73%	106,000	33.33%	8	37,000	2	19,000	18,001
1.00%	145,000	41.67%	10	39,000	2	20,000	19,001
1.00%	145,000	41.67%	10	(2 (2)	SE	21,000	20,001
1.15%	166,500	45.83%	11	21,500	1	22,000	21,001
1.15%	166,500	45.83%	11	94	¥1	23,000	22,001
1.15%	166,500	45.83%	11	5	3	24,000	23,001
1.15% 1.15%	166,500 166,500	45.83% 45.83%	11 11		분 정	25,000 26,000	24,001 25,001
1.15%	166,500	45.83%	11		5. 8	27,000	26,001
1.34%	194,000	50.00%	12	27,500	- MR	28,000	27,001
1.34%	194,000	50.00%	12		- 10	29,000	28,001
1.34%	194,000	50.00%	12	9 4 12	다. 발	30,000	29,001
1.34%	194,000	50.00%	12		*	31,000	30,001
1.34%	194,000	50.00%	12	53 94 94	43 23	32,000	31,001
1.34%	194,000	50.00%	12		*	33,000	32,001
1.34%	194,000	50.00%	12	· ·	2	34,000	33,001
1.34%	194,000	50.00%	12		8	35,000	34,001
1.34%	194,000	50.00%	12	i i	¥1	36,000	35,001
1.34%	194,000	50.00%	12		<u>a</u> !	37,000	36,001
1.34%	194,000	50.00%	12	34	2	38,000	37,001
1.34%	194,000	50.00%	12	23	7.	39,000	38,001
1.34%	194,000	50.00%	12	9	91	40,000	39,001
1.34%	194,000	50.00%	12	10 18	ğ	41,000	40,001
1.34%	194,000	50.00%	12	9	H	42,000	41,001
1.34%	194,000	50.00%	12	<u> </u>	Ē	43,000	42,001
1.34%	194,000	50.00%	12	2	31	44,000	43,001
1.34%	194,000	50.00%	12	32	9	45,000	44,001
1.34%	194,000	50.00%	12	0.00	5	46,000	45,001
1.34%	194,000	50.00%	12	湿	8	47,000	46,001
1.34%	194,000	50.00%	12	95	50	48,000	47,001
1.34%	194,000	50.00%	12	32	28	49,000	48,001
1.34%	194,000	50.00%	12	2	5	50,000	49,001
1.34%	194,000	50.00%	12	34	皇	51,000	50,001
1.34%	194,000	50.00%	12	E0 E00	a_w	52,000	51,001
1.70%	246,500	54.17%	13	52,500	:e 1)	53,000	52,001
1.70%	246,500	54.17%	13	WT	3 3	54,000	53,001
1.70%	246,500	54.17%	13	*	¥1 ○	55,000	54,001
1.70% 1.70%	246,500	54.17% 54.17%	13	15 16		56,000 57,000	55,001 56,001
	246,500		13	± 22	90 55	57,000 58,000	56,001 57,001
1.70%	246,500 246,500	54.17% 54.17%	13 13	E	3	58,000 59,000	57,001 58,001
1.70%					*		

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

4" Irrigation

		of Bills by	Consumption	Cumula	ative Bills	Cumulative C	onsumption
Bloc	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
		550.0000	SANTATINEN.		A 7800C 17805//		
60,001	61,000	₽	\$ <u>2</u>	13	54.17%	246,500	1.709
61,001	62,000	.	Set	13	54.17%	246,500	1.709
62,001	63,000	2	12	13	54.17%	246,500	1.709
63,001	64,000	5	25	13	54.17%	246,500	1.709
64,001	65,000	*	æ	13	54.17%	246,500	1.709
65,001	66,000	ā.	5	13	54.17%	246,500	1.709
66,001	67,000	=	5 a	13	54.17%	246,500	1.709
67,001	68,000	7.	27	13	54.17%	246,500	1.70
68,001	69,000	21	6	13	54.17%	246,500	1.70
69,001	70,000	8	2	13	54.17%	246,500	1.70
70,001	71,000	₩.		13		246,500	1.70
71,001	72,000	8	26	13		246,500	1.709
72,001	73,000	-	9 2	13		246,500	1.70
73,001	74,000	9	32	13		246,500	1.70
74,001	75,000	_	~	13		246,500	1.70
75,001	76,000	5	124	13		246,500	1.70
76,001	77,000	5	~	13	54.17%	246,500	1.70
77,001	78,000	2	92	13		246,500	1.70
78,001	79,000	ri ri	_	13		246,500	1.70
79,001	80,000	<u> </u>	:: 22	13	54.17%	246,500	1.70
80,001	81,000		_	13	54.17%	246,500	1.70
81,001	82,000	증 설	15 4	13	54.17%	246,500	1.70
82,001	83,000			13	54.17%	246,500	1.70
83,001	84,000	El El	69 G <u>a</u>	13	54.17%	246,500	1.70
84,001	85,000		= = =	13	54.17%	246,500	1.70
85,001	86,000	Д 43	235	13		246,500	1.70
86,001	87,000		5	13		246,500	1.70
87,001	88,000	=======================================	5 @	13	54.17%	246,500	1.70
88,001	89,000	50 25	1 <u>2</u>	13	54.17%	246,500	1.70
89,001	90,000		=	13		246,500	1.70
90,001	91,000	8	25 12	13		246,500	1.70
91,001	92,000			13		246,500	1.70
		8 2	25 22				
92,001	93,000	-	-	13 13	54.17% 54.17%	246,500	1.70 1.70
93,001	94,000	# 2	# 5 56			246,500	
94,001	95,000		-	13	54.17%	246,500	1.70
95,001	96,000	51 141	35	13		246,500	
96,001	97,000		-	13	54.17%	246,500	1.70
97,001	98,000	司	9	13	54.17%	246,500	1.70
98,001	99,000	2	-	13	54.17%	246,500	1.70
99,001	100,000	₹0 	7000 011	13	54.17%	246,500	1.70
236,611	236,611	131 É	236,611	14		483,111	3.34
386,719	386,719	1	386,719	15	62.50%	869,830	6.01
522,336	522,336	31	522,336	16	66.67%	1,392,166	9.62
751,690	751,690	1	751,690	17	70.83%	2,143,856	14.81
929,202	929,202	3	929,202	18		3,073,058	21.23
1,416,968	1,416,968	1 0	1,416,968	19		4,490,026	31.03
1,477,647	1,477,647	1	1,477,647	20		5,967,673	41.24
1,856,397	1,856,397	27 1 3	1,856,397	21	87.50%	7,824,070	54.06
2,117,229	2,117,229	1	2,117,229	22		9,941,299	68.69
2,151,888	2,151,888	5 4 0	2,151,888	23	95.83%	12,093,187	83.56
2,378,964	2,378,964	1	2,378,964	24	100.00%	14,472,151	100.009

Schedule H-5

Average No. of Customers:

2

14,472,151

24

14,472,151

24

Average Consumption:

Totals

603,006

Median Consumption:

27,500

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Lake

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
0		0	2	70	0.00%	9	0.00%
1	100000	0	(*	9 . 69	0.00%		0.00%
262,268	262,268	1	262,268	1	8.33%	262,268.00	3.17%
293,851	293,851	1	293,851	2	16.67%	556,119	6.72%
356,149	356,149	1	356,149	3	25,00%	912,268	11.03%
422,342	422,342	1	422,342	4	33.33%	1,334,610	16.13%
426,918	426,918	1	426,918	5	41.67%	1,761,528	21.29%
648,978	648,978	1	648,978	6	50.00%	2,410,506	29.14%
659,018	659,018	1	659,018	7	58.33%	3,069,524	37.10%
811,254	811,254	1	811,254	8	66.67%	3,880,778	46.91%
823,418	823,418	1	823,418	9	75.00%	4,704,196	56.86%
1,002,399	1,002,399	1	1,002,399	10	83.33%	5,706,595	68.98%
1,061,912	1,061,912	1	1,061,912	11	91.67%	6,768,507	81.81%
1,504,815	1,504,815	1	1,504,815	12	100.00%	8,273,322	100.00%
otals		12	8,273,322	12		8,273,322	

Average No. of Customers:

Average Consumption:

689,444

1

Median Consumption:

648,978

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Construction

		Number of Bills by	Consumption	Cumulati	ve Bills	Cumulative Co	onsumption
Bloc	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
0 1	4.000		148	13	0.00%	旦	0.00%
	1,000	37/ 74	25) mag	73 23	0.00%	55	0.00%
1,001	2,000		-		0.00%		0.00% 0.00%
	3,000	7751 NGC	(5) (4)	51 23	0.00%	語 第	0.00%
3,001 4,001	4,000 5,000	300	1+1		0.00%		0.00%
5,001	6,000	87) 91	(5) (5)	53 48	0.00%	:5 S	0.00%
6,001	7,000				0.00%		0.00%
7,001	8,000	47.0 190	070 1949	53 H3	0.00%	75 18	0.00%
8,001	9,000	2			0.00%		0.00%
9,001	10,000	07°	•	76 #3	0.00%	2	0.00%
10,001	11,000	507	140 140		0.00%	9	0.00%
11,001	12,000		(2) (#)	©: ₩	0.00%	S	0.00%
12,001	13,000	127	120 121	<u> </u>	0.00%	12 12	0.00%
13,001	14,000	3	(20)	-:	0.00%		0.00%
14,001	15,000		170 120	<u> </u>	0.00%	2	0.00%
15,001	16,000	2	31,000	2	25.00%	31,000	6.66%
16,001	17,000	1	16,500	3	37.50%	47,500	10.20%
17,001	18,000	- A	10,000	3	37.50%	47,500	10.20%
18,001	19,000	107 1421s	7988 2005	3	37.50%	47,500	10.20%
19,001	20,000			3	37.50%	47,500	10.20%
20,001	21,000	747	256 9 2 6	3	37.50%	47,500	10.20%
21,001	22,000		1.50	3	37.50%	47,500	10.20%
22,001	23,000	87C	550. 19 4 0	3	37.50%	47,500	10.20%
23,001	24,000	5.	,±,	3	37.50%	47,500	10.20%
24,001	25,000	820 191	(25%) (25%)	3	37.50%	47,500	10.20%
25,001	26,000	2	0	3	37.50%	47,500	10.20%
26,001	27,000	200	1974 1981	3	37.50%	47,500	10.20%
27,001	28,000	1	27,500	4	50.00%	75,000	16.11%
28,001	29,000		-	4	50.00%	75,000	16.11%
29,001	30,000	927	12 K	4	50.00%	75,000	16.11%
30,001	31,000	640	3.50	4	50.00%	75,000	16.11%
31,001	32,000	24	148	4	50.00%	75,000	16.11%
32,001	33,000	367	250	4	50.00%	75,000	16.11%
33,001	34,000		3-8	4	50.00%	75,000	16.11%
34,001	35,000		A#16	4	50.00%	75,000	16.11%
35,001	36,000	542	945	4	50.00%	75,000	16.11%
36,001	37,000	87A	:=1:	4	50.00%	75,000	16.11%
37,001	38,000	1	37,500	5	62.50%	112,500	24.17%
38,001	39,000		556ANSER 1711	5	62.50%	112,500	24.17%
39,001	40,000	(4)	19 4 18	5	62.50%	112,500	24.17%
40,001	41,000	13.		5	62.50%	112,500	24.17%
41,001	42,000	90	(10)	5	62.50%	112,500	24,17%
42,001	43,000	820	7 <u>4</u> 8	5	62.50%	112,500	24.17%
43,001	44,000	261	988	5	62.50%	112,500	24.17%
44,001	45,000	747	720	5	62.50%	112,500	24.17%
45,001	46,000	31	(9)	5	62.50%	112,500	24.17%
46,001	47,000	938	120	5	62.50%	112,500	24.17%
47,001	48,000	987	H10	5	62.50%	112,500	24.17%
48,001	49,000	(A)	140	5	62.50%	112,500	24.17%
49,001	50,000	-	F-12	5	62.50%	112,500	24.17%
50,001	51,000	14 to		5	62.50%	112,500	24.17%
51,001	52,000	#D	1784	5	62.50%	112,500	24.17%
52,001	53,000	347	999	5	62.50%	112,500	24.17%
53,001	54,000	37.5	(5)	5	62.50%	112,500	24.17%
54,001	55,000	G-	1940.5	5	62.50%	112,500	24.17%
55,001	56,000	\$-0	. <u></u>	5	62.50%	112,500	24.17%
56,001	57,000	380	:#X	5	62.50%	112,500	24.17%
57,001	58,000	2		5	62.50%	112,500	24.17%
58,001	59,000	*	1981	5	62.50%	112,500	24.17%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

1" Construction

		Number of Bills by	Consumption	Cumula	ative Bills	Cumulative Co	onsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Tota
00 004	04.000				CO F00/	140 500	04.470
60,001	61,000	14		5	62.50%	112,500	24.17%
61,001	62,000	897 Fa	25) 	5	62.50%	112,500	24.17%
62,001	63,000	(*)	7-0	5	62.50%	112,500	24.179
63,001	64,000	####	(**)å	5	62.50%	112,500	24.179
64,001	65,000	900	195	5	62.50%	112,500	24.179
65,001	66,000	₹7.h	130	5	62.50%	112,500	24.179
66,001	67,000	9	GE.	5	62.50%	112,500	24.179
67,001	68,000	- 10 to 10 t	(F)	5	62.50%	112,500	24.179
68,001	69,000	(30)	19 1 31	5	62.50%	112,500	24.179
69,001	70,000	3		5	62.50%	112,500	24.17%
70,001	71,000	60	(-)(5		112,500	24.179
71,001	72,000	201	=	5	62.50%	112,500	24.179
72,001	73,000	8 4	1950	5	62.50%	112,500	24.179
73,001	74,000	74	727	5	62.50%	112,500	24.179
74,001	75,000	37	17 5 83	5	62.50%	112,500	24.179
75,001	76,000	Q11	126	5	62.50%	112,500	24.17%
76,001	77,000	187	New York	5	62.50%	112,500	24.17%
77,001	78,000	Sa.	140	5	62.50%	112,500	24.17%
78,001	79,000	20	773	5	62.50%	112,500	24.179
79,001	80,000	4.7	525	5	62.50%	112,500	24.179
80,001	81,000	87	578	5	62.50%	112,500	24.179
81,001	82,000	14.	999	5	62.50%	112,500	24.179
82,001	83,000	57.5	59.	5	62.50%	112,500	24.179
83,001	84,000	53	19412	5	62.50%	112,500	24.179
84,001	85,000	E		5	62.50%	112,500	24.179
85,001	86,000	560	1969	5	62.50%	112,500	24.179
86,001	87,000	2	9	5	62.50%	112,500	24.179
87,001	88,000	381	190	5	62.50%	112,500	24.17%
88,001	89,000	321/	252	5	62.50%	112,500	24.17%
89,001	90,000	9	19 5 0	5	62.50%	112,500	24.17%
90,001	91,000	947	9 2 70	5	62.50%	112,500	24.17%
91,001	92,000	1	91,500	6	75.00%	204,000	43.83%
92,001	93,000	34	140	6	75.00%	204,000	43.83%
93,001	94,000	357	250	6	75.00%	204,000	43.83%
94,001	95,000	74	40	6	75.00%	204,000	43.83%
95,001	96,000	-	1911	6	75.00%	204,000	43.83%
96,001	97,000	542	945	6	75.00%	204,000	43.83%
97,001	98,000	37.1		6	75.00%	204,000	43.83%
98,001	99,000	91	1985 1985	6	75.00%	204,000	43.83%
99,001	100,000	37A	3 - 4	6	75.00%	204,000	43.83%
11,673	111,673	1	111,673	7	87.50%	315,673	67.82%
49,788	149,788	1	149,788	8	100.00%	465,461	100.00%

465,461

8

465,461

Average No. of Customers:

Totals

Average Consumption: 58,183

Median Consumption: 5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Construction

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Block		Block	by Blocks	No.	% of Total	Amount	% of Tota
0		67	20	67	20.68%	U	0.00%
	1,000	40	20,000	107	33.02%	20,000	0.219
	2,000	19	28,500	126	38.89%	48,500	0.50%
	3,000	16 9	40,000	142 151	43.83%	88,500	0.919
	4,000 5,000	10	31,500 45,000	161	46.60% 49.69%	120,000 165,000	1.249 1.709
	5,000	7	38,500	168	51.85%	203,500	2.10%
	7,000	ģ	58,500	177	54.63%	262,000	2.70%
	3,000	9	67,500	186	57.41%	329,500	3.40%
	9,000	9	76,500	195	60.19%	406,000	4.19%
	0,000	6	57,000	201	62.04%	463,000	4.789
	1,000	4	42,000	205	63.27%	505,000	5.21%
	2,000	8	92,000	213	65.74%	597,000	6.16%
	3,000	5	62,500	218	67.28%	659,500	6.81%
001 14	4,000	2	27,000	220	67.90%	686,500	7.09%
001 15	5,000		72,500	225	69.44%	759,000	7.83%
001 16	3,000	5 6	93,000	231	71.30%	852,000	8.79%
001 17	7,000	5 4	82,500	236	72.84%	934,500	9.65%
001 18	3,000	4	70,000	240	74.07%	1,004,500	10.37%
001 19	9,000	4	74,000	244	75.31%	1,078,500	11.139
001 20	0,000	1	19,500	245	75.62%	1,098,000	11.339
001 21	1,000	3	61,500	248	76.54%	1,159,500	11.97%
001 22	2,000	1	21,500	249	76.85%	1,181,000	12.19%
	3,000	3	67,500	252	77.78%	1,248,500	12.89%
	4,000	1	23,500	253	78.09%	1,272,000	13.13%
	5,000	2	49,000	255	78.70%	1,321,000	13.649
	6,000	2	51,000	257	79.32%	1,372,000	14.16%
	7,000	4	106,000	261	80.56%	1,478,000	15.26%
	3,000	2	55,000	263	81.17%	1,533,000	15.82%
	9,000	4	114,000	267	82.41%	1,647,000	17.00%
	0,000	2	59,000	269	83.02%	1,706,000	17.619
	1,000	F1	1420 1420	269	83.02%	1,706,000	17.619
	2,000	~	T POTENTIAL AND MA	269	83.02%	1,706,000	17.61%
	3,000	3	97,500	272	83.95%	1,803,500	18.62%
	4,000	1 1	33,500	273	84.26%	1,837,000	18.96%
	5,000 5,000	i	34,500 35,500	274 275	84.57% 84.88%	1,871,500 1,907,000	19.32% 19.68%
	7,000	2	73,000	277	85.49%	1,980,000	20.44%
	3,000	3	112,500	280	86.42%	2,092,500	21.60%
	9,000		112,500	280	86.42%	2,092,500	21.60%
	0,000	1	39,500	281	86.73%	2,132,000	22.01%
	1,000	3	121,500	284	87.65%	2,253,500	23.26%
	2,000	1	41,500	285	87.96%	2,295,000	23.69%
	3,000		85,000	287	88.58%	2,380,000	24.57%
	4,000	2 1	43,500	288	88.89%	2,423,500	25.02%
	5,000	74.	27 <u>6</u> 2	288	88.89%	2,423,500	25.02%
	5,000	1	45,500	289	89.20%	2,469,000	25.49%
001 47	7,000	155	126	289	89.20%	2,469,000	25.49%
	3,000	1	47,500	290	89.51%	2,516,500	25.98%
001 49	9,000	3	145,500	293	90.43%	2,662,000	27.48%
001 50	0,000	AT	FERE	293	90.43%	2,662,000	27.489
001 51	1,000	20:	201	293	90.43%	2,662,000	27.489
001 52	2,000	#/ ₂	100-524-52	293	90.43%	2,662,000	27.489
001 53	3,000	2	105,000	295	91.05%	2,767,000	28.56%
001 54	4,000	225		295	91.05%	2,767,000	28.56%
001 55	5,000	1	54,500	296	91.36%	2,821,500	29.129
001 56	6,000	2	111,000	298	91.98%	2,932,500	30.279
001 57	7,000	340	1983	298	91.98%	2,932,500	30.279
001 58	3,000	2		298	91.98%	2,932,500	30.27%
001 59	9,000	1	58,500	299	92.28%	2,991,000	30.87%
001 60	0,000	327	128	299	92.28%	2,991,000	30.87%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Construction

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Co	onsumption
Bloc	:k	Block	by Blocks	No.	% of Total	Amount	% of Tota
50,001	61,000	1	60,500	300	92.59%	3,051,500	31.50%
61,001	62,000	1	61,500	301	92.90%	3,113,000	32.13%
62,001	63,000	12	(m)	301	92.90%	3,113,000	32.13%
33,001	64,000	## ₆₂	25 (301	92.90%	3,113,000	32.13%
64,001	65,000	1	64,500	302	93.21%	3,177,500	32.80%
35,001	66,000	877	100 A	302	93.21%	3,177,500	32.80%
66,001	67,000	9	(40)	302	93.21%	3,177,500	32.80%
37,001	68,000	1	67,500	303	93.52%	3,245,000	33.50%
88,001	69,000	2	137,000	305	94.14%	3,382,000	34.91%
69,001	70,000	i i		305	94.14%	3,382,000	34.91%
70,001	71,000	(80)	(**)(305	94.14%	3,382,000	34.91%
71,001	72,000	15/	-	305	94.14%	3,382,000	34.91%
72,001	73,000	1	72,500	306	94.44%	3,454,500	35.66%
73,001	74,000	1	73,500	307	94.75%	3,528,000	36.42%
74,001	75,000	31	(%)	307	94.75%	3,528,000	36.42%
75,001	76,000	Q1	128	307	94.75%	3,528,000	36.42%
76,001	77,000	· ·	786	307	94.75%	3,528,000	36.42%
77,001	78,000	(4)	140	307	94.75%	3,528,000	36.42%
78,001	79,000	2	157,000	309	95.37%	3,685,000	38.04%
79,001	80,000	141	307.000	309	95.37%	3,685,000	38.04%
30,001	81,000			309	95.37%	200 Te 100 CO 10	38.04%
		\$50 200	558			3,685,000	
31,001	82,000	50 E	929	309	95.37%	3,685,000	38.04%
32,001	83,000	1	82,500	310	95.68%	3,767,500	38.89%
33,001	84,000	G-	1941E	310	95.68%	3,767,500	38.89%
34,001	85,000	1	84,500	311	95.99%	3,852,000	39.76%
35,001	86,000	260	(-1)	311	95.99%	3,852,000	39.76%
36,001	87,000	1	86,500	312	96.30%	3,938,500	40.65%
37,001	88,000	361	(19 0)	312	96.30%	3,938,500	40.65%
38,001	89,000	327	329	312	96.30%	3,938,500	40.65%
39,001	90,000	181	3,90	312	96.30%	3,938,500	40.65%
90,001	91,000	1	90,500	313	96.60%	4,029,000	41.59%
1,001	92,000	GH/	3.53)	313	96.60%	4,029,000	41.59%
2,001	93,000	2	185,000	315	97.22%	4,214,000	43.50%
3,001	94,000	1	93,500	316	97.53%	4,307,500	44.46%
94,001	95,000		(4)	316	97.53%	4,307,500	44.46%
95,001	96,000	740	678	316	97.53%	4,307,500	44.46%
96,001	97,000	840	1985 1985	316	97.53%	4,307,500	44.46%
97,001	98,000	1	97,500	317	97.84%	4,405,000	45.47%
98,001	99,000	*	97,300	317	97.84%	4,405,000	45.47%
			(4)				
99,001	100,000	47.0 ₀	101 705	317	97.84%	4,405,000	45.47%
1,725	101,725	1	101,725	318	98.15%	4,506,725	46.52%
04,870	104,870	1	104,870	319	98.46%	4,611,595	47.60%
05,430	105,430	1	105,430	320	98.77%	4,717,025	48.69%
05,555	105,555	1	105,555	321	99.07%	4,822,580	49.78%
10,825	110,825	ī	110,825	322	99.38%	4,933,405	50.92%
16,550	116,550	1	116,550	323	99.69%	5,049,955	52.13%
21,800	121,800	1	121,800	324	100.00%	5,171,755	53.38%
25,860	125,860	1	125,860	325	100.31%	5,297,615	54.68%
33,470	133,470	1	133,470	326	100.62%	5,431,085	56.06%
35,988	135,988	1	135,988	318	98.15%	5,567,073	57.46%
38,995	138,995	1	138,995	319	98.46%	5,706,068	58.90%
3,990	163,990	1	163,990	320	98.77%	5,870,058	60.59%
64,770	164,770	1	164,770	321	99.07%	6,034,828	62.29%
72,945	172,945	ī	172,945	322	99.38%	6,207,773	64.08%
97,690	197,690	i	197,690	323	99.69%	6,405,463	66.129
		1		324			
97,690	197,690		197,690		100.00%	6,603,153	68.169
16,615	216,615	1	216,615	325	100.31%	6,819,768	70.39%
22,800	222,800	1	222,800	326	100.62%	7,042,568	72.69%
24,885	224,885	1	224,885	327	100.93%	7,267,453	75.02%
35,610	235,610	1	235,610	319	98.46%	7,503,063	77.45%
		1		320			

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Construction

		Number of Bills by	Consumption	Cumula	itive Bills	Cumulative Co	onsumption
Blo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
342,181	342,181	1	342,181	321	99.07%	8,081,555	83.42%
480,250	480,250	1	480,250	322	99.38%	8,561,805	88.38%
490,215	490,215	1	490,215	323	99.69%	9,052,020	93.44%
635,865	635,865	1	635,865	324	100.00%	9,687,885	100.00%
otals		342	9,687,885	324		9,687,885	

Average No. of Customers:

29

Average Consumption:

28,327

Median Consumption:

5,000

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Construction

		Number of Bills by	Consumption	Cumulati	ive Bills	Cumulative Co	onsumption
Bloc	k	Block	by Blocks	-	% of Total	Amount	% of Tota
0	5005203529	2	Talii maana	2	3.92%	S sections:	0.00%
1	1,000	2	1,000	4	7.84%	1,000	0.05%
1,001	2,000	4	6,000	8	15.69%	7,000	0.36%
2,001	3,000	10	25,000	18	35.29%	32,000	1.66%
3,001 4,001	4,000 5,000	2 1	7,000 4,500	20 21	39.22% 41.18%	39,000 43,500	2.02% 2.26%
5,001	6,000	2	11,000	23	45.10%	54,500	2.83%
6,001	7,000	2	13,000	25	49.02%	67,500	3.50%
7,001	8,000	2	15,000	27	52.94%	82,500	4.28%
8,001	9,000	1	8,500	28	54.90%	91,000	4.72%
9,001	10,000	2	19,000	30	58.82%	110,000	5.71%
10,001	11,000	127	-	30	58.82%	110,000	5.71%
11,001	12,000	394	545. 3 4 5.	30	58.82%	110,000	5.71%
12,001	13,000	1	12,500	31	60.78%	122,500	6.36%
13,001	14,000	1	13,500	32	62.75%	136,000	7.06%
14,001	15,000	148	120	32	62.75%	136,000	7.06%
15,001	16,000	1	15,500	33	64.71%	151,500	7.86%
16,001	17,000	2	33,000	35	68.63%	184,500	9.57%
17,001	18,000		5#0 5#0	35	68.63%	184,500	9.57%
18,001	19,000	2	37,000	37	72.55%	221,500	11.49%
19,001	20,000	100	178	37	72.55%	221,500	11.49%
20,001	21,000	1	20,500	38	74.51%	242,000	12.56%
21,001	22,000	72.5	TO DETE	38	74.51%	242,000	12.56%
22,001	23,000	1	22,500	39	76.47%	264,500	13.72%
23,001	24,000	3.0	-3150-51 124	39	76.47%	264,500	13.72%
24,001	25,000		383	39	76.47%	264,500	13.729
25,001	26,000	1	25,500	40	78.43%	290,000	15.05%
26,001	27,000	38	393	40	78.43%	290,000	15.05%
27,001	28,000	327/	250	40	78.43%	290,000	15.05%
28,001	29,000	95	1990	40	78.43%	290,000	15.05%
29,001	30,000	9277	9 2 7	40	78.43%	290,000	15.05%
30,001	31,000	671/	383	40	78.43%	290,000	15.05%
31,001	32,000	14	146	40	78.43%	290,000	15.05%
32,001	33,000	387	(E)	40	78.43%	290,000	15.05%
33,001	34,000	₹ 2 .		40	78.43%	290,000	15.05%
34,001	35,000	778	6708	40	78.43%	290,000	15.05%
35,001	36,000	880	195	40	78.43%	290,000	15.05%
36,001	37,000	1	36,500	41	80.39%	326,500	16.94%
37,001	38,000	9	(40)	41	80.39%	326,500	16.94%
38,001	39,000	47.0	050	41	80.39%	326,500	16.94%
39,001	40,000	(80)	持 服	41	80.39%	326,500	16.94%
40,001	41,000	8	3	41	80.39%	326,500	16.94%
41,001	42,000	90)(())	41	80.39%	326,500	16.94%
42,001	43,000	250	F	41	80.39%	326,500	16.94%
43,001	44,000	881	1 9 0	41	80.39%	326,500	16.94%
44,001	45,000	-	(2)	41	80.39%	326,500	16.94%
45,001	46,000	311.	(9)	41	80.39%	326,500	16.94%
46,001	47,000	100	126	41	80.39%	326,500	16.94%
47,001	48,000	157	2 10 2	41	80.39%	326,500	16.94%
48,001	49,000	(*)	(45)	41	80.39%	326,500	16.94%
49,001	50,000		- -	41 42	80.39%	326,500	16.94%
50,001	51,000	1	50,500		82.35%	377,000	19.56%
51,001 52,001	52,000 53,000	35A 740*	578 929	42 42	82.35% 82.35%	377,000 377,000	19.56% 19.56%
53,001	54,000			42	82.35%	377,000	19.56%
54,001	55,000	570 920	559. 846	42	82.35%	377,000	19.56%
55,001	56,000	5		42	82.35%	377,000	19.56%
56,001	57,000	(70) (40)	.E.V 1983	42	82.35%	377,000	19.56%
57,001	58,000	2		42	82.35%	377,000	19.56%
58,001	59,000		154 171	42	82.35%	377,000	19.56%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

2" Construction

nsumptio	Cumulative Co	tive Bills	Cumula	Consumption	Number of Bills by		
% of Tot	Amount	% of Total	No.	by Blocks	Block	ck	Bloc
				303010000000000000000000000000000000000			
19.56	377,000	82.35%	42		34	61,000	60,001
19.56	377,000	82.35%	42	250	357	62,000	61,001
19.56	377,000	82.35%	42	548	(2)	63,000	62,001
19.56	377,000	82.35%	42	(7)	775	64,000	63,001
19.56	377,000	82.35%	42	195	542	65,000	64,001
19.56	377,000	82.35%	42	150	977	66,000	65,001
19.56	377,000	82.35%	42	(4)	91	67,000	66,001
19.56	377,000	82.35%	42	150	357	68,000	67,001
23.11	445,500	84.31%	43	68,500	1	69,000	68,001
23.11	445,500	84.31%	43		14.	70,000	69,001
23,11	445,500	84.31%	43	(-)	80	71,000	70,001
23.11	445,500	84.31%	43		120	72,000	71,001
23.11	445,500	84.31%	43		291	73,000	72,001
23.11	445,500	84.31%	43	020	727	74,000	73,001
23.11	445,500	84.31%	43	(4)	31	75,000	74,001
23.11	445,500	84.31%	43	12-6	100	76,000	75,001
23.11	445,500	84.31%	43	100	:20	77,000	76,001
23.11	445,500	84.31%	43	140		78,000	77,001
23.11	445,500	84.31%	43			79,000	78,001
23.11	445,500	84.31%	43	525 525	142 h	80,000	79,001
23.11	445,500	84.31%	43			81,000	80,001
23.11	445,500	84.31%	43	576 529	200 200	82,000	81,001
23.11	445,500	84.31%	43			83,000	82,001
23.11	445,500	84.31%	43	55% 8 4 0	570	84,000	83,001
23.11	445,500	84.31%	43			85,000	84,001
23.11	445,500	84.31%	43	(\$) 180	\$7.0 	86,000	85,001
23.11	445,500	84.31%	43		900	87,000	86,001
23.11	445,500	84.31%	43		(F)	88,000	87,001
23.11	445,500	84.31%	43	725	1577	89,000	88,001
23.11	445,500	84.31%	43	-		90,000	89,001
				5 % 0.	15 h		
23.11 23.11	445,500	84.31%	43	1-1		91,000	90,001
	445,500	84.31%		163 143	97V	92,000	91,001
23.11	445,500	84.31%	43			93,000	92,001
23.11	445,500	84.31%	43	55H	37/	94,000	93,001
23.11	445,500	84.31%	43	(-)	(*)	95,000	94,001
23.11	445,500	84,31%	43	158 000	775	96,000	95,001
23.11	445,500	84.31%	43	5-5	860	97,000	96,001
28.17	543,000	86.27%	44	97,500	1	98,000	97,001
28.17	543,000	86.27%	44	(40)	9	99,000	98,001
28.17	543,000	86.27%	44		- TA	100,000	99,001
33.37	643,174	88.24%	45	100,174	1	100,674	00,674
39.19	755,374	90.20%	46	112,200	1	112,700	12,700
47.06	907,074	92.16%	47	151,700	1	152,200	52,200
55.43	1,068,374	94.12%	48	161,300	1	161,800	61,800
64.77	1,248,274	96.08%	49	179,900	1	180,400	80,400
81.48	1,570,374	98.04%	50	322,100	1	322,600	322,600
100.00	1,927,374	100.00%	51	357,000	ī	357,500	357,500

Average No. of Customers:

Totals

Average Consumption: 37,792

51

1,927,374

5

44

543,000

Median Consumption: 4,500

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

Raw (Non-Potable) Water

		Number of Bills by	Consumption	-	ative Bills	Cumulative Cons	
Blo	ock	Block	by Blocks	No.	% of Total	Amount	% of Total
,		20	9	20	25 740/	26	0.00%
1	1,000	20 0	-	20 20	35.71% 35.71%		0.00%
1,001	2,000	0		20	35.71%	9 32 3 8 2 9	0.00%
2,001	3,000	0	-2	20	35.71%	製造	0.00%
3,001	4,000	0	5	20	35.71%	842 842	0.00%
4,001	5,000	0	- :	20	35.71%	20年3	0.00%
5,001	6,000	0	-3	20	35.71%	100	0.00%
6,001	7,000	1	6,001.00	21	37.50%	6,001.00	0.00%
7,001	8,000	1	7,001.00	22	39.29%	13,002.00	0.00%
8,001	9,000	0	10° C	22	39.29%	13,002.00	0.00%
9,001	10,000	0		22	39.29%	13,002.00	0.00%
10,001	11,000	0		22	39.29%	13,002.00	0.00%
11,001	12,000	0	- 54	22	39.29%	13,002.00	0.00%
12,001	13,000	0	1.20	22	39.29%	13,002.00	0.00%
13,001	14,000	0	=	22	39.29%	13,002.00	0.00%
14,001	15,000	0	25	22	39.29%	13,002.00	0.00%
15,001	16,000	0	€	22	39.29%	13,002.00	0.00%
16,001	17,000	0	29	22	39.29%	13,002.00	0.00%
17,001	18,000	0	*3	22	39.29%	13,002.00	0.00%
18,001	19,000	0	- 3	22	39.29%	13,002.00	0.00%
19,001	20,000	0.	행	22	39.29%	13,002.00	0.00%
20,001	21,000	0		22	39.29%	13,002.00	0.00%
21,001	22,000	0	F6	22 22	39.29%	13,002.00	0.00%
22,001	23,000	0	€5	22	39.29% 39.29%	13,002.00 13,002.00	0.00%
24,001	24,000 25,000	0	# # # # # # # # # # # # # # # # # # #	22	39.29%	13,002.00	0.00%
25,001	26,000	0		22	39.29%	13,002.00	0.00%
26,001	27,000	0	EK	22	39.29%	13,002.00	0.00%
27,001	28,000	0		22	39.29%	13,002.00	0.00%
28,001	29,000	0		22	39.29%	13,002.00	0.00%
29,001	30,000	0	2	22	39.29%	13,002.00	0.00%
30,001	31,000	0	- 3	22	39.29%	13,002.00	0.00%
31,001	32,000	0	28	22	39.29%	13,002.00	0.00%
32,001	33,000	0	•3	22	39.29%	13,002.00	0.00%
33,001	34,000	0	=	22	39.29%	13,002.00	0.00%
34,001	35,000	0	=	22	39.29%	13,002.00	0.00%
35,001	36,000	0	2	22	39.29%	13,002.00	0.00%
36,001	37,000	0	75	22	39.29%	13,002.00	0.00%
37,001	38,000	0	=;	22	39.29%	13,002.00	0.00%
38,001	39,000	0	T (22	39.29%	13,002.00	0.00%
39,001	40,000	0	-6	22	39.29%	13,002.00	0.00%
40,001	41,000	0	휯	22	39.29%	13,002.00	0.00%
41,001	42,000	0	=	22	39.29%	13,002.00	0.00%
42,001	43,000	0		22	39.29%	13,002.00	0.00%
43,001	44,000	0	2 4	22		13,002.00	0.00%
44,001	45,000	0	. 2	22		13,002.00	0.00%
45,001	46,000	0	-2	22	39.29%	13,002.00	0.00%
46,001	47,000	0	<u>-</u> -	22		13,002.00	0.00%
47,001	48,000	0	5	22	39.29%	13,002.00	0.00%
48,001	49,000	0		22	39.29%	13,002.00	0.00%
49,001	50,000	0	**	22	39.29%	13,002.00	0.00%
50,001 51,001	51,000 52,000	0		22 22	39.29% 39.29%	13,002.00 13,002.00	0.00%
		0	택 -			13,002.00	
52,001 53,001	53,000 54,000	0	*:	22 22	39.29% 39.29%	13,002.00	0.00%
54,001	55,000	0	54 ¥5	22	39.29%	13,002.00	0.00%
55,001	56,000	0	-	22	39.29%	13,002.00	0.00%
56,001	57,000	0	31 24	22		13,002.00	0.00%
57,001	58,000	0	5	22	39.29%	13,002.00	0.00%
58,001	59,000	0	55 ₩3	22		13,002.00	0.00%
59,001	60,000	0	22	22	39.29%	13,002.00	0.00%
57.76.75	NO. ALCOHOLOGICAL	0.20		PAGE (GP2.53765-878457F-2*		Westerne Section

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

Raw (Non-Potable) Water

		of Bills by	Consumption	Cumula	ative Bills	Cumulative Cons	umption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
60,001	61,000	.0	身	22		13,002.00	0.00%
61,001	62,000	0	•9	22		13,002.00	0.00%
62,001	63,000	0		22		13,002.00	0.00%
63,001	64,000	0	a	22		13,002.00	0.00%
64,001	65,000	0	=	22		13,002.00	0.00%
65,001	66,000	0	₹ <u>6</u>	22		13,002.00	0.00%
66,001	67,000	0	F1	22		13,002.00	0.00%
67,001	68,000	0	II	22		13,002.00	0.00%
68,001	69,000	0	≓	22		13,002.00	0.00%
69,001	70,000	0	링	22		13,002.00	0.00%
70,001	71,000	0	±.	22		13,002.00	0.00%
71,001	72,000	0	2	22		13,002.00	0.00%
72,001	73,000	0	- 8	22		13,002.00	0.00%
73,001	74,000	0	-	22		13,002.00	0.00%
74,001	75,000	0	9	22		13,002.00	0.00%
75,001	76,000	0	-	22		13,002.00	0.00%
76,001	77,000	0	5	22		13,002.00	0.00%
77,001	78,000	0	-3	22		13,002.00	0.00%
78,001	79,000	0	5	22		13,002.00	0.00%
79,001	80,000	0	-3	22		13,002.00	0.00%
80,001	81,000	0.	8	22		13,002.00	0.00%
81,001	82,000	0	₹:	22		13,002.00	0.00%
82,001	83,000	0	58	22		13,002.00	0.00%
83,001	84,000	0	•	22		13,002.00	0.00%
84,001	85,000	0	-	22		13,002.00	0.00%
85,001	86,000	1	85,001.00	23		98,003.00	0.04%
86,001	87,000	0	<u> </u>	23	41.07%	98,003.00	0.04%
87,001	88,000	0	€ \$	23	41.07%	98,003.00	0.04%
88,001	89,000	0	€	23	41.07%	98,003.00	0.04%
89,001	90,000	0	5	23	41.07%	98,003.00	0.04%
90,001	91,000	0		23	41.07%	98,003.00	0.04%
91,001	92,000	0	00 004 00	23	41.07%	98,003.00	0.04%
92,001	93,000	1	92,001.00	24	42.86%	190,004.00	0.07%
93,001	94,000	0	*3	24	42.86%	190,004.00	0.07%
94,001	95,000	0	-	24	42.86%	190,004.00	0.07%
95,001	96,000	0	5	24	42.86%	190,004.00	0.07%
96,001	97,000	0	-	24	42.86% 42.86%	190,004.00	0.07%
97,001	98,000	0	08.001.00	24		190,004.00	0.07%
98,001	99,000	1	98,001.00	25	44.64%	288,005.00	0.10%
99,001	100,000	0	200 000	25 26	44.64%	288,005.00	0.10%
290,000	290,000	1 1	290,000		46.43%	578,005.00	0.21%
476,000	476,000		476,000	27 28	48.21% 50.00%	1,054,005.00	0.38%
1,136,000	1,136,000	1	1,136,000			2,190,005.00	
1,248,000	1,248,000	1 1	1,248,000 1,900,000	29 30	51.79% 53.57%	3,438,005.00	1.23%
1,900,000 2,732,000	1,900,000 2,732,000				55.36%	5,338,005.00	2.89%
		1 1	2,732,000	31		8,070,005.00 11,282,005.00	4.04%
3,212,000	3,212,000 3,276,000		3,212,000	32			
3,276,000 3,832,000	3,832,000	1	3,276,000 3,832,000	33 34	58.93% 60.71%	14,558,005.00 18,390,005.00	5.22% 6.59%
							8.02%
3,981,000	3,981,000	1	3,981,000	35		22,371,005.00	
4,062,000 4,290,000	4,062,000	1	4,062,000 4,290,000	36 37	64.29% 66.07%	26,433,005.00 30,723,005.00	9.48% 11.01%
4,420,000	4,420,000	1	4,420,000	38	67.86%	35,143,005.00	12.60%
5,173,000	5,173,000	1	5,173,000	39		40,316,005.00	14.45%
	5,818,000	1		40		46,134,005.00	16.54%
5,818,000	6,653,000	1	5,818,000	40	73.21%	52,787,005.00	18.92%
6,653,000 7,463,000	7,463,000	1	6,653,000 7,463,000	41		60,250,005.00	21.60%
8,975,000	8,975,000	1	8,975,000	42	76.79%	69,225,005.00	24.82%
10,406,000	10,406,000	1	10,406,000	44	78.57% 80.36%	79,631,005.00	28.55% 32.37%
10,649,000	10,649,000	1	10,649,000	45	00.30%	90,280,005.00	32.31%

Test Year Ended December 31, 2019

Bill Count

Rate Schedule:

Raw (Non-Potable) Water

		Number of Bills by	Consumption	Cumula	tive Bills	Cumulative Cons	umption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Total
11,197,000	11,197,000	1	11,197,000	47	83.93%	112,284,005.00	40.25%
14,157,000	14,157,000	1	14,157,000	48	85.71%	126,441,005.00	45.33%
15,902,000	15,902,000	1	15,902,000	49	87.50%	142,343,005.00	51.03%
16,326,000	16,326,000	1	16,326,000	50	89.29%	158,669,005.00	56.88%
18,197,000	18,197,000	1	18,197,000	51	91.07%	176,866,005.00	63.41%
18,699,000	18,699,000	1	18,699,000	52	92.86%	195,565,005.00	70.11%
18,916,000	18,916,000	1	18,916,000	53	94.64%	214,481,005.00	76.89%
19,769,000	19,769,000	1	19,769,000	54	96.43%	234,250,005.00	83.98%
21,283,000	21,283,000	1	21,283,000	55	98.21%	255,533,005.00	91.61%
23,404,000	23,404,000	1	23,404,000	56	100.00%	278,937,005.00	100.00%
otals		56	278.937.005	56		278.937.005	

Average No. of Customers: 10 4.67

Average Consumption: 4,981,018

Median Consumption: 1,136,000

Test Year Ended December 31, 2019

Adjusted Rate Base

Required Rate of Return

Adjusted Operating Income (Loss)

Gross Revenue Conversion Factor

Current Rate of Return (Line 3 /Line 1)

Required Operating Income (Line 9 * Line 1)

Operating Income Deficiency (Line 7 - Line 3)

Increase in Gross Revenue Requirements

Line

No. 1

2 3

4 5

6 7

8 9

10

11

12

13 14

15

16 17 18

19

20 21

22

23

24 25

26

27

28

29

30

34

35

Customer

Classification

Adjustment**

Residential

Recycled

Commercial

Total of Water Revenues

TCJA Credit Phase In

Computation of Increase in Gross Revenue Requirement

DESCRIPTION

[A] [B] [C] [D] **ORIGINAL** FAIR COST VALUE \$ 72,207,655 \$ 72,207,655 \$ 4,658,604 4,658,604 6.45% 6.45% \$ 6,092,313 6,092,313 8.44% 8.44% S 1,433,710 1,433,710 1.368777 1.368777 \$ 1,962,429 1,962,429 Present Proposed Dollar Percent Rates* Rates Increase Increase 18,443,606 \$ 19,505,055 \$ 1.061.449 5.8% 993,757 1,056,919 63,162 6.4% 14.8% 1,124,017 1,290,442 166,425

Schedule A-1

36 37 *At 2021 Rates as adjusted. 38 **See Schedule H-1 39 40 Supporting Schedules: 41 B-1 42 C-1 43 C-3 44 H-1 45

31 Miscellaneous Revenues 32 33 **Total Operating Revenues**

\$ 437,334 \$ 437,334 \$ \$ 20,322,951 \$ 22,285,380 1,962,429 \$ \$ Total Adjusted Revenues (Schedule C-1) 20,322,951 22,285,380 1,962,429

20,561,381

(529,521)

(146, 244)

\$

\$

\$

\$

21,852,417

(4,371)

1,291,036

525,149

146,244

6.3%

-99.2%

-100.0%

0.0%

9.7%

9.7%

Test Year Ended December 31, 2019 Summary of Results of Operations

								Projecte	ed Y	'ear
23		Prior Yea	rs Ended	9	Test '	Yea		Present		Proposed
Line No.	Description	12/31/2017	12/31/2018	55	Actual 12/31/2019	9	Adjusted 12/31/2019	Rates 12/31/2021		Rates 12/31/2021
1 2	Gross Revenues	NA	NA	\$	19,327,687	\$	20,322,951	\$ 20,322,951	\$	22,285,380
3	Revenue Deductions and									
4 5	Operating Expenses	NA	NA		17,041,820		15,664,347	15,664,347		16,193,067
6 7	Operating Income	NA	NA		2,285,868		4,658,604	4,658,604		6,092,313
8	Other Income and Deductions	NA	NA		(6,034)		(6,034)	(6,034)		(6,034)
10 11	Interest Expense	NA	NA		(59,330)		(59,330)	(59,330)		(59,330)
12 13	Net Income	NA	NA		2,220,503		4,593,240	4,593,240		6,086,278
14 15	Common Shares	NA	NA		1,000		1,000	1,000		1,000
16	Earned Per Average									
17 18	Common Share	NA	NA		2,221		4,593	4,593		6,086
19	Dividends Per									
20 21	Common Share	NA	NA		NA		NA	NA		NA
22 23	Payout Ratio	NA	NA		NA		NA	NA		NA
24	Return on Average									
25 26	Invested Capital	NA	NA		2.7%		5.5%	5.5%		7.3%
27	Return on Year End									
28 29	Capital	NA	NA		2.7%		5.5%	5.5%		7.3%
30	Return on Average									
31 32	Common Equity	NA	NA		2.7%		5.5%	5.5%		7.3%
33	Return on Year End									
34 35	Common Equity	NA	NA		2.7%		5.5%	5.5%		7.3%
36	Times Bond Interest Earned									
37 38	Before Income Taxes	NA	NA		NA		NA	NA		NA
39	Times Total Interest and									
40	Preferred Dividends Earned									
41 42	After Income Taxes	NA	NA		NA		NA	NA		NA
43	Supporting Schedules:									
44	E-2									
45	C-1									
46	F-1									

Test Year Ended December 31, 2019 Summary of Capital Structure

Line		Prior Ye	ars Ended	Test \	⁄ear	_	ected ear
No.	Description		12/31/2018	12/31/			/2021
1 2	Short-Term Debt	NA	NA	\$	-	\$	-
3 4	Long-Term Debt	NA	NA		-		-
5 6	Total Debt	NA	NA		-		-
7 8	Preferred Stock	NA	NA		-		-
9 10	Common Equity	NA	NA	83,32	9,384	83,3	29,384
11 12	Total Capital	NA	NA	83,32	9,384	83,3	29,384
13 14	Capitalization Ratios:						
15 16	Short-Term Debt	NA	NA		-		-
17 18	Long-Term Debt	NA	NA		-		-
19 20	Total Debt	NA	NA		-		-
21 22	Preferred Stock	NA	NA		-		-
23 24	Common Equity	NA	NA		100%		100%
25 26	Total Capital	NA	NA		100%		100%
27	Weighted Cost of						
28 29	Short-Term Debt	NA	NA		-		-
30	Weighted Cost of						
31 32	Long-Term Debt	NA	NA		-		-
33	Weighted Cost of						
34	Senior Debt	NA	NA		_		_
35							
36	Supporting Schedules:						
37	E-1						
38	D-1						

Test Year Ended December 31, 2019

Construction Expenditures and Gross Utility Plant Placed in Service

				Net Plant	Gross Utility
Line			Construction	Placed In	Plant In
No.			Expenditures	Service	Service
1	Prior Year Ended	12/31/2017	NA	NA	NA
2					
3	Prior Year Ended	12/31/2018	NA	NA	NA
4					
5	Test Year Ended	12/31/2019	4,249,912	\$11,809,123	156,011,557
6					
7	Projected Year Ended	12/31/2020	1,809,879	1,809,879	157,821,437
8 9					
9					
10			1,528,908		
11					
12					
13	Supporting Schedules:				
14	F-3				
15	E-5				
16					
17					
18					
19					
20					

Test Year Ended December 31, 2019

Comparative Statement of Changes in Financial Position

Schedule A-5

					Projected	Year
					Present	Proposed
Line		-	ars Ended	Test Year	Rates	Rates
No.		12/31/2017	12/31/2018	12/31/2019	12/31/2020	12/31/2020
1	Operating Activities					
2	Net income (loss)	NA	NA	\$ 2,220,503	\$ 4,593,240	6,026,949
3	Adjustment to reconcile net income (loss)				# 2MINISTERS 0	s amagemen
4	Deferred compensation	NA	NA	9.	€	656
5	Depreciation	NA	NA	4,459,098	4,730,565	4,730,565
6	Amortization	NA	NA	15		0.000-0-480000000 35±
7	Amortization of deferred debt issuance costs and discounts	NA	NA	*	34	22
8	Write-off of debt issuance costs	NA	NA		ĕ	
9	Gain on sale of 303 contracts	NA	NA	15		535
10	(Gain) Loss on Equity Investment	NA	NA	띺	翼	<u> 2</u>
11	Other gains and losses	NA	NA			1
12	(Gain) Loss on disposal of fixed assets	NA	NA	736	736	736
13	Loss on Sale of Willow Valley	NA	NA	5 2	9	16±
14	Provision for doubtful accounts receivable	NA	NA	55,316	55,316	55,316
15	Deferred income tax (benefit) expense	NA	NA	2,343,495	2,343,495	2,343,495
16	Accounts receivables	NA	NA	(153,520)	(153,520)	(153,520)
17	Other Receivables	NA	NA	108,559	108,559	108,559
18	Accrued revenue	NA	NA	(46,900)	(46,900)	(46,900)
19	Infrastructure coordination and financing fee receivable	NA	NA	, i		· ·
20	Income taxes receivable	NA	NA	85.005.00 ¹⁹	- 144	22-822-61
21	Other current assets	NA	NA	37,965	37,965	37,965
22	Accounts payable and other current liabilities	NA	NA	391,051	391,051	391,051
23	Other noncurrent assets	NA	NA	(4,499,316)	(4,499,316)	(4,499,316)
24	Other noncurrent liabilities	NA	NA	38	18	
25	Deferred revenue and prepaid ICFA fees	NA	NA		2	04E
26 27	Net cash (used) provided by operating activities	NA	NA	4,916,987	7,561,191	8,994,900
28	Investing Activities					
29	Capital expenditures	NA	NA	(4,491,001)	(1,809,879)	(1,809,879)
30	Purchase adjustments	NA	NA	(1,122,502)	(2,000,010)	(2,002,0.2)
31	Proceeds from sale of fixed and intangible assets	NA	NA	5°		(e
32	(Deposits) withdrawals of restricted cash	NA	NA	(381,259)	(381,259)	(381,259)
33	Deposits	NA	NA	AGE AT 1224	MT6747658	NOTE OF THE PARTY
34	Advance in aid of construction release	NA	NA	~ ¥	□ C C C C C C C C C C C C C C C C C C C	26
35	Net cash used in investing activities	NA	NA	(4,872,260)	(2,191,138)	(2,191,138)
36	The second second second second second second			M. 1672 (710) (84)	Mark Control	
37	Financing Activities					
38	Proceeds from bond	NA	NA		*	
39	Deposits in bond service fund	NA	NA	8 <u>2</u>	20	6年
40	Proceeds withdrawn from bond service fund	NA	NA	35	ã	150
41	Repayments of bond debt	NA	NA	8	岩	26
42	(Deposit into)/ redemption from escrow for debt service	NA	NA	ਚ	2	X.5
43	Loan borrowings	NA	NA	領	類	100
44	Loan repayments	NA	NA	I#	8	(4)
45	Principal payments under capital lease	NA	NA	22	(2)	10.5
46	Payment of Sonoran acquisition liability	NA	NA.	3	35	
47	Acquisition of utilities, deferred acquisition payments	NA	NA	9	£	99
48	Financing costs paid	NA	NA	12	8	72
49	Debt issuance costs paid	NA	NA			5.33775337
50	Advances in aid of construction	NA	NA	265,876	265,876	265,876
51	Dividends Paid	NA	NA	8	<u> </u>	-
52	Proceeds from sale of stock	NA	NA	85	**	85
53	Contributions in aid of construction under ICFA agreements	NA	NA	*	*	100
54	Payments of offering costs for sale of stock	NA	NA	Special Control of the Control of th	YOUR SAUKEN	(C)
55	Refunds of advances for construction	NA	NA	(310,580)	(310,580)	(310,580)
56	Net cash (used) provided by financing activities	NA	NA	(44,704)	(44,704)	(44,704)
57	Net change in cash	NA	NA	23	5,325,348	6,759,057
58	Supporting Schedules:					

59 Supporting Schedules:

60 E-3

61 F-2 62

Test Year Ended December 31, 2019 Summary of Fair Value Rate Base

No. As Filed 1 Plant in Service 157,133,4 2 Less: Accumulated Depreciation (46,143,73) 3 4 Net Plant in Service 110,989,6 5 110,989,6 110,989,6 6 LESS: 7 7 Net Contributions in Aid of Construction (CIAC) 7,694,1 8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 2 ADD: 13 Unamortized Finance Charges (296,8 14 Deferred Tax Assets (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 18 Original Cost Rate Base 72,207,6 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	Line		Original Cost Rate Base
2 Less: Accumulated Depreciation (46,143,73) 3 4 Net Plant in Service 110,989,6 5 110,989,6 6 LESS: 110,989,6 7 Net Contributions in Aid of Construction (CIAC) 7,694,1 8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 4DD: 40D: 13 Unamortized Finance Charges (296,8 14 Deferred Tax Assets (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 495,0 18 Original Cost Rate Base 72,207,6 19 72,207,6 20 21 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3			
3 4 Net Plant in Service 110,989,6 5 5 6 LESS: 7 Net Contributions in Aid of Construction (CIAC) 7,694,1 8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 11 12 ADD: 13 13 Unamortized Finance Charges (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 18 Original Cost Rate Base 72,207,6 19 20 21 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	1	Plant in Service	157,133,405
4 Net Plant in Service 110,989,6 5	2	Less: Accumulated Depreciation	(46,143,772)
5 LESS: 7 Net Contributions in Aid of Construction (CIAC) 7,694,1 8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 2 ADD: 13 Unamortized Finance Charges 296,8 14 Deferred Tax Assets (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	3		
6 LESS: 7 Net Contributions in Aid of Construction (CIAC) 7,694,1 8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 4 914,4 12 ADD: 3 13 Unamortized Finance Charges (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 495,0 18 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	4	Net Plant in Service	110,989,633
7 Net Contributions in Aid of Construction (CIAC) 7,694,1 8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 2 ADD: 13 Unamortized Finance Charges (296,8 14 Deferred Tax Assets (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	5		
8 Advances in Aid of Construction (AIAC) 29,653,9 9 Customer Deposits 677,5 10 Deferred Income Tax Credits 914,4 11 2 ADD: 13 Unamortized Finance Charges (296,8 14 Deferred Tax Assets (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 18 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	6	LESS:	
9	7	Net Contributions in Aid of Construction (CIAC)	7,694,194
10 Deferred Income Tax Credits 914,4 11 4 12 ADD: 13 Unamortized Finance Charges 14 Deferred Tax Assets (296,8 15 Working Capital (39,9 16 Utility Plant Acquisition Adjustment 495,0 17 495,0 18 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	8	Advances in Aid of Construction (AIAC)	29,653,990
11	9	Customer Deposits	677,530
12 ADD: 13 Unamortized Finance Charges 14 Deferred Tax Assets (296,8 15 Working Capital (39,9) 16 Utility Plant Acquisition Adjustment 495,0 17 18 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1	10	Deferred Income Tax Credits	914,495
Unamortized Finance Charges Deferred Tax Assets (296,8) Working Capital (39,9) Utility Plant Acquisition Adjustment 495,0 Original Cost Rate Base 72,207,6) Supporting Schedules: Recap Schedules B-2 A-1	11		
Deferred Tax Assets (296,8) Working Capital (39,9) Utility Plant Acquisition Adjustment 495,0 Original Cost Rate Base 72,207,6 Supporting Schedules: Recap Schedules B-2 A-1	12	ADD:	
Working Capital (39,9) Utility Plant Acquisition Adjustment 495,0 Original Cost Rate Base 72,207,6 Supporting Schedules: Recap Schedules B-2 A-1	13	Unamortized Finance Charges	
16 Utility Plant Acquisition Adjustment 495,0 17 18 Original Cost Rate Base 72,207,6 19 20 21 22 23 <u>Supporting Schedules:</u> Recap Schedules 24 B-2 A-1 25 B-3	14	Deferred Tax Assets	(296,890)
17 18 Original Cost Rate Base 72,207,6 19 20 21 22 23 <u>Supporting Schedules:</u> Recap Schedules 24 B-2 A-1 25 B-3	15	Working Capital	(39,909)
18 Original Cost Rate Base 72,207,6 19 20 21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	16	Utility Plant Acquisition Adjustment	495,030
19 20 21 22 23	17		
20 21 22 23 Supporting Schedules: 24 B-2 25 B-3 Recap Schedules A-1	18	Original Cost Rate Base	72,207,655
21 22 23 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	19		
22 Supporting Schedules: Recap Schedules 24 B-2 A-1 25 B-3	20		
23 <u>Supporting Schedules:</u> Recap Schedules 24 B-2 A-1 25 B-3	21		
24 B-2 A-1 25 B-3	22		
25 B-3	23	Supporting Schedules:	Recap Schedules
	24	B-2	A-1
26 F-1	25	B-3	
20 21	26	E-1	
27 B-5	27	B-5	

Test Year Ended December 31, 2019

Detail Plant in Service

Schedule B-2 Page 1 of 2

		A Actual	B PTYP Adjustment	C Adjustment	D Adjustment	E Adjustment	F Adjustment	G Adjustment		H Adjusted
Line		Test Year	1	2	3	4	5	6		Test Year
No.	Utility Plant in Service	End	B.2,1	B.2.2	B.2.3	B.2.4	B.2.5	B.2.6		As Filed
1 2	351 Organization	\$ 11,982							S	11,982
3	352 Franchises	59.751							100	59,751
4	353 Land and Land Rights	281,091	28,356							309,447
5	354 Structures and Improvements	39,391,607	186,848			(688,031)				38,890,424
	355 Power Generation Equipment	1,362,303	100,040			(000,051)				1,362,303
6 7	360 Collections Wastewater - Force	5,171,377	15,000							5,186,377
8	361 Collections Wastewater - Gravity	57,764,202	190,232							57,954,434
9	362 Special Collecting Structures	695,132	100,000							695,132
10	363 Services to Customers	5,965,025								5,965,025
11	364 Flow Measuring Devices	59,429	14,864							74,293
12	365 Flow Measuring Installations	33,423	14,004							14,293
13	366 Reuse Services	45,372								45,372
14	367 Reuse Meters & Meter Installations	45,572								43,372
15	370 Receiving Wells	1,183,361								1,183,361
16	371 Pumping Equipment	5,746,945	515,494							6,262,439
17	374 Reuse Distribution Reservoirs	1,657,371	313,494							1,657,371
18	375 Reuse Trans, And Distr. Equipment	15,174,878	6,364							15,181,242
19	380 Treatment and Disposal Equipment	15,462,782	731,269							16,194,051
20	381 Plant Sewers	789,702	751,209							789,702
21	382 Outfall Sewer Lines	353,645								353,645
22		2,445,036	5,625							2,450,661
23	389 Other Plant and Misc. Equipment		1,366							
	390 Office Furniture and Equipment 390.1 Computer & Software	115,872 370,017	57.052							117,238 427,068
24 25	391 Transportation Equipment	581,168	57,052							581,168
26	392 Stores Equipment	281,108								201,100
										105 721
27	393 Tools, Shop and Garage Equipment 394 Laboratory Equipment	195,721								195,721
28		23,642								23,642
29	395 Power Operated Equipment	186,183								186,183
30	396 Communication Equipment	80,508	177,000							80,508
31	397 Miscellaneous Equipment	597,885 239,571	15,000							612,885
32	398 Other Tangible Plant	239,571	42,409							281,980
33		3								- 5
34		523								51
35 36		100 011 000	1,000,070			/c00.021)			2.00	157 133 105
	Total Utility Plant in Service	156,011,557	1,809,879			(688,031)				157,133,405
37										
38	107 Construction Work in Progress	16,582,676				140,824				16,723,500
39										
40	Total Plant	172,594,233	1,809,879	35	E)	(547,207)	77	(50		173,856,906
41									8	
42	Total Accum. Depreciation	(46,376,502)	(65,295)			11,467	286,558			(46,143,772)
43	7	3 1 1 1 1					7			
44	Total Net Plant	218,970,735	1,875,174	(25)	2	(558,674)	(286,558)	27		127,713,134
20,400	3300 1333 6 1000		1,501,051,17			100000171	(=00,000)		-	14/1/10/10/1

Supporting Schedules E-1

Recap Schedule B-1

Global Water - Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule B-2 Page 2 of 2

Gross Pl	ant in Service	UNADJUSTED 156,011,557	ADJ#B1 1,809,879	ADJ #B2	ADJ #B3	ADJ #B4 (688,031)	ADJ #B5	ADJ #B6	ADJ #B7	ADJUSTED 157,133,405
Less;										
	Accumulated Depreciation	(46,376,502)	(65,295)	2 81	- 3	11,467	286,558	236	- 8	(46,143,772)
	Net Plant in Service	109,635,055	1,744,584	51	20	(676,564)	286,558	353	25	110,989,633
Less:										
	Advances in Aid of Construction	29,653,990								29,653,990
	Contributions in Aid of Construction Gross									8,197,080
	Accumulated Amortization	8,197,080 (502,886)								(502,886)
	Net Contributions in Aid of Construc		-							
	Net Contributions in Aid of Construc	7,694,194								7,694,194
	Deferred Income Tax	6,569,714	(4,210)	(5,651,009)						914,495
	Customer Deposits	677,530								677,530
Add:										
	Working Capital	(39,909)								(39,909)
	Deferred Tax Assets	134,252		(431,142)						(296,890)
	Utility Plant Acquisition Adjustment*	916,207		1647/1941/2011	(421,178)					495,030
Total Ra	te Base:	66,050,177	1,748,795	5,219,867	(421,178)	(676,564)	286,558	247	ĕ	72,207,655

^{*}Red Rock Only

Test Year Ended December 31, 2019 Adjustment 1 Post Test Year Plant Schedule B-2.1

LINE NO.

	Asset Cost Projects Completed as		901	Projected Thru		Depreciation	Depreciation
NARUC	of Filing	Adjustments	Allocation	2020 Year End	Total	Rate	Expense
353	28,356	8 2	\$ 2 3	329	28,356	0%	
354	159,848		6 8 8	27,000	186,848	3.33%	6,222
360	E 25		250	15,000	15,000	2.00%	300
361	148,732	3	369	41,500	190,232	2.00%	3,805
364	14,864	i (2	3.83	S 2 3	14,864	10.00%	1,486
371	235,494		3.00	280,000	515,494	12.50%	64,437
375	6,364	3	-		6,364	2.50%	159
380	731,269	⊆	144	848	731,269	5.00%	36,563
389	5,625		187	356	5,625	6.67%	375
390	Ö is		1,366		1,366	6.67%	91
390.1	14,437	€	42,614	5 <u>9</u> 2	57,052	20.00%	11,410
395	395,811	(395,811)	191	19 4 8	-	5.00%	28
397	3 3 5	· VISCORISM	0 注意:	15,000	15,000	10.00%	1,500
398	32,409	i ĝ	•	10,000	42,409	10.00%	4,243
TOTAL	1,773,210	(395,811)	43,980	388,500	1,809,879		130,590

Accumulated Depreciation With Half Year Convention

\$ 65,295

\$ 45,247
65,295
(20,048)
21%
(4,210)
\$

*5% Depreciation Rate Applied to all Plant

Test Year Ended December 31, 2019 Adjustment 2 Deferred Tax Schedule B-2.2

LINE NO.

1	Deferred Tax Liability (Book)	6,569,714
2	Less	
3	Assets affected by Valencia Deferred Gain	5,651,009
4	Deferred Tax Liability (Adjusted)	918,705
5		
6		
7	Deferred Tax Assets (Book)	134,252
8	Less	
9	Deferred Compensation	356,208
10	Options Expense	74,935
11	Total Adjustment	431,142
12		
13	Deferred Tax Assets (Adjusted)	(296,890)
14		
15		
16		
17		
18		
19		

Test Year Ended December 31, 2019 Adjustment to Acquisition Premium Schedule B-2.3

- 1			
	ш	п	\sim

Line		
No.	Estimate of Red Rock Sewer 10/16/20	118 Rate Base
1	Plant in Service	\$13,224,295
2	Less: Accumulated Depreciation	(4,099,598)
3		
4	Net Plant in Service	9,124,697
5		
6	LESS:	
7	Net CIAC	5,120,495
8	Advances in Aid of Construction (AIAC)	\$1,529,054
9	Customer Deposits	-
10	Deferred Income Tax Credits	-
11		
12	ADD:	
13	Unamortized Finance Charges	-
14	Deferred Tax Assets	-
15	Working Capital	
16	Utility Plant Acquisition Adjustment	-
17		
18	Original Cost Rate Base	2,475,148
19		
20	% Cap on AP per Decision No 75626	20%
21		
22	Allowable Acquisition Premium	495,030
23		
24	Acquisition Premium (Book)	916,207
25		
26	Adjustment	(421,178)
27		

Test Year Ended December 31, 2019 Adjustment 4 Groves Plant Write Off Schedule B-2.4

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Accumulated Depreciation	11,467

Test Year Ended December 31, 2019

Rate Base Adjustment 5 Accumulated Depreciation Restatement

Line

No.

1 Adjustment to accumulated depreciation to account for assignment of correct service lives.

3			Retained	
		2019 Depr	Earnings	Total Accum Depr
4	NARUC Account		Adjustment	Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	(69,656)
8	361	(0)	(120,659)	(120,659)
9	362	11	(192)	(181)
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	824	5,370	6,194
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	395	(45)	26	(19)
24	396	1,399	(2,780)	(1,382)
25	398	6,340	(22,190)	(15,850)
26	TOTAL	(15,509)	(271,049)	(286,558)
27				
28	Accumulated De	preciation Bool	C.	(46,376,502)
29				
30	Adjustment 2.5			286,558
31	100001111 100001111 1000011 1000011 10000011 10000011 10000011 10000011 100000011 100000011 100000000			er menore i neu Militario (1990)
32	Accumulated De	preciation Adju	sted	(46,089,944)
33		Mariones de 10005		16 12 18 C 25 18 17 18 18

Schedule B-2.5

Test Year Ended December 31, 2019 Schedule B-3 RCND Rate Base Pro forma

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.

3

4

5

6

Test Year Ended December 31, 2019 Schedule B-4 RCND By Major Plant Account

LINE NO.

1	The Company has opted not to perform a RCND study and adopts its
2	original cost rate base as the fair value rate base.

3

4

5

6

Schedule B-5 Page 1 Of 2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital

LINE NO.

i	Operating Expenses		st Year Results	Revenue Lag Days	Expense Lag Days		Net Lag Days	Lead / Lag Factor	Working Cash Requirement	
		812		719				11/20/16/	200	
2	Purchased Power	\$	1,644,009	\$ 39	\$	24 \$	16	0.0436	\$	71,683
4	Payroll		5,849,624	39		9	31	0.0842		492,369
5	Chemicals		265,021	39		17	22	0.0612		16,221
6	Property & Liability Insurance		280,025	39		2	37	0.1019		28,546
7	Worker's Compensation Insurance		90,650	39	(59)	108	0.2971		26,932
8	Medical, Vision, Dental, LTD & Life Insurance		642,050	39		3	36	0.0990		63,543
9	Other O&M (Excluding Rate Case Expense)		1,053,862	39		38	1	0.0029		3,028
10	Federal Income Taxes		86,375	39		38	2	0.0054		463
11	State Income Taxes		141,000	39		38	2	0.0054		757
12	FICA Taxes		371,590	39		9	31	0.0842		31,277
13	FUTA & SUTA Taxes		4,979	39		9	31	0.0842		419
14	Property Taxes		2,165,582	39	1	30	(140)	(0.3839)		(831,277)
15	Registration, Svc. Contracts, & Misc. Fees		1,683,381	39		34	5	0.0146		24,643
16	Retirement Annuities (401k)		163,492	39		66	(26)	(0.0713)		(11,665)
17										
18	Total	\$	14,441,639						\$	(83,060)
19										
20										
21	Supporting Schedules								Rec	ap Schedules
22	(a) E-1								B-1	
23										
24										
25										
26										
27										

Test Year Ended December 31, 2019 Schedule B-5 Computation of Working Capital Schedule B-5 Page 2 Of 2

LINE NO.

		Norking Cash		2019 Year End	Percent	Allocation of Working
1	•	ement		Counts	Allocation	-
2	\$	(83,059.87)	Palo Verde	21,109	46.1%	\$ (38,307)
3			Santa Cruz	21,357	46.7%	(38,757)
4			North Scottsdale	92	0.2%	(167)
5			Tonopah	413	0.9%	(749)
6			Eagletail	57	0.1%	(103)
7			Turner Ranches	963	2.1%	(1,748)
8			Red Rock Sewer	883	1.9%	(1,602)
9			Red Rock Water	896	2.0%	(1,626)
10				45,770		
11						
12			Palo Verde RRS Consolidated			(39,909)
13			Santa Cruz RRW Consolidated			(40,383)
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						

Test Year Ended December 31, 2019

Adjusted Test Year Income Statement

Pro Forma Adjusted Proposed Adjusted Actual Adjustments -Test Year -Rate With Rate Line No. As Filed As Filed Test Year Increase Increase **Operating Revenue** 521 Flat Rate Revenues 17,968,549 995,264 18,963,813 1,962,429 20,926,242 921,804 921,804 921,804 522 Measured Revenues Rents from Wastewater Property 63,911 63,911 63,911 534 536 Other Wastewater Revenues 373,423 373,423 373,423 Total Revenues 19,327,687 995,264 20,322,951 1,962,429 22,285,380 **Operating Expenses** Salaries and Wages 3,175,878 401,679 3,577,556 3,577,556 704 Employee Pensions and Benefits 431,921 431,921 431,921 710 Purchased Wastewater Treatment 24,876 24,876 24,876 Sludge Removal Expense 711 715 Purchased Power 725,867 18,184 744,051 744,051 Fuel for Power Production 716 718 Chemicals 244,940 6,509 251,449 251,449 Materials and Supplies 720 55.618 55.618 55.618 720.1 Repairs and Maintenance 169,575 169,575 169,575 720.2 Office Supplies and Expense 721 Office Expense 130,368 20,159 150,526 150,526 Contractual Services - Engineering 731 347,231 347,231 347,231 732 Contractual Services - Accounting 733 Contractual Services - Legal 249,955 249,955 249,955 882,758 734 Contractual Services - Management Fees (882,758)735 Contractual Services - Testing 48,421 48,421 48,421 471,198 736 Contractual Services - Other 281,990 753,188 753 188 740 Rents - Building 85,165 85,165 85,165 Intentionally Left Blank 29,939 742 Rents - Equipment 29,939 29,939 750 Transportation Expenses 108,937 108,937 108,937 756 Insurance - Vehicle 757 Insurance - General Liability 208,213 208,213 208,213 758 Insurance - Worker's Compensation 44,541 44,541 44,541 759 Insurance - Other 13,988 13,988 13,988 760 Advertising Expense 766 Regulatory Commission Expense - Rate Case 34,683 (24,862)9,821 9,821 767 Regulatory Commission Expense - Other 770 Bad Debt Expense 59,581 3,068 62,649 6,050 68,699 1.323.352 1,343,512 1,343,512 775 Miscellaneous Expense 20,160 403 Depreciation Expense 4,459,099 271,466 4,730,565 4,730,565 408 Taxes Other Than Income 98,833 98,833 98,833 408.11 **Property Taxes** 1,219,728 321,447 1,541,176 48,049 1,589,225 186,060 408.12 Payroll Taxes 186,060 186 060 408.13 Other Taxes and Licenses 2,714 2,714 2,714 Income Taxes 2,397,589 (2,003,722)393,868 474,621 868,489 **Total Operating Expenses** 17,041,820 (1,377,473)15,664,347 528,720 16,193,067 Operating Income / (Loss) 2,285,868 2,372,736 4,658,604 1,433,709 6,092,313 Other Income / (Expense) 414 Gain/Loss on Dispositions (736)(736)(736)419 Interest and Dividend Income 2,755 2,755 2,755 421 Non-Utility Income (7,155)(7,155)(7,155)426 Miscellaneous Non-Utility (Expense) (898)(898)(898)427 Interest (Expense) (59,330)(59,330)(59,330)Total Other Income / (Expense) (65, 364)(65, 364)(65, 364)Net Income / (Loss) 2.220,503 2.372.736 4.593,240 1,433,709 6.026.949

[A]

[B]

[C]

[D]

Schedule C-1

[E]

Global Water-Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated. Text Year Enriest Documbar 31, 2019 Adjusted Text Year Income Statement

	5(A .5	Adjustment	Adjustment 2	D Adjustment	E Adjustment	Adjustment 5	G Adjustment	H Adjustment 7	l Adjustment - 8	Adjustment	K. Adjustment - 10	1. Adjustment 11	M Adjustment 12	Adjustment 13	0 Adjustment 14	Adjustment 15	Q Adjusted	R Adjustment 16	5 Adjustment 17	Adjustment 18	T Adjustment 19	Majustment 20	V Adjusted
	Actual	Bad Debt	Property Tax	Income Tax	Rate Phase in	Depreciation	Payroll Adjustments	Bonus . Exclusion	FATHOM	Half Year Conv	CAP Removal	Annualization	Graves	Depreciation Restatement			Test Year	Bad Debt	Property Tax	Income Tax	Revenue Increase		With
	Test Year	C5.1	C.2.2	C23	C2A	C25	C.2.6	C.2.7	C2.8	C29	C.2.10	C2.11	£2.12	C.2.13	C.7.14	C.2.15	As Fried	C2.1	C.2.2	C2.3	A-1	ESSPRESSES	Rate Increas
Operating Revenue 321 Flat Rate Bevenues 522 Measured Revenues 534 Rents from Wastewater Property 536 Other Wastewater Revenues	17,958,549 921,854 63,911 573,423				469,658							525,606					18,963,813 921,804 63,911 373,423				1,962,429		20,926,24 921,80 63,91 373,42
Total Revenues	19,327,687																20,322,951						22,285,38
ONCORPORATE PROPERTY.	00101.800																						210/012/00
Operating Expenses 701 Salaries and Wages	3,175,878						418,683	(398,256)	381,251								3,577,556						3,577,550
704 Employee Persions and Benefits	431,921						- Constant C	10000000									431,921						431,92
710 Purchased Wastewater Treatment																	41						
711 Sludge Removal Expense	24,876											1086426					24,876						24,87
715 Purchased Power 716 Fuel for Power Production	725,867											18,184					744,052						744,09
718 Chamicals	244,940											6,509					251,449						251,44
720 Materials and Supplies	55,618											0.0000					55,618						55,61
720.1 Repairs and Maintenance	169,575																169,575						169,57
720:2 Office Supplies and Expense	20000								200300								775275500						Name of
721 Office Expense 731 Contractual Services -Engineering	130,368								20,159								150,526						150,52
732 Contractual Services - Accounting	347,231																347,231						347,23
733 Contractual Services - Legal	249,955																249,955						249,99
734 Contractual Services - Management Fees	882,758								(882,758)								With Control of the						200.00
735 Contractual Services - Testing	48,421								173000 34000								48,421						48,42
736 Contractual Services - Other 748 Rents - Building	281,990 85,165								471,198								753,188 85,165						753,18 85,16
Intentionally Left Blank	83,163																33,103						93,10
742 Rénts - Equipment	19,939																29,939						29,93
750 Transportation Expenses	108,937																108,937						108,93
756 Insurance - Vehicle	200																						
757 injurance - Seneral Liability 758 insurance - Worker's Compensation	208,213 44,541																208,213 44,541						208,21 44,54
759 Insurance - Other	44,543																44,042						1998
760 Advertising Expense	13,988																13,988						13,98
766 Regulatory Commission Expense - Rate Case																	m. 21						10.5
767 Régulatory Commission Expense - Other 270 Bad Debt Expense	34,683	73000									[24,862]						9,821	2002					9,82
770 Bad Debt Expense 775 Miscellaneous Expense	59,581 1,323,852	3,068							20,160								62,649 1,343,512	6,050	6				1,343,51
403 Depreciation Expense	4,459,099					65,295			700-100-	233,147			(11,467)	(15,309)			4,730,565						4,730,56
408 Taxes Other Than Income	98,833					<.3863.00											98,833						98,83
408.11 Property Taxes	1,219,728		321,447														1,541,176		48,049)			1,589,22
408.12 Payroll Taxes 408.13 Other Taxes and Licenses	186,050 2,714																186,060						186,06
409 Income Taxes	2 997 599			(2.003.722	Vi.												393,868			474 621			868.48
Total Operating Expenses	17,041,820	3,068	321,447	(2,003,722		65,295	418,683	(398,256)	10,010	233,147	[24,862]	24,693	(11,467)	(15,509)		-	15,664,347	6,050	48,045				16,193,06
Operating Income / (Loss)	2,285,868	(3,068)	(321,447)	2,003,722	e e	(65,295)	(418,683)	398,256	(10,010)	(233,147)	24,862	(24,693)	11,467	15,509	- 67	-	4,658,604	16,050	1 (48,045	1474,621) ×		6,092,31
Other Income / (Expense)	201010101010	There		214000001			1-230030000		334134		1011011	Halligoritt						- 0000					400000000000000000000000000000000000000
414 Gain/Loss on Dispositions	(736)																(736)						(73
419 Interest and Dividend Income	2,755																2,755						2,75
421 Non-Litility Income	(7,155)																(7,155)						17,15
426 Miscellaneous Non-Utility (Expense)	(898)																(898)						(89
427 Interest (Expense) Total Other Income / (Expense)	(59,330) (66,364)					5.1			-		-						(59,330).		~				(59,33 (65,36
Total States Income / (Cappengs)	(63,394)				-	- 5	- 73			- 1				- 15.			(03,304)	1.7.					193/30-
Net Income / (Loss)	2,220,503	[3,068]	(321,447)	2,003,722	_	(65,295)	(418,683)	398,256	(10,010)	(233,147)	24.862	(24,693)	11,467	15,509			4,593,240	[6,050	(48,049	[474,623]			6,026,949

Test Year Ended December 31, 2019 Income Statement Adjustment 1 & 16 Adjust Bad Debt Expense for Change in Revenue Levels

Line			
No.			
1	Bad Debt Expense - Test Year Actual (Sch C-2)	\$	59,581
2	Actual Test Year Revenues (Sch C-2)		19,327,687
3	Bad Debt Expense Rate		0.3083%
4			
5			
6	Adjusted Test Year Revenues (Sch C-2)	\$	20,322,951
7	Bad Debt Expense Rate		0.3083%
8	Expected Bad Debt Expense	\$	62,649
9			
10	Adjustment to Bad Debt Expense Based on Adjusted Test Year Revenues	\$	3,068
11			
12			
13	Proposed Revenues (Sch C-2)	\$	22,285,380
14	Bad Debt Expense Rate		0.3083%
15	Expected Bad Debt Expense Based on Proposed Revenues	\$	68,699
16		·	
17	Adjustment to Bad Debt Expense	\$	6,050
18	file		50
19			
20			

Test Year Ended December 31, 2019 Income Statement Adjustments 2 & 17 Adjustment to Property Tax

Line			Test Year		
No.		Δ	s Adjusted		Proposed
1	Adjusted Test Year Revenues	\$	20,322,951	\$	20,322,951
2	Weight Factor		2		2
3	Subtotal (Line 1 * Line 2)		40,645,902	\$	40,645,902
4	Proposed Revenue Requirement		20,322,951	\$	22,285,380
5	Subtotal (Line 3 + Line 4)		60,968,853		62,931,282
6	Number of Years		3		3
7	Three Year Average (Line 5 / Line 6)		20,322,951	\$	20,977,094
8	Department of Revenue Multiplier		2		2
9	Revenue Base Value (Line 7 * Line 8)		40,645,902	\$	41,954,188
10	Plus: 10% of CWIP -		1,658,268		1,658,268
11	Less: Net Book Value of Licensed Vehicles		340,974		340,974
12	Full Cash Value (Line 9 + Line 10 - Line 11)		41,963,195	\$	43,271,481
13	Assessment Ratio		18.0%		18.0%
14	Assessment Value (Line 12 * Line 13)		7,553,375	\$	7,788,867
15	Composite Property Tax Rate		20.4038%		20.4038%
16	• • •				
17	Test Year Adjusted Property Tax (Line 14 * Line 15)	\$	1,541,176		
18	Actual Test Year Property Tax Expense		1,219,728		
19	. , .				
20	Test Year Adjustment (Line 17-Line 18)	\$	321,447		
21	Property Tax - Recommended Revenue (Line 14 * Line 15)			\$	1,589,225
22	Test Year Adjusted Property Tax Expense (Line 17)				1,541,176
23	Increase in Property Tax Expense Due to Increase in Revenue Requirement			\$	48,049
24	. ,				·
25	Increase to Property Tax Expense			\$	48.049
26	Increase in Revenue Requirement			•	1,962,429
27	Increase to Property Tax per Dollar Increase in Revenue (Line25/Line 26)				2.448456%
28					2
29					

Test Year Ended December 31, 2019 Income Statement Adjustments 3 & 20 Income Taxes

LINE		TE	[A] ST YEAR		[B]	ADJU	[C] STED TEST
NO.	DESCRIPTION	E	ACTUAL	AD.	<u>JUSTMENTS</u>	YEAR	R AS FILED
1	Income Taxes	\$	2,397,589	\$	(2,003,722)	\$	393,868
2				Y. -		12	
3 4 5							
4		ADJU	STED TEST			ADJU	STED WITH
	DESCRIPTION	YEA	R AS FILED	AD	JUSTMENTS	RATE	INCREASE
6							
7		\$	393,868	\$	474,621	\$	868,489
8 9 10							
9							
10							
11							
12							

Test Year Ended December 31, 2019 Income Statement Adjustments 4 Phase In of Rates Through 2021

THUSO III OF THU	too mitougii EoE														
				[A]	ES	[B] STIMATED 2020	ES	[C] STIMATED 2021	Е	[D] STIMATED 2020	[E] 2020 TCJA Credit	2	[F] 2021 TCJA Credit		[G]
TYNTE			T	EST YEAR		ATE PHASE IN		ATE PHASE IN		RATE PHASE IN	Impact Relative		Impact Relative		JUSTED TEST
LINE				ACTUAL	RE	VENUE IMPACT	RE	VENUE IMPACT	R	EVENUE IMPACT	to 2019		to 2020	YE	AR AS FILED
NO.	DESCRIPTION	N				Palo Verde		Palo Verde		Red Rock					
1	Flat Rate Revenues		\$	17,968,549	\$	269,607	\$	272,138	\$	74,157	\$ (73,122)	\$	(73,122)	\$	18,438,207
2															
3	Total 2020 - 2021 ADJU	JSTMENT													
4	\$	469,658													
5															
6 7															
	TCJA Bill Credit 2019			\$522,537											
8	TCJA Bill Credit 2020			\$595,659											
9	Change			(73,122)											
10															
11	TCJA Bill Credit 2020			\$595,659											
12	TCJA Bill Credit 2021			\$668,781											
8 9 10 11 12 13	Change			(73,122)	Ñ										
14															

Test Year Ended December 31, 2019 Income Statement Adjustments 5 Depreciation Expense

LINE NO.

18

Projected Asset Cost Projects Completed as of Thru 2020 Depreciati Depreciatio 1 NARUC Adjustments 901 Allocation Year End Total on Rate n Expense 2 353 28,356 28,356 0% 3 354 159,848 27,000 186,848 3.33% 6,222 15,000 4 360 15,000 2.00% 300 5 361 148,732 41,500 190,232 2.00% 3,805 6 364 14,864 14,864 10.00% 1,486 7 371 235,494 280,000 515,494 12.50% 64,437 8 375 6,364 6,364 2.50% 159 5.00% 9 380 731,269 731,269 36,563 10 389 5,625 ŭ. 5,625 6.67% 375 11 390 1,366 91 1,366 6.67% 14,437 12 390.1 42,614 57,052 20.00% 11,410 13 395 395,811 (395,811)5.00% 14 397 15,000 15,000 10.00% 1,500 40 15 398 32,409 10,000 42,409 10.00% 4,241 16 TOTAL 1,773,210 (395,811) 43,980 388,500 1,809,879 130,590 17

Depreciation Expense With Half Year Convention

65,295

Test Year Ended December 31, 2019 Income Statement Adjustments 6 Payroll Adjustments

Line

				Red Rock	Red Rock				Turner
nber	Position Title	Palo Verde	Santa Cruz	Sewer	Water	Tonopah	Eagletail	Scottsdale	Ranches
1	O&M 2019 Vacancies (Salary plus benefits)								
2	Maintenance Engineer	왕	程 康	理范	12	55,689	7,686	12,405	延
3	Client Services Analyst	5,185	5,185	₩	3		100		ži.
4	Water Quality Technician	10,590	10,727	436	459	207	23	46	48
5	Instrumental Control Specialist	9,742	9,742	250	39	#6	æ	180	· ·
6	Asset Mgmt & Maintenance Superintendent	2,021	2,021	12 53	9	*	9	1923	9
7	Operator 1 - PVUC Only	벌	123	3,165	3,212	聖	12	6 <u>4</u> 11	12
8	Operator 1 - Maricopa PV Split	25,184	2,798	-	Ē	8	¥		3
9	Operator 1 - Maricopa PV Split	27,387	3,043	:50	· ·	E	i.	186	5
10	Operator 1 - Maricopa SC Split	1,777	15,995	5 # .6	*	#	in the	: 7 2	*
11	Total O&M 2019 Vacancies	81,885	49,512	3,602	3,671	55,896	7,709	12,451	48
12									
13	O&M New Positions 2020 (Salary plus benefits)								
14	West Valley OPS	8	b 7 .2	200	27.	46,690	6,444	10,401	27
15	West Valley OPS on call	5	9 5 4	\$#2)	it	4,101	566	913	i e
16	Env Compliance Supervisor	59,888	60,668	2,468	2,598	1,169	130	260	2,73
17	EMMT I	36,099	36,099	3455	H	#	<u></u>	120	#
18	Total O&M New Positions 2020	95,988	96,767	2,468	2,598	51,960	7,140	11,574	2,7
19									
20	G&A 2019 Vacancies (Salary plus Benefits)								
21	Development Services Project Manager	32,302	32,723	1,331	1,401	631	70	140	1,4
22	Regulatory Accountant	24,227	24,542	998	1,051	473	53	105	1,10
23	Safety and Programs Coordinator	19,568	19,822	806	849	382	42	85	89
24	Total G&A 2019 Vacancies	76,097	77,087	3,136	3,301	1,486	165	330	3,4
25									
26	G&A New Positions 2020 (Salary plus Benefits)								
27	Engineer	18,574	18,816	766	806	363	40	81	8
28	Director of IT	99,835	101,135	4,115	4,331	1,949	217	433	4,5
29	Water Resources Support Specialist	30,943	31,346	1,275	1,342	604	67	134	1,4:
30	Total G&A New Positions 2020	149,352	151,296	6,156	6,479	2,916	324	648	6,8
31									
32	Total Adjustment to Salaries and Wages 601	403,322	374,662	15,362	16,050	112,257	15,338	25,003	13,4

Test Year Ended December 31, 2019 Income Statement Adjustment 7 Employee Bonus and Options

d Wages Expense Adjustment to	Remove 50% of B
Expense for CEO and CFO	
701 Salaries and Wages	3,175,878
Bonus Expense Excluded	(60,270)
Deferred Comp excluded	(176,466)
Employee Options Expense	(161,520)
Total Adjustment	(398,256)
	30 00 30
justed 701 Salaries and Wages	2,777,622
	Bonus Expense Excluded Deferred Comp excluded Employee Options Expense

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Income Statement Adjustment 8 Impact of FATHOM Contract Cancelation

Schedule C-2.8

Line Number

3

	Palo Verde	Red Rock Sewer	Santa Cruz	Red Rock Water	Turner Ranches	North Scottsdale	Greater Tonopah	Eagletail
2019 actual move out of Contract Services -Management Fees	(856,672)	(26,085)	(726,438)	(31,928)	38	(6,397)	(25,957)	(4,105)
Moves into								
2020 Budgeted O&M Expenses (636 and 736)	452,546	18,652	458,436	19,633	20,615	1,963	8,835	982
2020 Budgeted G&A Expenses - Bank Fees (675 and 775)	19,362	798	19,614	840	882	84	378	42
2020 Budgeted G&A Expenses - IT Expenses (620.2 and 721)	19,362	797	19,580	839	880	84	377	42
2020 Budgeted O&M personnel Expenses	173,824	7,164	176,086	7,541	7,918	754	3,394	377
2020 Budgeted G&A personnel Expenses	192,336	7,927	194,840	8,344	8,762	834	3,755	417
Adjustment to Salaries and Wages	366,160	15,091	370,925	15,885	16,680	1,589	7,148	794

Test Year Ended December 31, 2019

Income Statement Adjustment 9

Adjustment to Remove Half Year Convention for deprecation of plant added during test year

	Account No.	Description	Palo Verde
Line	251		RRS
Number	351	Organization	-
1	352	Franchises	-
2	353	Land and Land Rights	-
3	354	Structures and Improvements	127,777
4	355	Power Generation Equipment	-
5	360	Collections Wastewater - Force	88
6	361	Collections Wastewater - Gravity	12,708
7	362	Special Collecting Structures	1,425
8	363	Services to Customers	5,241
9	364	Flow Measuring Devices	244
10	365	Flow Measuring Installations	-
11	366	Reuse Services	-
12	367	Reuse Meters & Meter Installations	-
13	370	Receiving Wells	-
14	371	Pumping Equipment	39,133
15	374	Reuse Distribution Reservoirs	244
16	375	Reuse Trans. And Distr. Equipment	4 54
17	380	Treatment and Disposal Equipment	27,395
18	381	Plant Sewers	1,150
19	382	Outfall Sewer Lines	-
20	389	Other Plant and Mise, Equipment	930
21	390	Office Furniture and Equipment	1,485
22	390.1	Computer & Software	7,883
23	391	Transportation Equipment	20,263
24	392	Stores Equipment	-
25	393	Tools, Shop and Garage Equipment	81
26	394	Laboratory Equipment	236
27	395	Power Operated Equipment	49
28	396	Communication Equipment	-
29	397	Miscellaneous Equipment	788
30	398	Other Tangible Plant	3,940
31		Subtotal	251,514
32			
33		Less: Amortization of CIAC	(18,367)
34		Dess. Amortization of CIAC	(10,507)
35		DEPRECIATION EXPENSE	233,147
36		DEFRECIATION EAFENSE	233,147

Test Year Ended December 31, 2019 Income Statement Adjustments 10 Remove Customer Assistance Program (CAP) Expense Schedule C-2-10

Line Number

767 Regulatory Commission Expense - Other	34,683
Allocated CAP Expense	24,862
Adjusted 667 Regulatory Commission Expense - Other	9,82

Test Year Ended December 31, 2019
Income Statement Adjustment 11
Remove Annualization Revenue & Expense to reflect End-of-Test Year Customer Counts

Pa	lo	Ve	rde	-R	ed	R	ocl	k

	3	[A]	;K	[B]		[C]	[D]		[E]
Line No.	Class of Service	Average No. of Customers Per Bill Count Sch. H-2 Col. A		Year-End Number of Customers	Ad Cus	/erage ditional stomers B - A]	Average Bill	Re	dditional venues at sent Rates
1	5/8" Residential	1,560		1,562		2	90	\$	2,168
	3/4" Residential	19,723	#	20,276		553	68	1576	451,639
2 3 4	1" Residential	9	#	9		(100 m) (100 m	170		erantation
4	1.5" Residential	8 # 6	#	*		-	:=		~
5	2" Residential	(¥)	#			14	(#		-
6	Subtotal Residential	21,292		21,847		555			453,807
5 6 7 8 9	2 - 100 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			TAGRADICA .					
8									
9	5/8" Commercial	4	#	4		Ξ	68		*
10	3/4" Commercial	4	#	5		1	68		817
11	1" Commercial	23	#	27		4	170		8,160
12	1.5" Commercial	41	#	42		1	340		4,084
13	2" Commercial	75	#	84		9	544		58,739
14	3" Commercial	6	#	6		95	1,089		~ <u>~</u>
15	4" Commercial	5	#	5		82	1,702		9
16	Subtotal Commercial	158		173		15	374,31,793		71,799
17 18	Recycled Water	16	#	16		æ	2,958		ж.,
19 20	Totals	21,466		22,036		570			525,606
21 22	(E			79/27/2004/0-9					
23 24 25						verage ost Per	Additional		dditional ost From
26					Gall	ons Sold	K Gallons		ustomer
27 28	Class of Expense				Per	Sch. E-7	To Be Sold		Growth
29	Pumping				\$	0.61	29,885	\$	18,184
30	Chemicals, Consumables and Supplies					0.22	29,885	81	6,509
31 32	Totals							\$	24,693

Schedule C-2.12

Test Year Ended December 31, 2019 Income Statement Adjustment 12 Groves Plant Depreciation Expense Reversal

LINE NO.

1	Account 354 Book	36,308,015
2	Less Groves Transfer to CWIP	(140,824)
3	Less Groves Plant Write Off (Account 354)	(547,207)
4	Account 354 Book Adjusted	35,619,983
5		
6	Reversal of Depreciation Expense	11,467

Test Year Ended December 31, 2019
Income Statement Adjustment 13 Depreciation Restatement

Line	
No.	
1	Adjustment to depreciation expense to account for
2	assignment of correct service lives.
3	

3			Retained	
	NARUC	2019 Depr	Earnings	Total Accum
4	Account	Adjustment	Adjustment	Depr Adjust
5	354	(575)	80,736	80,161
6	355	(0)	4,758	4,758
7	360	0	(69,656)	(69,656)
8	361	(0)	(120,659)	(120,659)
9	362	11	(192)	(181)
10	363	0	(8,622)	(8,622)
11	364	66	299	365
12	370	(0)	(1,555)	(1,555)
13	371	824	5,370	6,194
14	374	(6,154)	(70,774)	(76,929)
15	375	(20,189)	(86,891)	(107,079)
16	380	3,162	24,818	27,980
17	381	0	(9,730)	(9,730)
18	382	(0)	887	887
19	389	293	7,200	7,493
20	390.1	(467)	(621)	(1,088)
21	393	(186)	(1,554)	(1,740)
22	394	11	82	93
23	395	(45)	26	(19)
24	396	1,399	(2,780)	(1,382)
25	398	6,340	(22,190)	(15,850)
26	TOTAL	(15,509)	(271,049)	(286,558)
27				
28	Depreciat	ion Expense Boo	k	4,459,099
29				
30	Adjustme	nt 2.13		(15,509)
31	and the second second			- Area - 1990 - 1-1 Aria (1874)
32	Depreciat	ion Expense Adj	usted	4,443,590
33	154			

Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Page 1 of 2

		Percentage
		of
		Incremental
Line		Gross
<u>No.</u>	<u>Description</u>	<u>Revenues</u>
1	Combined Federal and State Effective Income Tax Rate	24.8710%
2	Uncollectible Revenue Effective Rate	0.2316%
3	Property Taxes Effective Rate	1.8395%
4	Total Tax Percentage	26.9421%
5	·	
6	Operating Income % = 100% - Tax Percentage	73.0579%
7		
8		
9		
10		
11	= Gross Revenue Conversion Factor	
12	Operating Income %	1.368777
13		
14		
15		
16		
17		
18		
19		
20		
21 22		
23	SUPPORTING SCHEDULES:	RECAP SCHEDULES:
23 24	C-3, page 2	A-1
	0-3, page 2	H-1
25		

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Adjusted Test Year Income Statement

Schedule C-3 Page 2 of 2

Schedule C-3 Page 2

GROSS REVENUE CONVERSION FACTOR

Line No.	Description	(A)	(B)	(C)	(D)	[E]	[F]
1 2 3 4 5 6	Calculation of Gross Revenue Conversion Factor: Revenue Uncollectble Factor (Line 11) Revenues (L1 - L2) Combined Federal and State Income Tax and Property Tax Rate (Line 23) Subtotal (L3 - L4) Revenue Conversion Factor (L1 / L5)	100.0000% 0.2316% 99.7684% 26.7105% 73.0579% 1.368777					
7 8 9 10 11	Calculation of Uncollectifule Factor: Unity Combined Federal and State Tax Rate (L17) One Minus Combined Income Tax Rate (L7 - L8) Uncollectible Rate Uncollectible Factor (L9 * L10)	100.0000% 24.8710% 75.1290% 0.3083%					
12 13 14 15 16	Calculation of Effective Tax Rate: Operating Income Before Taxes (Arzona Taxable Income) Arizona State Income Tax Rate Arizona State Income (L12 - L13) Applicable Federal Income Tax Rate (L55 Col F) Effective Federal Income Tax Rate (L14 x L15) Combined Federal and State Income Tax Rate (L13 +L16)	100,0000% 4,9000% 95,1000% 21,0000% 19,9710%					
18 19 20 21 22 23	Calculation of Effective Property Tax Factor Unity Combined Federal and State Income Tax Rate (L17) One Minus Combined Income Tax Rate (L18-L19) Property Tax Factor Effective Property Tax Factor (L20°L21) Combined Federal and State Income Tax and Property Tax Rate (L17+L22)	100,0000% 24,8710% 75,1290% 2,4485%		26.7105%			
24 25 26	Required Operating Income Adjusted Test Year Operating Income (Loss) Required Increase in Operating Income (L24 - L25)	\$ 6,092,313 \$ 4,658,604	\$ 1,433,710				
27 28 29	Income Taxes on Recommended Revenue (Col. (F), L52) Income Taxes on Test Year Revenue (Col. (C), L52) Required Increase in Revenue to Provide for Income Taxes (L27 - L28)	\$ 868,488 \$ 393,868	\$ 474,621				
30 31 32 33 34	Recommended Revenue Requirement Uncollectible Rate (Line 10) Uncollectible Expense on Recommended Revenue (L24 * L25) Adjusted Test Year Uncollectible Expense Required Increase in Revenue to Provide for Uncollectible Exp.	\$ 22,285,380 0.3083% \$ 68,699 \$	\$ 68,699				
35 36 37	Property Tax with Recommended Revenue Property Tax on Test Year Revenue Increase in Property Tax Due to Increase in Revenue (L35-L36)	\$ 98,833 \$ 98,833	s .				
38	Total Required Increase in Revenue (L26 + L29 + L37)		\$ 1,977,029				
39 40 41 42 43 44 45 46 47 48 49 50	Calculation of Income Tax: Revenue Operating Expenses Excluding Income Taxes Synchronized Interest (L47) Arizona Taxable Income (L39 - L40 - L41) Arizona State Effective Income Tax Rate Arizona Income Tax (L42 x L43) Federal Taxable Income (L42-L44) Federal Tax Rate Federal Income Taxes	(A) Test Total \$ 20,322,951 15,270,480 3,468,830 \$ 1,583,642 4,9000% \$ 77,598 \$ 1,506,043 21,0000% \$ 316,269		Water \$ 20,322,951 15,270,480 3,468,830 1,568,642 4,9000% \$ 77,598 \$ 1,506,043 21,00% \$ 316,269	(D) Company F Total \$ 22,285,380 15,324,578 3,468,830 \$ 3,491,973 4,9000% \$ 171,107 \$ 3,320,866 21,00% \$ 697,382	E S S S S	Water 22,285,380 15,324,578 3,488,830 3,491,972 4,9000% 171,107 3,320,865 21,00% 697,382
51 52 53 54 55	Total Federal Income Tax Combined Federal and State Income Tax (L35 + L42) COMBINED Applicable Federal Income Tax Rate [Col. [D], L53 - Col. [A], L53 / [Col. [D], L53 - Col. [Col. [D], L	\$ 316,269 \$ 393,868 of. [D], L45 - Col. [A], L45]		\$ 316,269 \$ 393,868	\$ 697,382 \$ 868,489 21.0000%	\$ \$	697,382 868,488
56 57 58 59 60	WATER Applicable Federal Income Tax Rate [Col. [F], L53 - Col. [C], L53] / [Col. [C]	Fj, L45 - Col. (Cj, L45)		Water \$ 72,207,655 4.80% \$ 3,468,830		0.0000%	21.0000%

Test Year Ended December 31, 2019 Summary Cost of Capital

26

Schedule D-1 Page 1 of 2

			End	d of Test Yea	r - Actual						
Line		65	Dollar	Percent	Rate of	Weighted					
No.	Description		Amount	of Total	Return	Return					
1											
2	Short-Term Debt	\$	8#8	0.00%	0.00%	0.00%					
3											
4	Long-Term Debt		14	0.00%	0.00%	0.00%					
5											
6	Common Equity		83,329,384	100.00%	5.59%	5.59%					
7											
8	Totals	\$	83,329,384	100.00%		5.59%					
9											
10											
11		-	End o	of Test Year	- Proposed		¥3	End of Pro	jected Year	Proposed F	Rates
12			Dollar	Percent	Rate of	Weighted		Dollar	Percent	Rate of	Weighted
13			Amount	of Total	Return	Cost		Amount	of Total	Return	Cost
14											
15	Short-Term Debt	\$	876	0.00%	0.00%	0.00%	\$	高	0.00%	0.00%	0.00%
16											
17	Long-Term Debt		45,934,380	35.54%	4.80%	1.71%		45,934,380	35.54%	4.80%	1.71%
18											
19	Common Equity	(n)	83,329,384	64.46%	10.44%	6.73%	<u> </u>	83,329,384	64.46%	10.44%	6.73%
20											
21	Totals	_\$_	129,263,764	100.00%		8.44%	\$	129,263,764	100.00%	2	8.44%
22											
23	Supporting Schedules									Recap Sche	dules
24	D-2, D-3, D-4, E-1									A-3	
25											

Test Year Ended December 31, 2019 GWRS Long Term Debt Allocation to Utilities

North Scottsdale

Turner Ranches

Red Rock Sewer

Red Rock Water

Tonopah

Eagletail

Total

Line

15

16

17

18

19

20

21

Schedule D-1 Page 2 of 2

No.	91			
1				
2	Total Global Water R	esources, Inc. Long Term De	bt	
3	115	5,000,000		
4				
5	Allocation to Palo Ve	erde and Santa Cruz		
6				
			Less Southwest	
			Plant Debt	Adjusted Debt
7	Palo Verde	58,506,779	14,882,256	43,624,523
7 8	Santa Cruz	47,850,221	17,939,817	29,910,404
9	2	106,357,000		
10				
	Amount Allocated to	other		
11	utilities	8,643,000		
12		TOO. A SHARM ON DEPTH OF THE REAL PROPERTY OF THE R		
13	Allocation based on	2019 Customer Counts		
14	Company	Customer Count	Allocation%	
44.00				

92

413

57

963

883

896

3,304

2.8%

12.5%

1.7%

29.1%

26.7%

27.1%

100.0%

240,665

149,107

1,080,375

2,519,131

2,309,857

2,343,864

8,643,000

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule D-2 Page 1 of 2

Cost of Debt

19

_	End of Test Yea	ar - Actual		
	Amount	Interest	-	
8	Outstanding	Rate	_	
Long-Term Debt	t ≡ R	N/A		
Short-Term Debt		N/A		
	3			
	55			
	2			
	End of Test Year	Proposed	End of Projected Year -	Proposed Rate
	End of Test Year Amount	- Proposed Interest	End of Projected Year - Amount	Proposed Rate
			-	
Long-Term Debt	Amount	Interest	Amount	Interest
	Amount Outstanding (*)	Interest Rate	Amount Outstanding	Interest Rate

Test Year Ended December 31, 2019 Cost of Debt Calculation Detail

12

13

Total

115,000,000

Schedule D-2 Page 2 of 2

4.80%

Blended Adjusted Total Cost of Debt

Line				Calculation	n of Adjuste	d Cos	st of Debt								
No.															
4			Balanc	e of IDA Bor	nds at time o	of ref	inancing (20	16) per :	10K			\$	106,700,000		
2							Refina	ncing Co	sts						
2							Prepaym	ent Pen	alty	8	3%	\$	3,201,000	•:	
4					Write	off of	deferred fir	nancing f	ees			\$	2,200,000		
5						Α.	Total Refina	ncing Co	sts			\$	5,401,000	31	
5 6															
		201	6 Refinancing												
	В.	\$	115,000,000												
7															
8	C.		D.	E.	F.		G.	н.			1.		345	K.	<u>L.</u> :
															Weighted
					% Of total	Allo	cation of			Fin	nancing			Adjusted Cost	
				Interest	principal	Fina	ncing Costs	Term		cos	sts/Year	Imp	lied Interest	of Debt (E. +	Cost of
9	Series	Am	ount	Rate	(D./B.)	(F.*/	A.)	(Years)		(G.	./H.)	Rat	e (I./D.)	1.)	Debt (F.*K.)
9	Series A	\$	28,750,000	4.38%	25%	\$	1,350,250	anten izookii te	12	\$	112,521		0.391%	0.0743076	1.19%
11	Series B	\$	86,250,000	4.58%	75%	\$	4,050,750		20	\$	202,538		0.235%	4.81%	3.61%

Test Year Ended December 31, 2019 Cost of Preferred Stock Schedule D-3

Line	
No.	
1	Schedule D-3 is not applicable as there is no preferred stock issued or
2	outstanding in any of the utilities involved in this rate case.
3	
4	
5	
6	
7	
8	
9	
10	

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Comparative Balance Sheets

nded 31/2019
20 M
à .
-
941,329
e
926,116
1,301
(41,451)
526,980
X9
13,965
1,210,247
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
3,578,487
0,010,101
66,011,557
TOWARD SCHOOL STATE OF THE STAT
6,582,676
(6,376,502)
ATMIT ALEXANDRAM
26,217,731
BOTH ACCOUNTS OF C
916,207
916,207
Q01144704(01-00)*)
134,252
134,252
30,712,426
292,000
2
677,530
620.746
120,998
955,039
-
2,666,312
9,653,990
933,084
-
8,197,080
(502,886)
6,569,714
4.850.982
7,517,294
1,011,201
20
58,108,681
25,220,683
5,220,005
33,329,384
0,020,007
30,846,678

Test Year Ended December 31, 2019 Comparative Income Statements

Schedule E-2

	Test Year
	Ended
	12/31/2019
ing Revenue	
Flat Rate Revenues	17,968,549
Measured Revenues	921,804
Rents from Wastewater Property	63,911
Other Wastewater Revenues	373,423
	Flat Rate Revenues Measured Revenues Rents from Wastewater Property

Total Re	evenues	19,327,687				
Operation	ng Expenses					
701	Salaries and Wages	3,175,878				
704	Employee Pensions and Benefits	431,921				
710	Purchased Wastewater Treatment	101,021				
711	Sludge Removal Expense	24,876				
715	Purchased Power	725,867				
716	Fuel for Power Production	-				
718	Chemicals	244,940				
720	Materials and Supplies	55,618				
720.1	Repairs and Maintenance	169,575				
	Office Supplies and Expense	100,070				
721	Office Expense	130,368				
731	Contractual Services -Engineering	150,500				
732	Contractual Services - Accounting	347,231				
733	Contractual Services - Legal	249,955				
734	Contractual Services - Management Fees	882,758				
735	Contractual Services - Testing	48,421				
	Samuel Control of the					
736	Contractual Services - Other	281,990				
740	Rents - Building	85,165				
740	Intentionally Left Blank	20,020				
742	Rents - Equipment	29,939				
750	Transportation Expenses	108,937				
756	Insurance - Vehicle	-				
757	Insurance - General Liability	208,213				
758	Insurance - Worker's Compensation	44,541				
759	Insurance - Other	40.000				
760	Advertising Expense	13,988				
766	Regulatory Commission Expense - Rate Case	-				
767	Regulatory Commission Expense - Other	34,683				
770	Bad Debt Expense	59,581				
775	Miscellaneous Expense	1,323,352				
403	Depreciation Expense	4,459,099				
408	Taxes Other Than Income	98,833				
	Property Taxes	1,219,728				
	Payroll Taxes	186,060				
	Other Taxes and Licenses	2,714				
409	Income Taxes	2,397,589				
lotal O	perating Expenses	17,041,820				
Operati	ng Income / (Loss)	2,285,868				
Other In	come / (Expense)					
414	Gain/Loss on Dispositions	(736)				
419	Interest and Dividend Income	2,755				
421	Non-Utility Income	(7,155)				
426	Miscellaneous Non-Utility (Expense)	(898)				
427	Interest (Expense)	(59,330)				
	ther Income / (Expense)	(65,364)				
W-41		0.000.500				
Net Inco	ome / (Loss)	2,220,503				

Supporti

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Comparative Statement of Changes in Financial Position

Schedule E-3

	Test Year Ended 12/31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/201
955 NRS 180727 FAS			
Operating Activities	74520 (945) (514) 7 (755) 445 446		
Net income (loss) \$	2,220,503	NA	NA
Adjustment to reconcile net income (loss)		263.67	THEFT
Deferred compensation	4 450 000	NA NA	NA
Depreciation	4,459,098	NA NA	NA NA
Amortization Amortization of deferred debt issuance costs and disco	8 2 8 <u>2</u>	NA NA	NA NA
Write-off of debt issuance costs	-	NA NA	NA
Gain on sale of 303 contracts	57 54	NA NA	NA
(Gain) Loss on Equity Investment	52	NA	NA
Other gains and losses	20	NA	NA
(Gain) Loss on disposal of fixed assets	736	NA	NA
Loss on Sale of Willow Valley	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	NA	NA
Provision for doubtful accounts receivable	55,316	NA	NA
Deferred income tax (benefit) expense	2,343,495	NA	NA
Accounts receivables	(153,520)	NA	NA
Other Receivables	108,559	NA	NA
Accrued revenue	(46,900)	NA	NA
Infrastructure coordination and financing fee receivable	00000-00-000000	NA	NA
Income taxes receivable	19	NA	NA
Other current assets	37,965	NA	NA
Accounts payable and other current liabilities	391,051	NA	NA
Other noncurrent assets	(4,499,316)	NA	NA
Other noncurrent liabilities	2001 III 1201	NA	NA
Deferred revenue and prepaid ICFA fees	15	NA	NA
Net cash (used) provided by operating activities	4,916,987	NA	NA
Investing Activities			
Capital expenditures	(4,491,001)	NA	NA
Proceeds from the sale of Willow Valley	(4,431,001)	NA NA	NA
Proceeds from sale of fixed and intangible assets	12	NA	NA
(Deposits) withdrawals of restricted cash	(381,259)	NA	NA
Deposits	(001,200)	NA	NA
Advance in aid of construction release	82	NA	NA
Net cash used in investing activities	(4,872,260)	NA	NA
Financing Activities			
Proceeds from bond		(NIX)	NA
Deposits in bond service fund		NA NA	NA
Proceeds withdrawn from bond service fund	3 5	NA NA	NA NA
Repayments of bond debt	9 .5	NA NA	NA
(Deposit into)/ redemption from escrow for debt service	-	NA NA	NA
Loan borrowings	48	NA NA	NA
Loan repayments	98 28	NA	NA
Principal payments under capital lease	_	NA	NA
Payment of Sonoran acquisition liability	35 3 4	NA.	NA
Acquisition of utilities, deferred acquisition payments	<u> </u>	NA	NA
Financing costs paid	-	NA	NA
Debt issuance costs paid	55 52	NA	NA
Advances in aid of construction	265,876	NA	NA
Dividends Paid	200,070	NA	NA
Proceeds from sale of stock	#2 ##	NA	NA
Contributions in aid of construction under ICFA agreem	20	NA	NA
Payments of offering costs for sale of stock		NA	NA
Refunds of advances for construction	(310,580)	NA	NA
Net cash (used) provided by financing activities	(44,704)	NA	NA
Net change in cash	and street was street.		
B		Recap Schedule	
		A-5	

Test Year Ended December 31, 2019

Statement of Changes in Stockholders' Equity

Schedule E-4

Line		Common Stock			Additional		Retained				
No.		Shares	An	nount	Paid-In-Capital		Earnings			Total	
1 2								5/00			
2	Balance - December 31, 2016	*	\$	340		NA		NA		NA	
3 4											
4	Net Income										
5											
6 7	Dividends Paid							9		<u> 182</u>	
7											
8 9	Other/Reclass							15		3 7 5	
10	Balance - December 31, 2017	55	\$	3 8 5		NA		NA		NA	
11											
12	Net Income										
13											
14	Dividends Paid							12		949	
15											
16	Other/Reclass										
17											
18	Balance - December 31, 2018	3	\$			NA		NA		NA	
19											
20	Net Income									100	
21											
22	Dividends Paid							*		100	
23											
24	Other/Reclass							¥		946	
25											
26	Balance - December 31, 2019	1,000	\$	10	\$	58,108,681	\$	25,220,683	\$	83,329,374	
27	check			20		58,108,681		25,220,683		83,329,384	
28											
29											

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Detail Plant in Service

Schedule E-5

Line No.			į	End of Prior Year 12/31/2018		Net Additions		End of Test Year 12/31/2019
1		Utility Plant in Service						
2	351	Organization	\$	11,982.22	\$	×	\$	11,982.22
3	352	Franchises		59,751		55		59,751
4	353	Land and Land Rights		205,929		75,162		281,091
5	354	Structures and Improvements		31,724,994		7,666,613		39,391,607
6	355	Power Generation Equipment		1,362,303		8		1,362,303
7	360	Collections Wastewater - Force		5,162,589		8,788		5,171,377
8	361	Collections Wastewater - Gravity		56,499,661		1,264,542		57,764,202
9	362	Special Collecting Structures		552,632		142,500		695,132
10	363	Services to Customers		5,440,953		524,072		5,965,025
11	364	Flow Measuring Devices		58,628		801		59,429
12	365	Flow Measuring Installations		8		*		380
13	366	Reuse Services		32,602		12,770		45,372
14	367	Reuse Meters & Meter Installations		ET TO PAGE TO TAKE SET		2		(2)
15	370	Receiving Wells		1,183,361		*		1,183,361
16	371	Pumping Equipment		5,386,805		360,140		5,746,945
17	374	Reuse Distribution Reservoirs		1,643,919		13,452		1,657,371
18	375	Reuse Trans. And Distr. Equipment		15,229,942		(55,064)		15,174,878
19	380	Treatment and Disposal Equipment		14,455,580		1,007,203		15,462,782
20	381	Plant Sewers		743,694		46,009		789,702
21	382	Outfall Sewer Lines		353,645		¥		353,645
22	389	Other Plant and Misc. Equipment		2,424,936		20,100		2,445,036
23	390	Office Furniture and Equipment		44,869		71,003		115,872
24	390.1	Computer & Software		28,683		341,334		370,017
25	391	Transportation Equipment		372,126		209,041		581,168
26	392	Stores Equipment		Secretary approximately				
27	393	Tools, Shop and Garage Equipment		192,474		3,248		195,721
28	394	Laboratory Equipment		18,915		4,727		23,642
29	395	Power Operated Equipment		187,809		(1,626)		186,183
30	396	Communication Equipment		78,122		2,387		80,508
31	397	Miscellaneous Equipment		582,120		15,765		597,885
32	398	Other Tangible Plant		163,414		76,157		239,571
33								
34								
35								
36		Total Utility Plant in Service	S	144,202,434	\$	11,809,123	\$	156,011,557
37 38		107 Construction Work in Progress	\$	15,988,335		594,341	\$	16,582,676
39		5000 (400 A 2010 10 PM to 3-40 PM 10 PM 50 A 40 FM 40 PM 40 PM 500 PM 500 PM 50 PM 5						
40 41		Total Plant	\$	160,190,769		12,403,464	\$	172,594,233
42		Total Accum. Depreciation	\$	(41,399,878)		(4,976,624)	\$	(46,376,502)
43 44		Total Net Plant	S	118,790,891	\$	7,426,840	\$	126,217,731
1000		F800 2502 CTR (ATA) 254 F80 CD (,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	775	11010.10	Ψ.	

Recap Schedules E-1 and A-4

Schedule E-6

Test Year Ended December 31, 2019

Comparative Departmental Statements of Operating Income

Line			Test Year Ended	Prior Year Ended	Prior Year Ended
No.	Ownerties Deliceries	3	12/31/2019	12/31/2018	12/31/2017
2	Operating Revenues Residential	\$	17 550 142	NA	NA
3	Commercial	Ş	17,559,143 899,039	NA NA	NA NA
4			32	NA NA	NA
5	Recycled		961,692	NA	INA
6	Total Water Sales	\$	19,419,874	NA	NA
7					
8	Adjustments	\$	(529,521)		
9	957		09 94 3C		
10	Miscellaneous		437,334	NA	NA
11		-	20		
12	Total Operating Revenues	\$	19,327,687	NA	NA
13					
14	OPERATING EXPENSES:				
15	Operating Expenses (less tax and depreciation)	\$	8,962,689	NA	NA
16					
17	Depreciation	\$	4,459,099	NA	NA
18					
19	TAXES				
20	Income Taxes	\$	2,397,589	NA	NA
21	Property taxes		1,219,728	NA	NA
22	Other Taxes and Licenses		2,714	NA	NA
23			1 3/4		16 2000
24		-			
25	TOTAL TAXES	\$	3,620,031	NA	NA
26					
27	Total Operating Expenses	\$	17,041,820	NA	NA
28					
29	Operating Income/(Loss)	\$	2,285,868	NA	NA
30					Recap Schedule
31					E-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Operating Statistics

Line No.	Wastewater Statistics	E	est Year Ended 31/2019	Prior Year Ended 12/31/2018	Prior Year Ended 12/31/2017
1 2 3 4	Total Gallons Treated (in thousands)	1	,124,611	NA	NA
4 5	Wastewater Revenues from Customers	1	,124,611	NA	NA
6	Year End Number of Customers	1	,124,611	NA	NA
7 8 9 10	Annual Gallons (in Thousands) Treated Per Year End Customer		1.00	NA	NA
11 12	Annual Revenue Per Year End Customer	\$	1	NA	NA
13 14	Pumping Costs per Year End Customer	\$	31.28	NA	NA
15 16	Pumping Cos per 1,000 Gallons	\$	0.61	NA	NA
17 18 19 20 21 22 23 24 25 26 27 28 29	Treatment Costs per 1,000 Gallons	\$	0.22	NA	NA
30 31 32					

Schedule E-7

Test Year Ended December 31, 2019 Taxes Charged to Operations Schedule E-8

				Prior Year Ended	Prior Year			
Line			Ended			Ended		
No.			2/31/2019	3	12/31/2018	12/31/2017		
1								
2	Federal Taxes							
3	Income	\$	2,329,744	\$	2,199,030	\$	1,348,643	
4	FICA (Employer's) *	\$	183,691	\$	161,452	\$	147,451	
5	Unemployment *	\$ \$	1,628	\$	1,295	\$	1,220	
6	Total Federal Taxes	\$	2,515,063	\$	2,361,777	\$	1,497,314	
7								
8								
9	State Taxes							
10	Income							
11	Property	\$	609,224	\$	550,681	\$	546,064	
12	Other	\$ \$ \$	91,305	\$	103,719	\$	104,258	
13	Unemployment *	\$	742	\$	5,852	\$	8,517	
14	Total State Taxes	\$	769,116	\$	660,276	\$	658,839	
15								
16								
17	Total Taxes to Operations	\$	3,284,178	\$	3,022,053	\$	2,156,153	

^{*} FICA and Unemployment are included with Salaries and Wages on C-1, E-2 and E-6.

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Notes to Financial Statements

Schedule E-9 Page 1 Of 4

Line No.

Following are the significant accounting policies for Global Water. Please note that some of these accounting policies may only be applicable to the parent company, GWRI.

Basis of Presentation and Principles of Consolidation

The Company's financial statements have been prepared in accordance with accounting principles generally accepted in the United States of America ("GAAP").

The Company prepares its financial statements in accordance with the rules and regulations of the Securities and Exchange Commission ("SEC"). The preparation of the financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of income and expenses during the reporting period. Actual results could differ from those estimates

The Company qualifies as an "emerging growth company", as defined in the Jumpstart Our Business Startups Act of 2012 (the "JOBS Act"), under the rules and regulations of the SEC. An emerging growth company may take advantage of specified reduced reporting and other requirements that are otherwise applicable generally to public companies. The Company has elected to take advantage of these provisions for up to five years or such earlier time that the Company is no longer an emerging growth company. The Company has elected to take advantage of some of the reduced disclosure obligations regarding financial statements. Also, as an emerging growth company, the Company can elect to delay adopting new or revised accounting standards issued subsequent to the enactment of the JOBS Act until such time as those standards apply to private companies. The Company has chosen to take advantage of this extended accounting transition provision.

Significant Accounting Policies

Regulation

Our regulated utilities and certain other balances are subject to regulation by the ACC and are therefore subject to Accounting Standards Codification Topic 980, Regulated Operations ("ASC 980").

Property, plant, and equipment

Property, plant, and equipment is stated at cost less accumulated depreciation provided on a straight-line. Depreciation rates for asset classes of utility property, plant, and equipment are established by the ACC. The cost of additions, including betterments and replacements of units of utility fixed assets are charged to utility property, plant, and equipment. When units of utility property are replaced, renewed, or retired, their cost plus removal or disposal costs, less salvage proceeds, is charged to accumulated depreciation.

For non-utility property, plant, and equipment, depreciation is calculated by the straight-line method over the estimated useful lives of depreciable assets. Cost and accumulated depreciation for non-utility property, plant, and equipment retired or disposed of are removed from the accounts and any resulting gain or loss is included in earnings.

In addition to third party costs, direct personnel costs and indirect construction overhead costs may be capitalized. Interest incurred during the construction period is also capitalized as a component of the cost of the constructed assets, which represents the cost of debt associated with construction activity. Expenditures for maintenance and repairs are charged to expense.

Revenue Recognition-Water Services

Water services revenues are recorded when service is rendered, or water is delivered to customers. However, in addition to the monthly basic service charge, the determination and billing of water sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each reporting period, amounts of water delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is recorded.

Water connection fees are the fees associated with the application process to set up a customer to receive utility service on an existing water meter. These fees are approved by the ACC through the regulatory process and are set based on the costs incurred to establish services including the application process, billing setup, initial meter reading, and

Test Year Ended December 31, 2019 Notes to Financial Statements Schedule E-9 Page 2 Of 4

Line No.

service transfer. Because the amounts charged for water connection fees are set by our regulator and not negotiated in conjunction with the pricing of ongoing water service, the connection fees represent the culmination of a separate earnings process and are recognized when the service is provided.

Meter installation fees are the fees charged to developers or builders associated with installing new water meters. Certain fees for meters are regulated by the ACC and are refundable to the end customer over a period of time. Refundable meter installation fees are recorded as a liability upon receipt. These fees are recognized as revenue when the service is rendered, or when a water meter is installed.

Revenue Recognition—Wastewater and Recycled Water Services

Wastewater service revenues are generally recognized when service is rendered. Wastewater services are billed at a fixed monthly amount per connection, and recycled water services are billed monthly based on volumetric fees.

Revenue Recognition-Unregulated Revenues

Unregulated Revenues represent those revenues that are not subject to the ratemaking process of the ACC. Unregulated revenues are limited to rental revenue and imputed revenues resulting from certain infrastructure coordination and financing agreement arrangements ("ICFAS").

Allowance for Doubtful Accounts

Provisions are made for doubtful accounts due to the inherent uncertainty around the collectability of accounts receivable. The allowance for doubtful accounts is recorded as bad debt expense, and is classified as general and administrative expense. The allowance for doubtful accounts is determined considering the age of the receivable balance, type of customer (e.g., residential or commercial), payment history, as well as specific identification of any known or expected collectability issues.

Cash and Cash Equivalents

Cash and cash equivalents include all highly liquid investments in debt instruments with an original maturity of three months or less.

Restricted Cash

Restricted cash represents cash deposited relating to HUF tariffs, asset retirement obligations and pending legal matters. *Income Taxes*

The Company utilizes the asset and liability method of accounting for income taxes. Under the asset and liability method, deferred tax assets and liabilities are recognized for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the years in which those temporary differences are expected to be recovered or settled. Deferred tax assets are reduced by a valuation allowance when, in the opinion of management, it is more likely than not that some portion or all of the deferred tax assets will not be realized.

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Notes to Financial Statements

Schedule E-9 Page 3 Of 4

We evaluate uncertain tax positions using a two-step approach. Recognition (step one) occurs when we conclude that a tax position, based solely on its technical merits, is more-likely-than-not to be sustained upon examination. Measurement (step two) determines the amount of benefit that more-likely-than-not will be realized upon settlement. Derecognition of a tax position that was previously recognized would occur when we subsequently determine that a tax position no longer meets the more-likely-than-not threshold of being sustained. The use of a valuation allowance as a substitute for derecognition of tax positions is prohibited, and to the extent that uncertain tax positions exist, we provide expanded disclosures.

Goodwill

Goodwill represents the excess purchase price over the fair value of net tangible and identifiable intangible assets acquired through acquisitions. Goodwill is not amortized, it is instead tested for impairment annually, or more often, if circumstances indicate a possible impairment may exist. As required, we evaluate goodwill for impairment annually, and do so as of November 1 of each year, and at an interim date if indications of impairment exist. When testing goodwill for impairment, we may assess qualitative factors, including macroeconomic conditions, industry and market considerations, overall financial performance, and entity specific events to determine whether it is more likely than not that the fair value of an operating and reportable segment is less than its carrying amount. We utilize internally developed discounted future cash flow models, third-party appraisals, or broker valuations to determine the fair value of the reporting unit. Under the discounted cash flow approach, we utilize various assumptions requiring judgment, including projected future cash flows, discount rates, and capitalization rates. Our estimated future cash flows are based on historical data, internal estimates, and external sources. We then compare the estimated fair value to the carrying value. If the carrying value is in excess of the fair value, an impairment charge is recorded to asset impairments within our consolidated statement of operations in the amount by which the reporting unit's carrying value exceeds its fair value, limited to the carrying value of goodwill.

Intanaible Assets

Intangible assets not subject to amortization consist of certain permits expected to be renewable indefinitely, water rights and certain service areas acquired in transactions which did not meet the definition of business combinations for accounting purposes, and are considered to have indefinite lives. Intangible assets with indefinite lives are not amortized but are tested for impairment annually, or more often if certain circumstances indicate a possible impairment may exist. Amortized intangible assets consist primarily of acquired ICFA contract rights.

Debt Issuance Costs

In connection with the issuance of some of our long-term debt, we have incurred legal and other costs that we believe are directly attributable to realizing the proceeds of the debt issued. These costs are netted against long-term debt and amortized as interest expense using the effective interest method over the term of the respective debt.

Impairment of Long-Lived Assets

Management evaluates the carrying value of long-lived assets for impairment whenever events or changes in circumstances indicate that the carrying value of such assets may not be recoverable. If an indicator of possible impairment exists, an undiscounted cash flow analysis would be prepared to determine whether there is an actual impairment. Measurement of the impairment loss is based on the fair value of the asset. Generally, fair value will be determined using appraisals or valuation techniques such as the present value of expected future cash flows.

Test Year Ended December 31, 2019
Notes to Financial Statements

Schedule E-9 Page 4 Of 4

Line No.

Advances and Contributions in Aid of Construction

The Company has various agreements with developers and builders, whereby funds, water line extensions, or wastewater line extensions are provided to us by the developers and are considered refundable advances for construction. These AIAC are non-interest-bearing and are subject to refund to the developers through annual payments that are computed as a percentage of the total annual gross revenue earned from customers connected to utility services constructed under the agreement over a specified period. Upon the expiration of the agreements' refunding period, the remaining balance of the advance becomes nonrefundable and at that time is considered CIAC. CIAC are amortized as a reduction of depreciation expense over the estimated remaining life of the related utility plant. For rate-making purposes, utility plant funded by AIAC or CIAC are generally excluded from rate base.

Fair Value of Financial Instruments

The carrying values of cash equivalents, trade receivables, and accounts payable approximate fair value due to the short-term maturities of these instruments. Portions of these non-interest-bearing instruments are payable annually through 2032 and amounts not paid by the contract expiration dates become nonrefundable. Their relative fair values cannot be accurately estimated because future refund payments depend on several variables, including new customer connections, customer consumption levels, and future rate increases. However, the fair value of these amounts would be less than their carrying value due to the non-interest-bearing feature.

Segments

Operating segments are defined as components of an enterprise about which separate financial information is available that is evaluated regularly by the chief operating decision maker ("CODM") in deciding how to allocate resources and in assessing operating performance. In consideration of ASC 280—Segment Reporting the Company notes it is not organized around specific products and services, geographic regions, or regulatory environments. The Company currently operates in one geographic region within the State of Arizona, wherein each operating utility operates within the same regulatory environment.

While the Company reports its revenue, disaggregated by service type, on the face of its Statements of Operations, the Company does not manage the business based on any performance measure at the individual revenue stream level. The Company does not have any customers that contribute more than 10% to the Company's revenues or revenue streams. Additionally, we note that the CODM uses consolidated financial information to evaluate the Company's performance, which is the same basis on which he communicates the Company's results and performance to the Board of Directors. It is upon this consolidated basis from which he bases all significant decisions regarding the allocation of the Company's resources on a consolidated level. Based on the information described above and in accordance with the applicable literature, management has concluded that the Company is currently organized and operated as one operating and reportable segment.

Test Year Ended December 31, 2019

Projected Income Statements - Present and Proposed

Schedule F-1

Line		Test Year Actual	Yea	ent Rates r Ended				oposed Rates Year Ended
No.	INVESTMENT OF CONTROL OF THE OWN	12/31/2019		31/2020		ustments	1011010	12/31/2020
1	Operating Revenues	\$ 19,327,687	\$ 2	0,322,951	\$	1,962,429	\$	22,285,380
2	701 Calaries and Wages	2 475 070		2 577 556				3 577 556
ے 4	701 Salaries and Wages	3,175,878		3,577,556		***		3,577,556
5	704 Employee Pensions and Benefits 710 Purchased Wastewater Treatment	431,921		431,921		100		431,921
		24.976		encode responses a				
6	711 Sludge Removal Expense	24,876		24,876		353		24,876
7	715 Purchased Power	725,867		744,051		13-21		744,051
8	716 Fuel for Power Production	044.640		254.440		223		254 446
9	718 Chemicals	244,940		251,449		[#1] */**		251,449
10	720 Materials and Supplies	55,618		55,618				55,618
11	720 Repairs and Maintenance	169,575		169,575		270		169,575
12	720 Office Supplies and Expense	\$		2		548		101
13	721 Office Expense	130,368		150,526		550		150,526
14	731 Contractual Services - Engineering	¥		*		100		(E)
15	732 Contractual Services - Accounting	347,231		347,231		120		347,231
16	733 Contractual Services - Legal	249,955		249,955		-36		249,955
17	734 Contractual Services - Management Fees	882,758				-		1251
18	735 Contractual Services - Testing	48,421		48,421				48,421
19	736 Contractual Services - Other	281,990		753,188		196		753,188
20	740 Rents - Building	85,165		85,165		748		85,165
21	0 Intentionally Left Blank	*		80		150		(·
22	742 Rents - Equipment	29,939		29,939		929		29,939
23	750 Transportation Expenses	108,937		108,937		538		108,937
24	756 Insurance - Vehicle	9		*1		15-22		2
25	757 Insurance - General Liability	208,213		208,213				208,213
26	758 Insurance - Worker's Compensation	44,541		44,541		190		44,541
27	759 Insurance - Other	n _e		20 <u>2</u>		1429		i a
28	760 Advertising Expense	13,988		13,988				13,988
29	766 Regulatory Commission Expense - Rate Case	9		9		540		N#:
30	767 Regulatory Commission Expense - Other	34,683		9.821		(5)		9.821
31	770 Bad Debt Expense	59,581		62,649		6,050		68,699
32	775 Miscellaneous Expense	1,323,352		1,343,512		36 148		1,343,512
33	403 Depreciation Expense	4,459,099		4,730,565		8 3 2		4,730,565
34	408 Taxes Other Than Income	98,833		98,833		120		98,833
35	408 Property Taxes	1,219,728		1,541,176		48,049		1,589,225
36	408 Payroll Taxes	186,060		186,060		-		186,060
37	408 Other Taxes and Licenses	2,714		2,714		199		2,714
38	409 Income Taxes	2,397,589		393,868		474,621		868,489
39	Total Operating Expenses	17,041,820		5,664,347		37.37022		16,193,067
40	rotal Operating Expenses	17,041,020	32	0,004,041				10,100,001
41	Operating Income / (Loss)	2,285,868		4,658,604				6,092,313
42	Operating intollier (2003)	2,200,000		4,030,004				0,032,313
43	OTHER INCOME / (EXPENSE							
44		725.03	•	(726)				(226
-2320	414 Gain/Loss on Dispositions	-735.97		(736)		(90)		(736
45	419 Interest and Dividend Income	2,755		2,755		150		2,755
46	421 Non-Utility Income	(7,155	579	(7,155)		254)		(7,155
47	426 Miscellaneous Non-Utility (Expense)	(898		(898)		532		(898)
48	427 Interest (Expense)	(59,330	-	(59,330)		1980 1980		(59,330
49	Total Other Income / (Expense)	(65,364)) ((65,364)		9		(65,364
50		N	9		122		159	
51	NET INCOME / (LOSS)	\$ 2,220,503	\$	4,593,240	\$	525	\$	6,026,949

Supporting Schedule E-2 Recap Schedule A-2

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019

Schedule F-2

Projected Statements of Changes in Financial Position

Present and Proposed Rates

			Project	ed Year
		THE SAME OF SA	Present	Proposed
Line No.		Test Year 12/31/2019	Rates 12/31/2020	Rates 12/31/2020
1	Operating Activities	12/3/12019	12/3/1/2020	12/3/1/2020
2	Net income (loss)	\$ 2,220,503	\$ 4,593,240	\$ 6,026,949
3	Adjustment to reconcile net income (loss)	Ψ 2,220,000	Ψ 4,595,240	9 0,020,949
4	Deferred compensation			17.00
5	Depreciation	4,459,098	4,730,565	4,730,565
6	Amortization	W. 10		10 7 TA
7	Amortization of deferred debt issuance costs and discounts	×.	(±1	(2 0)
8	Write-off of debt issuance costs	2	0.18	32
9	Gain on sale of 303 contracts	5		251
10	(Gain) Loss on Equity Investment	*		(*)
11	Other gains and losses	ě	3.0	(4)
12	(Gain) Loss on disposal of fixed assets	736	736	736
13	Loss on Sale of Willow Valley	益	921	(F2)
14	Provision for doubtful accounts receivable	55,316	55,316	55,316
15	Deferred income tax (benefit) expense	2,343,495	2,343,495	2,343,495
16	Accounts receivables	(153,520)	(153,520)	(153,520)
17	Other Receivables	108,559	108,559	108,559
18	Accrued revenue	(46,900)	(46,900)	(46,900)
19	Infrastructure coordination and financing fee receivable	8	223	856
20	Income taxes receivable	2	-	0.4%
21	Other current assets	37,965	37,965	37,965
22	Accounts payable and other current liabilities	391,051	391,051	391,051
23	Other noncurrent assets	(4,499,316)	(4,499,316)	(4,499,316)
24	Other noncurrent liabilities			(e)
25	Deferred revenue and prepaid ICFA fees	-		745
26	Net cash (used) provided by operating activities	4,916,987	7,561,191	8,994,900
27	SECULAR STATE OF THE SAME OF T			
28	Investing Activities			
29	Capital expenditures	(4,491,001)	(1,809,879)	(1,809,879)
30	Proceeds from the sale of Willow Valley	8		9. 4 8
31	Proceeds from sale of fixed and intangible assets	W8 2000000 000000 0000	(C)	1946 2000-200-200-200-200-200-200-200-200-20
32	(Deposits) withdrawals of restricted cash	(381,259)	(381,259)	(381,259)
33	Deposits	90	398	740
34	Advance in aid of construction release		10 101 100	10 101 1001
35	Net cash used in investing activities	(4,872,260)	(2,191,138)	(2,191,138)
36	5200 145 12000 404			
37	Financing Activities			
38	Proceeds from bond	*	35%	55%
39	Deposits in bond service fund	<u></u>		(0.0)
40	Proceeds withdrawn from bond service fund	<u> </u>		37
41	Repayments of bond debt	8	8#8	199
42	(Deposit into)/ redemption from escrow for debt service	(2)	1921	120
43	Loan borrowings		253	(C#4)
44	Loan repayments	2	2.00	940
45	Principal payments under capital lease	₽.	653	828
46	Payment of Sonoran acquisition liability		3#3	0:#3 7:20
47 48	Acquisition of utilities, deferred acquisition payments			
49	Financing costs paid Debt issuance costs paid	⊕	3.50	1525 7625
49 50	Advances in aid of construction	265,876	265,876	265,876
51	Dividends Paid	205,676	205,670	205,676
52	Proceeds from sale of stock	2	366	7020
53	Contributions in aid of construction under ICFA agreements	-		
54	Payments of offering costs for sale of stock	H	574 524	(#/ (#)
55	Refunds of advances for construction	(310,580)	(310,580)	(310,580)
	Net cash (used) provided by financing activities	(44,704)	(44,704)	(44,704)
56	Jacob bi a same a 1 ministration	10 M 10 10 10 10 10 10 10 10 10 10 10 10 10	1,75 0 0	48.51.42
	Net change in cash	23	5.325.348	0.709.007
57	Net change in cash	23	5,325,348	6,759,057
56 57 58 59 60	Net change in cash Supporting Schedules: E-3	23	5,325,348	Recap Schedules

Schedule F-3

Test Year Ended December 31, 2019 Projected Construction Requirements

Line			Through		Through		Through
No.	Property Classification	29	12/31/2020	SP	12/31/2021	8	2/31/2022
1							
2	Waste Water Treatment	\$	682,200	\$	1,570,000	\$	730,000
3							
4	Collection Systems		319,500		325,000		310,000
5							
5 6	Recycled Water		155,000		1,405,000		30,000
7							
8	SCADA		20,000		40,000		40,000
9							
10	Other	ā	633,179		161,000		216,000
11							
12	Totals	\$	1,809,879	\$	3,501,000	\$	1,326,000
13		***					
14						Rec	ap Schedules
15							F-2 and A-4
16							
17							
18							
19							
20							
21							

Schedule F-4

Test Year Ended December 31, 2019 Assumptions

Line No.

Revenues and expenses were projected using the pro forma changes to the test year ending December 31, 2019. Actual expenses incurred during the test year ending December 31, 2019, were considered when developing pro forma adjustments. Where known and measurable changes are expected to occur, those changes are applied to determine pro form adjustments.

Construction forecasts are based on estimated plant requirements including new facilities, the replacement of existing facilities, and the improvement and maintenance of infrastructure necessary to ensure safe and reliable service.

Test Year Ended December 31, 2019 Cost of Service Study Schedules G-1 thru G-7

The Company did not perform a Cost of Service Study, for the reasons explained in Paragraph 10 of the Company's Rate Application.

Line			[A] Revenue at 2019 Rates	Α	[B] Revenue Annualized and adjusted for	F	[C] Proposed Rates		[D] Proposed Increase	[E]
No.	Customer Classification		h. H-2 Col. C		2021 Rates	Sch	. H-2 Col. F		Amount	%
1		2		.35		72		30		10
2	Residential	\$	17,559,143	\$	18,443,606	\$	19,505,055	\$		5.8%
4	Commercial Recycled		899,039 961,692		993,757 1,124,017		1,056,919 1,290,442		63,162 166,425	6.4% 14.8%
5	Recycled	(6	901,092		1,124,017		1,290,442		100,423	14.0%
6	Total Waste Water Revenues	\$	19,419,874	\$	20,561,381	S	21,852,417	\$	1,291,036	6.3%
7		<u> </u>	,,	20002				20040	1100011000	
8	Other Revenues (Sch. C-1, L4 and L5)		437,334		437,334		437,334			0.0%
9	3 3 6		127				52			
10	Adjustment		(529,521)		(529,521)		(4,371)		525,149	-99.2%
11	1000 - 1000 (1000 - 1000 - 1000)								NAMES OF THE OWNER.	DE-ENGLEK
12	TCJA Credit Phase In				(146,244)				146,244	-100.0%
13 14	Total Operating Revenues	\$	19.327.687	\$	20,322,951	S	22,285,380	Φ	1,962,429	9.7%
15	Total Operating Neventies	<u> </u>	19,327,007	φ	20,322,931	φ	22,203,300	Ψ	1,302,423	3.1 /0
16										
17	Revenue Reconciliation									
		Fla	t Rate Waste							
18		Wa	ter	Red	cycled	Total				
19	Revenue Per Book	\$	17,968,549	\$	921,804	\$	18,890,353			Proposed
20									Rate	es Variance
21	Tax Act Refund	\$	545,169	\$	22	\$	545,169			4,371
22	Accrued Revenue Consumption	\$	549	\$	34,247	\$	34,247			
23	Accrued Revenue Basic Meter Charge	\$	(81,148)	\$	#	\$	(81,148)			
24	Accrued Revenue Tax Act Refund	\$	8,776	\$		\$	8,776			
25	Bill Adjustments	\$ \$	20 12 2 0	\$	4,711	\$	4,711			
26	Intercompany Bills	\$	19,590	\$	922	\$	20,512			
27	1 1505 COLUMN NOTION - RETAIN ON PROFESSION	140	5549499555	25,811	6,755,600	1900	20.1034-6700-6701			
28	Wastewater Revenue Adjusted	\$	18,460,936	\$	961,683	\$	19,422,619			
29		100		1800	SAMMES	37				
30	Bill Count Revenue	\$	18,458,182	Ś	961,692	\$	19,419,874			
31	bill court (cyclide	**	10,450,102	·*	301,032	Ψ.	13,413,074			
32	Variance	\$	2,754	¢	(8)	¢	2,746			
33	Variance%	3	0.0149%	Y	-0.0009%	7	0.0141%			
34	variance/o		0.014370		-0,000376		0.014170			
35 36	Supporting Schedules H-2							Re A-	ecap Schedu 1	le

Schedule H-1

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-2 Page 1 of 4

		[A]	[B]		[C]		[D]		[E]		[F]		[G]		[H]	[I]
									Bill C	Coun	t Water Rever	nue	s			
		Average							1/22						Propose	d
Line		Number of	Average	1	Revenue at		Revenue at	A	nnualization	Ad	justed		Proposed		Increase	
No.	Class of Service	Customers	Consumption	10	2019 Rates		2021 Rates	Α	djustments*	Pre	esent Rates		Rates		[I -H]	%
1	CONTRACTOR OF THE PERSON	1715-00	27.1.1004		17/11/17/19/19/19/19			150	2007			2.00		.00	NAME OF THE PARTY	nus consumer
2	5/8" Residential	1,560	N/A	\$	1,433,890	\$	1,516,265	\$	2,168	\$	1,518,433	\$	1,393,314	\$	(125,119)	-8.24%
3	3/4" Residential	19,723	N/A		16,107,896		16,455,804		451,639		16,907,443		18,092,778		1,185,336	7.01%
4	1" Residential	9	N/A		17,356		17,731		*		17,731		18,963		1,232	6.95%
5	5/8" Commercial	4	N/A		3,267		3,337		8		3,337		3,569		232	6.95%
6	3/4" Commercial	4	N/A		3,267		3,337		817		4,154		4,462		308	7.40%
7	1" Commercial	26	N/A		52,615		54,548		8,160		62,708		65,254		2,546	4.06%
8	1.5" Commercial	41	N/A		168,039		172,291		4,084		176,374		187,386		11,012	6.24%
9	2" Commercial	75	N/A		491,350		504,056		58,739		562,795		599,046		36,251	6.44%
10	3" Commercial	6	N/A		78,408		80,096		*		80,096		85,662		5,566	6.95%
11	4" Commercial	5	N/A		102,094		104,292		2		104,292		111,539		7,247	6.95%
12 13	Recycled	16	3,663,613		961,692		1,124,017		5		1,124,017		1,290,442		166,425	14.81%
13																
14 15	Total Residential	21,292	N/A	\$	17,559,143	S	17,989,800	\$	453,807	S	18,443,606	S	19,505,055	\$	1,061,449	5.76%
16	Total Commercial	161	N/A	Ψ	899,039		921,958		71,799	Ψ	993.757	٩	1,056,919	Ÿ	63,162	6.36%
17	Recycled	16	3,663,613		961,692		1,124,017		11 M. 152		1,124,017		1,290,442		166,425	14.81%
18	Totals	21,469			19,419,874		20,035,775		525,606		20,561,381		21,852,417		1,291,036	6.28%
19 20		*Adjustment C	-2.11													
20		*Adjustment C	-2.11													

Supporting Schedules

Recap Schedules

H-1

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-2 Page 2 of 4

		[A]	[B]		[C]		[D]		[E]		[F]		[G]		[H]	[1]
									Bill C	Count	Water Reven	ues				
		Average							50.5 50.5 50.5			1017-011			Propose	d
Line		Number of	Average	F	Revenue at		Revenue at	Ar	nnualization	Adju	usted		Proposed		Increase	
No.	Class of Service	Customers	Consumption	2	2019 Rates		2020 Rates	Ac	djustments*	Pre	sent Rates		Rates		[I -H]	%
1	SALADANISANS DIAN AS AN	250-250	222004	2-262	Section (Control of the	1271	DEADNO 0493-40	UD.	2002-0000	San Arra	STORY STORY SOR	202	South and on the Winds	ACE	CONTRACTOR	De-100 1849 5 / De
2	5/8" Residential	860	N/A	\$	862,254	\$	932,282	\$	2,168	\$	934,451	\$	1,124,859	\$	190,408	20.38%
3	3/4" Residential	<u> </u>	N/A				1						3			
4	1" Residential	3	N/A		(- 10		*		×		01 1 55		1960		2 5	
5	5/8" Commercial	39	N/A		628		1/20		2		7527		127		<u>50</u>	
6	3/4" Commercial	te.	N/A		350		180		*		5.60		34		#	
7	1" Commercial	12	N/A		923		1/20		(2)		70.60		727		1145 407	
8	1.5" Commercial	Ť	N/A		4,691		5,423		-		5,423		6,544		1,120	20.66%
9	2" Commercial	2	N/A		14,912		17,355		12		17,355		20,940		3,585	20.66%
10	3" Commercial	1263	N/A		350		00000000000000000000000000000000000000		-		ATERESTICAL		012792557.050 5 7 1		604000000 56	
11	4" Commercial	32	N/A		848		23		-		5549		34		₩E	
12	1" Irrigation	3	N/A		7,182		8,135		-		8,135		9,816		1,680	20.66%
13	Recycled	5	272,286		14,790		14,790		9		14,790		16,112		1,322	8.93%
14		***			11110000											
15																
16	Total Residential	860	N/A	\$	862,254	\$		\$	2,168	S	934,451	\$	1,124,859	\$	190,408	20.38%
17	Total Commercial	3	N/A		19,603		22,778		8		22,778		27,483		4,705	20.66%
18	Total Irrigation	3	070 000		7,182		8,135				14,790		40 440		4.000	0.000
19 20	Recycled Totals	871	272,286		14,790 903,829		14,790 977,986		2,168		972,019		16,112 1,168,454		1,322 196,435	8.93% 20.21%
21	Totals	0/1			903,029		911,900		2,100		9/2,019		1,100,404		190,433	20.2170
22		*Adjustment C	0.44													
23		Aujustment C	-2.11													
24	Supporting Schedu	les		Rec	ap Schedules											
25	Supporting Somods	188		H-1												

[A]

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

[B]

Schedule H-2 Page 3 of 4

[1]

									Bill C	Coun	t Water Reve	nue	s			
		Average										000000			Proposed	
Line		Number of	Average	F	Revenue at		Revenue at	An	nnualization	Ad	justed		Proposed		Increase	
No.	Class of Service	Customers	Consumption	(5	2019 Rates		2021 Rates	Ac	ljustments*	Pre	esent Rates		Rates		[I -H]	%
1	SALABARANSA MARA MEL NA	-10000	222084		1/1515-10/00/001A	6276	III ARAN MATANAN	1/2		50-505	URBATOS ARANA	. 201	was seen as the	ACE	ecor vicenti	ANTIBLE SHARE
2	5/8" Residential	700	N/A	\$	571,636	\$	583,982	\$	9	\$	583,982	\$	616,441	\$	32,458	5.56%
3	3/4" Residential	19,723	N/A		16,107,896		16,455,804	\$	451,639	\$	16,907,443		17,857,473	\$	950,030	5.62%
4	1" Residential	9	N/A		17,356		17,731	\$	\approx	\$	17,731		18,716	\$	985	5.56%
5	5/8" Commercial	4	N/A		3,267		3,337	\$	2	\$	3,337		3,523	\$	185	5.56%
6	3/4" Commercial	4	N/A		3,267		3,337	\$	817	\$	4,154		4,404	\$	250	6.01%
7	1" Commercial	23	N/A		45,433		46,413	\$	8,160	\$	54,573		57,800	\$	3,227	5.91%
8	1.5" Commercial	40	N/A		163,349		166,867	\$	4,084	\$	170,951		180,545	\$	9,594	5.61%
9	2" Commercial	73	N/A		476,438		486,701	\$	58,739	\$	545,440		577,164	\$	31,724	5.82%
10	3" Commercial	6	N/A		78,408		80,096	\$	POPULARIA DE	\$	80,096		84,548	S	4,452	5.56%
11	4" Commercial	5	N/A		102,094		104,292	\$	-	\$	104,292		110,089	Ś	5,797	5.56%
12	Recycled	11	5,202,754		946,901		1,109,227	s	-	\$	1,109,227		1,247,020	Ś	137,793	12.42%
13	H Parameter	18:41:	: 00 Ame. (C) me. (C) (C) (C)					24.11	545	1948000			Contract to the contract		JAC 100000	0.000.000.0
14																
15	Total Residential	20,432	N/A	\$	16,696,889	\$	17,057,517	\$	451,639	\$	17,509,156		18,492,630	\$	983,474	5.62%
16	Total Commercial	155	N/A		872,254		891,044		71,799		962,844		1,018,073		55,229	5.74%
17 18	Recycled Totals	20,598	5,202,754		946,901 18,516,044		1,109,227 19,057,789		523,438		1,109,227 19,581,227		1,247,020 20,757,723		137,793 1,176,496	12.42%
19	Totals	20,396			10,510,044		19,037,769		525,430		19,361,227		20,131,123	_	1,170,490	0.017
20		*Adjustment C	2 11													
21		Adjustifient	-2.11													
22	Supporting Schedu	les		Rec	ap Schedules											
23	-			H-1												
24																
25																
26																
27																

[D]

[E]

[F]

[G]

[H]

[C]

Schedule H-2 Page 4 of 4

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

Line No.		C	urrent	Pr	oposed	lnci	rease	Test Year Charges		venue rease
1 2 3	Establishment	\$	35.00	\$	35.00	\$	~	5,549	\$	62 4 0
3	Reconnect	313501	35.00	136.1	35.00	1/2/100	<u> </u>	3,589	030.5	E
4	NSF Fees		30.00		30.00		-	3		2.50
5		36								
6	Proposed Misc. Service (Charge	Increase						\$	()#X
7	 m. in the decision of the property of the propert									
8										
9										
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22										
23										
24										
25										
26										
27										
28										
29										
30										
31										
32 33										
34										
35										
36										
37										
38										
39										
40										
1990										

Schedule H-3 Page 1 of 2

Meter Size (All Classes) 5/8" X 3/4" Meter 3/4" Meter 1" Meter 1" Meter 2" Meter 2" Meter 3" Meter 4" Meter 6" Meter 6" Meter 8" Meter Current F	s	69.53 69.53 173.83 347.64 556.23 1,112.45 1,738.20 3,476.50 5,562.40 Customers	\$ Prop	70.04 70.04 70.04 175.11 350.20 560.32 1,120.64 1,750.99 3,502.08 5,603.33	Change \$ 0.51 1.28 2.56 4.09 8.19 12.79 25.58 40.93 Basic	Proposed (2023) \$ 72.29 72.29 180.73 361.45 578.32 1,156.63 1,807.24 3,614.58 5,783.33 Service Charge Proposed (2023)	S	2.25 2.25 5.63 11.25 18.00 36.00 56.25 112.50 180.00	\$	74.36 74.36 185.91 371.80 594.88 1,189.75 1,858.99 3,718.08 5,948.93	\$ 2.07 2.07 5.18 10.35 16.56 33.12 51.75 103.50 165.60		
3/4" Meter 1" Meter 1" Meter 2" Meter 2" Meter 3" Meter 4" Meter 6" Meter 6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	Red Rock	69.53 173.83 347.64 556.23 1,112.45 1,738.20 3,476.50 5,562.40 Customers	Prop	70.04 175.11 350.20 560.32 1,120.64 1,750.99 3,502.08 5,603.33	0.51 1.28 2.56 4.09 8.19 12.79 25.58 40.93	72.29 180.73 361.45 578.32 1,156.63 1,807.24 3,614.58 5,783.33	1	2.25 5.63 11.25 18.00 36.00 56.25 112.50 180.00		74.36 185.91 371.80 594.88 1.189.75 1.858.99 3,718.08 5,948.93	2.07 5.18 10.35 16.56 33.12 51.75 103.50 165.60		
3/4" Meter 1" Meter 1" Meter 2" Meter 2" Meter 3" Meter 4" Meter 6" Meter 6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	Red Rock	69.53 173.83 347.64 556.23 1,112.45 1,738.20 3,476.50 5,562.40 Customers	Prop	70.04 175.11 350.20 560.32 1,120.64 1,750.99 3,502.08 5,603.33	0.51 1.28 2.56 4.09 8.19 12.79 25.58 40.93	72.29 180.73 361.45 578.32 1,156.63 1,807.24 3,614.58 5,783.33	1	2.25 5.63 11.25 18.00 36.00 56.25 112.50 180.00		74.36 185.91 371.80 594.88 1.189.75 1.858.99 3,718.08 5,948.93	2.07 5.18 10.35 16.56 33.12 51.75 103.50 165.60		
1" Meter 1.5" Meter 2." Meter 2." Meter 3" Meter 4" Meter 6" Meter 8" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	173.83 347.64 556.23 1,112.45 1,738.20 3,476.50 5,562.40 Customers		175.11 350.20 560.32 1,120.64 1,750.99 3,502.08 5,603.33	1.28 2.56 4.09 8.19 12.79 25.58 40.93	180.73 361.45 578.32 1,156.63 1,807.24 3,614.58 5,783.33	Ì	5.63 11.25 18.00 36.00 56.25 112.50 180.00	Prope	185.91 371.80 594.88 1.189.75 1.858.99 3,718.08 5.948.93	5.18 10.35 16.56 33.12 51.75 103.50 165.60		
1.5" Meter 2" Meter 2" Meter 3" Meter 4" Meter 6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	347.64 556.23 1,112.45 1,738.20 3,476.50 5,562.40 Customers		350.20 560.32 1,120.64 1,750.99 3,502.08 5,603.33	2.56 4.09 8.19 12.79 25.58 40.93	361.45 578.32 1,156.63 1,807.24 3,614.58 5,783.33	Ì	11.25 18.00 36.00 56.25 112.50 180.00	Prope	371.80 594.88 1.189.75 1.858.99 3,718.08 5,948.93	10.35 16.56 33.12 51.75 103.50 165.60		
2" Meter 3" Meter 4" Meter 6" Meter 6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	556.23 1,112.45 1,738.20 3,476.50 5,562.40 Customers		560.32 1,120.64 1,750.99 3,502.08 5,603.33	4.09 8.19 12.79 25.58 40.93	578.32 1,156.63 1,807.24 3,614.58 5,783.33	Ì	18.00 36.00 56.25 112.50 180.00	Prope	594.88 1,189.75 1,858.99 3,718.08 5,948.93	16.56 33.12 51.75 103.50 165.60		
3" Meter 4" Meter 6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	1,112.45 1,738.20 3,476.50 5,562.40 Customers		1,120.64 1,750.99 3,502.08 5,603.33	8.19 12.79 25.58 40.93 Basic	1,156.63 1,807.24 3,614.58 5,783.33	Ì	36.00 56.25 112.50 180.00	Propi	1,189.75 1,858.99 3,718.08 5,948.93	33.12 51.75 103.50 165.60		
4" Meter 6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	1,738.20 3,476.50 5,562.40 Customers		1,750.99 3,502.08 5,603.33	12.79 25.58 40.93 Basic	1,807.24 3,614.58 5,783.33 Service Charge	Ì	56.25 112.50 180.00	Propi	1,858.99 3,718.08 5,948.93	51.75 103.50 165.60		
6" Meter 8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	3,476.50 5,562.40 Customers		3,502.08 5,603.33	25.58 40.93 Basic	3,614.58 5,783.33 Service Charge	Ì	112.50 180.00	Prope	3,718.08 5,948.93	103.50 165.60		
8" Meter Current F Meter Size (All Classes) 5/8" X 3/4" Meter	6 <u>-</u>	5,562.40 Customers Present		5,603.33	40.93 Basic	5,783.33 Service Charge	Ì	180.00	Propi	5,948.93	165.60		
Meter Size (All Classes) 5/8* X 3/4* Meter	6 <u>-</u>	Present		nosed (2022)	200000		C	hange	Propi	osed (2024)	Change		
Meter Size (All Classes) 5/8* X 3/4* Meter	6 <u>-</u>	Present		osed (2022)	200000		C	hange	Propi	osed (2024)	Change		
5/8" X 3/4" Meter	\$	200-00-0		osed (2022)	Change	Proposed (2023)	C	hange	Prop	osed (2024)	Change		
	\$	00.20								tion to the second			
3/4" Meter		90.39	\$	70.04	\$ (20.35)	72.29	S	2.25		74.36	\$ 2.07		
		135.59		70.04	(65.55)	72.29		2.25		74.36	2.07		
1" Meter		225.98		175.11	(50.87)	180.73		5.63		185.91	5.18		
1.5" Meter		451.95		350.20	(101.75)	361.45		11.25		371.80	10.35		
2" Meter		723.12		560.32	(162.80)	578.32		18.00		594.88	16.56		
3" Meter		1,355.85		1,120.64	(235.21)	1,156.63		36.00		1,189.75	33.12		
4" Meter		2,259.75		1,750.99	(508.76)	1,807.24		56.25		1,858.99	51.75		
6" Meter		2,259.75		3,502.08	1,242,33	3,614.58		112.50		3,718.08	103.50		
8" Meter		NA		5,603.33	NA	5,783.33		180.00		5,948.93	165.60		
Recycled Water Charge					Present (2021) Palo Verde	Proposed 2022		hange	Den	posed 2023	Change	Proposed 2024	Chana
Recycled Water Charge					veide	2022	- 0	nange	FIOL	Juseu 2023	Change	2024	Change
All Gallons (Per Acre Foot) All Gallons (Per 1,000 Gallons)					\$ 534.40 1.64	\$ 557.21 1.71	\$	22.81 0.07	\$	580.02 1.78	\$ 22.81 0.07	\$ 607.28 1.86	\$ 27.26
					Present	Proposed						Proposed	
Recycled Water Charge					Red Rock	2022	С	hange	Prop	posed 2023	Change	2024	Change
All Gallons (Per Acre Foot) All Gallons (Per 1,000 Gallons)					\$ 300.00 0.92	\$ 557.21 1.71	S	257.21 0.79	\$	580.02 1.78	\$ 22.81 0.07	\$ 607.28 1.86	\$ 27.20

	Rate Case Ex 2023 and 202	pense Surcharge 4 only
5/8" X 3/4" Meter	\$	0.45
3/4" Meter		0.45
1" Meter		1.12
1.5" Meter		2.24
2" Meter		3.58
3" Meter		6.71
4" Meter		11.18
6" Meter		22.35
8" Meter		35.76

Global Water -Palo Verde Utilities Company Red Rock Sewer Picacho Consolidated	Schedule H-3
Test Year Ended December 31, 2019	Page 2 of 2
Present and Proposed Rates	

Miscellaneous Service Charges Current Palo Verde Customers Present Proposed \$ 35.00 \$ 35.00 Establishment of Service Re-establishment of Service (Within 12 Months) (a) Reconnection of Service (Delinquent) 35.00 35.00 50.00 After Hours Service Charge, Per Hour 50.00 Deposit (b) (b) Deposit Interest (b) NSF Check 30.00 30.00 Late Payment Charge (Per Month) 1.50% 1.50%

1.50%

1.50%

Deferred Payment Charge (Per Month)

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Miscellaneous Service Charges Current Red Rock Customers	Present	Proposed
Establishment of Service	\$ 15.00	\$ 35.00
Re-establishment of Service (Within 12 Months)	(a)	(a)
Reconnection of Service (Delinquent)	30.00	35.00
After Hours Service Charge, Per Hour	NA	50.00
Deposit	(b)	(b)
Deposit Interest	(b)	Carro
NSF Check	25.00	30.00
Late Payment Charge (Per Month)	1.50%	1.50%
Deferred Payment Charge (Per Month)	1.50%	1.50%
Service Calls - after hours (flat rate)	50.00	NA

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).

⁽a) Number of Months off System times the monthly minimum per A.A.C. R14-2-603(D).

⁽b) Per A.A.C. R14-2-603(B).

⁽b) Per A.A.C. R14-2-603(B).

In addition to the collection of its regular rates and charges, the Company shall collect from customers their proportionate share of any privilege, sales or use tax in accordance with A.A.C. R14-2-608(D)(5).

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 1 of 9

PHAS 1 OF 3

						Pa	alo '	Verde			
	Average Monthly	Present Rates		TCJA Bill		2021 Bill	F	Proposed Rates		Proposed I	ncrease
Class of Service	Consumption	(2021)		Credit				2022	/	Amount	%
5/8" Residential	N/A	\$ 69.53	\$	(1.87)	\$	67.66	\$	70.04	\$	2.38	3.43%
3/4" Residential	N/A	69.53		(2.80)		66.73		70.04		3.31	4.76%
1" Residential	N/A	173.83	j.	(4.67)		169.16		175.11		5.95	3.42%
1.5" Residential	N/A	347.64	li di	(9.34)		338.30		350.20		11.90	3.42%
2" Residential	N/A	556.23	i i	(14.94)		541.29		560.32		19.03	3.42%
5/8" Commercial	N/A	69.53	Ē	(1.87)		67.66		70.04		2.38	3.43%
3/4" Commercial	N/A	69.53	į.	(2.80)		66.73		70.04		3.31	4.76%
1" Commercial	N/A	173.83		(4.67)		169.16		175.11		5.95	3.42%
1.5" Commercial	N/A	347.64		(9.34)		338.30		350.20		11.90	3.42%
2" Commercial	N/A	556.23		(14.94)		541.29		560.32		19.03	3.42%
3" Commercial	N/A	1,112.45	Ñ	(28.02)		1,084.43		1,120.64		36.21	3.25%
4" Commercial	N/A	1,738.20	ğ	(46.69)		1,691.51		1,750.99		59.48	3.42%
6" Commercial*	N/A	3,476.50	ij.	(93.39)	9	3,383.11		3,841.93		458.82	13.20%
8" Commercial*	N/A	5,562.40	Ĭ	(149.42)		5,412.98		6,147.09		734.11	13.20%

^{*}Currently no 6" or 8" customers.

				R	ed Rock		
	Average Monthly	Present Rates	TCJA Bill	2021 Bill	Proposed Rates	Proposed In	ncrease
Class of Service	Consumption	(2021)	Credit	Lient.	2022	Amount	%
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 70.04	\$ (20.35)	-22.51%
3/4" Residential	N/A	135.59	NA	135.59	70.04	(65.55)	-48.34%
1" Residential	N/A	225.98	NA	225.98	175.11	(50.87)	-22.51%
1.5" Residential	N/A	451.95	NA	451.95	350.20	(101.75)	-22.51%
2" Residential	N/A	723.12	NA	723.12	560.32	(162.80)	-22.51%
5/8" Commercial	N/A	90.39	NA	90.39	70.04	(20.35)	-22.51%
3/4" Commercial	N/A	135.59	NA	135.59	70.04	(65.55)	-48.34%
1" Commercial	N/A	225.98	NA	225.98	175.11	(50.87)	-22.51%
1.5" Commercial	N/A	451.95	NA	451.95	350.20	(101.75)	-22.51%
2" Commercial	N/A	723.12	NA	723.12	560.32	(162.80)	-22.51%
3" Commercial	N/A	1,355.85	NA	1,355.85	1,120.64	(235.21)	-17.35%
4" Commercial	N/A	2,259.75	NA	2,259.75	1,750.99	(508.76)	-22.51%
6" Commercial*	N/A	4,519.50	NA	4,519.50	3,841.93	(677.57)	-14.99%
8" Commercial*	N/A	NA	NA	NA	6,147.09	NA	NA

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 2 of 9

PHAS 2 OF 3

	Palo Verde												
	Average Monthly		resent Rates		TCJA Bill		2021 Bill		te Case xpense	F	Proposed Rates	_	Proposed In
Class of Service	Consumption	(2021)		Credit			Su	rcharge		2023		Amount
5/8" Residential	N/A	\$	69.53	\$	(1.87)	\$	67.66	\$	0.45	\$	72.74	\$	5.08
3/4" Residential	N/A		69.53		(2.80)		66.73		0.45		72.74		6.01
1" Residential	N/A		173.83		(4.67)		169.16		1.12		181.85		12.69
1.5" Residential	N/A		347.64		(9.34)		338.30		2.24		363.69		25.39
2" Residential	N/A		556.23		(14.94)		541.29		3.58		581.90		40.61
5/8" Commercial	N/A		69.53		(1.87)		67.66		0.45		72.74		5.08
3/4" Commercial	N/A		69.53		(2.80)		66.73		0.45		72.74		6.01
1" Commercial	N/A		173.83		(4.67)		169.16		1.12		181.85		12.69
1.5" Commercial	N/A		347.64		(9.34)		338.30		2.24		363.69		25.39
2" Commercial	N/A		556.23		(14.94)		541.29		3.58		581.90		40.61
3" Commercial	N/A	1	,112.45		(28.02)	93	1,084.43		6.71		1,163.34		78.91
4" Commercial	N/A	1	,738.20		(46.69)	-	1,691.51		11.18		1,818.42		126.91
6" Commercial*	N/A	3	,476.50		(93.39)	9	3,383.11		22.35		3,864.28		481.17
8" Commercial*	N/A	5	,562.40		(149.42)	- 3	5,412.98		35.76		6,182.85		769.87

^{*}Currently no 6" or 8" customers.

			Red Rock							
Class of Service	Average Monthly Consumption	Present Rates (2021)	TCJA Bill Credit	2021 Bill	Rate Case Expense Surcharge	Proposed Rates 2023	Proposed Ir			
		(/)			201211030		1,11,10-30,11			
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 0.45	\$ 72.74	\$ (17.65)			
3/4" Residential	N/A	135.59	NA	135.59	0.45	72.74	(62.85)			
1" Residential	N/A	225.98	NA	225.98	1.12	181.85	(44.13)			
1.5" Residential	N/A	451.95	NA	451.95	2.24	363.69	(88.26)			
2" Residential	N/A	723.12	NA	723.12	3.58	581.90	(141.22)			
5/8" Commercial	N/A	90.39	NA	90.39	0.45	72.74	(17.65)			
3/4" Commercial	N/A	135.59	NA	135.59	0.45	72.74	(62.85)			
1" Commercial	N/A	225.98	NA	225.98	1.12	181.85	(44.13)			
1.5" Commercial	N/A	451.95	NA	451.95	2.24	363.69	(88.26)			
2" Commercial	N/A	723.12	NA	723.12	3.58	581.90	(141.22)			
3" Commercial	N/A	1,355.85	NA	1,355.85	6.71	1,163.34	(192.51)			
4" Commercial	N/A	2,259.75	NA	2,259.75	11.18	1,818.42	(441.33)			
6" Commercial*	N/A	4,519.50	NA	4,519.50	22.35	3,864.28	(655.22)			
8" Commercial*	N/A	NA	NA	NA	35.76	6,182.85	NA			

^{*}Currently no 6" or 8" customers.

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 3 of 9

PHAS 3 OF 3

						Pale	o Ver	de				
	Average Monthly	Present Rates		TCJA Bill		2021 Bill		Rate Case Expense		Proposed Rates		Proposed
Class of Service	Consumption		(2021)	Credit			Su	rcharge		2024	F	Amount
5/8" Residential	N/A	\$	69.53	\$ (1.87)	\$	67.66	\$	0.45	\$	74.81	\$	7.15
3/4" Residential	N/A		69.53	(2.80)		66.73		0.45		74.81		8.08
1" Residential	N/A		173.83	(4.67)		169.16		1.12		187.03		17.87
1.5" Residential	N/A		347.64	(9.34)		338.30		2.24		374.04		35.74
2" Residential	N/A		556.23	(14.94)		541.29		3.58		598.46		57.17
5/8" Commercial	N/A		69.53	(1.87)		67.66		0.45		74.81		7.15
3/4" Commercial	N/A		69.53	(2.80)		66.73		0.45		74.81		8.08
1" Commercial	N/A		173.83	(4.67)		169.16		1.12		187.03		17.87
1.5" Commercial	N/A		347.64	(9.34)		338.30		2.24		374.04		35.74
2" Commercial	N/A		556.23	(14.94)		541.29		3.58		598.46		57.17
3" Commercial	N/A		1,112.45	(28.02)	-	1,084.43		6.71		1,196.46		112.03
4" Commercial	N/A	-	1,738.20	(46.69)		1,691.51		11.18		1,870.17		178.66
6" Commercial*	N/A	5	3,476.50	(93.39)	9	3,383.11		22.35		3,841.93		458.82
8" Commercial*	N/A		5,562.40	(149.42)		5,412.98		35.76		6,147.09		734.11

^{*}Currently no 6" or 8" customers.

		Red Rock								
	Average	Present	TCJA	2021	Rate Case	F	Proposed			
1-3750 H311	Monthly	Rates	Bill	Bill	Expense		Rates		Proposed	
Class of Service	Consumption	(2021)	Credit		Surcharge		2024	-	Amount	
5/8" Residential	N/A	\$ 90.39	NA	\$ 90.39	\$ 0.45	\$	74.81	\$	(15.58)	
3/4" Residential	N/A	135.59	NA	135.59	0.45	\$	74.81		(60.78)	
1" Residential	N/A	225.98	NA	225.98	1.12	\$	187.03		(38.95)	
1.5" Residential	N/A	451.95	NA	451.95	2.24	\$	374.04		(77.91)	
2" Residential	N/A	723.12	NA	723.12	3.58	\$	598.46		(124.66)	
5/8" Commercial	N/A	90.39	NA	90.39	0.45	\$	74.81		(15.58)	
3/4" Commercial	N/A	135.59	NA	135.59	0.45	\$	74.81		(60.78)	
1" Commercial	N/A	225.98	NA	225.98	1.12	\$	187.03		(38.95)	
1.5" Commercial	N/A	451.95	NA	451.95	2.24	\$	374.04		(77.91)	
2" Commercial	N/A	723.12	NA	723.12	3.58	\$	598.46		(124.66)	
3" Commercial	N/A	1,355.85	NA	1,355.85	6.71	\$	1,196.46		(159.39)	
4" Commercial	N/A	2,259.75	NA	2,259.75	11.18	\$	1,870.17		(389.58)	
6" Commercial*	N/A	4,519.50	NA	4,519.50	22.35	\$	3,841.93		(677.57)	
8" Commercial*	N/A	NA	NA	NA	35.76	\$	6,147.09		NA	

^{*}Currently no 6" or 8" customers.

Schedule H-4 Page 4 of 9

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates

PALO VERDE PHASE 1 of 3

	Monthly	Present	Proposed		
	Consumption	Rates	Rates	Proposed In	
Class of Service	(1,000s)	(2021)	2022	Amount	%
Recycled Water					
	100	\$ 164	\$ 171	\$ 7	4.27%
	1100	1,804	1,881	77	4.27%
	2100	3,444	3,591	147	4.27%
	3100	5,084	5,301	217	4.27%
	4100	6,724	7,011	287	4.27%
	5100	8,364	8,721	357	4.27%
	6100	10,004	10,431	427	4.27%
	7100	11,644	12,141	497	4.27%
	8100	13,284	13,851	567	4.27%
	9100	14,924	15,5 61	637	4.27%
	10100	16,564	17,271	707	4.27%
	11100	18,204	18,981	777	4.27%
	12100	19,844	20,691	847	4.27%
	13100	21,484	22,401	917	4.27%
	14100	23,124	24,111	987	4.27%
	15100	24,764	25,821	1,057	4.27%
	16100	26,404	27,531	1,127	4.27%
	17100	28,044	29,241	1,197	4.27%
	18100	29,684	30,951	1,267	4.27%
	19100	31,324	32,661	1,337	4.27%
	20100	32,964	34,371	1,407	4.27%
	21100	34,604	36,081	1,477	4.27%
	22100	36,244	37,791	1,547	4.27%
	23100	37,884	39,501	1,617	4.27%
	24100	39,524	41,211	1,687	4.27%
	25100	41,164	42,921	1,757	4.27%
	26100	42,804	44,631	1,827	4.27%
	27100	44,444	46,341	1,897	4.27%
	28100	46,084	48,051	1,967	4.27%
	29100	47,724	49,761	2,037	4.27%
	23100	,, 2	13,101	2,037	1.2. 70

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-4 Page 5 of 9

PALO VERDE PHASE 2 of 3

Monthly	Present	Proposed					
	Rates			crease			
(1,000s)	(2021)	2023	Amount	%			
74040	DANCE DATABASE	100 mm (mm)	Man carrai	Carl Control of the			
				8.54%			
				8.54%			
				8.54%			
				8.54%			
				8.54%			
		9,078		8.54%			
6100	10,004	10,858	854	8.54%			
7100	11,644	12,638	994	8.54%			
8100	13,284	14,418	1,134	8.54%			
9100	14,924	16,198	1,274	8.54%			
10100	16,564	17,978	1,414	8.54%			
11100	18,204	19,758	1,554	8.54%			
12100	19,844	21,538	1,694	8.54%			
13100	21,484	23,318	1,834	8.54%			
14100	23,124	25,098	1,974	8.54%			
15100	24,764	26,878	2,114	8.54%			
16100	26,404	28,658	2,254	8.54%			
17100	28,044	30,438	2,394	8.54%			
18100	29,684	32,218	2,534	8.54%			
19100			2,674	8.54%			
20100	32,964		2,814	8.54%			
21100	34,604			8.54%			
22100	36,244	39,338		8.54%			
23100	37,884	41,118		8.54%			
				8.54%			
		3531705355		8.54%			
	The water of the control of			8.54%			
	THE OWNER OF THE PARTY OF THE P			8.54%			
				8.54%			
			. //	8.54%			
	Consumption (1,000s) 100 1100 2100 3100 4100 5100 6100 7100 8100 9100 10100 11100 12100 13100 14100 15100 16100 17100 18100 19100 20100 20100 21100	Consumption (1,000s) Rates (2021) 100 \$ 164 1100 1,804 2100 3,444 3100 5,084 4100 6,724 5100 8,364 6100 10,004 7100 11,644 8100 13,284 9100 14,924 10100 16,564 11100 18,204 12100 19,844 13100 21,484 14100 23,124 15100 24,764 16100 26,404 17100 28,044 18100 29,684 19100 31,324 20100 32,964 21100 34,604 22100 36,244 23100 37,884 24100 39,524 25100 41,164 26100 42,804 27100 44,444 28100 46,084	Consumption (1,000s) Rates (2021) Rates 2023 100 \$ 164 \$ 178 1100 1,804 1,958 2100 3,444 3,738 3100 5,084 5,518 4100 6,724 7,298 5100 8,364 9,078 6100 10,004 10,858 7100 11,644 12,638 8100 13,284 14,418 9100 14,924 16,198 10100 16,564 17,978 11100 18,204 19,758 12100 19,844 21,538 13100 21,484 23,318 14100 23,124 25,098 15100 24,764 26,878 16100 26,404 28,658 17100 28,044 30,438 18100 29,684 32,218 19100 31,324 33,998 20100 32,964 35,778 21100 34,604	Consumption (1,000s) Rates (2021) Rates 2023 Proposed In Amount 100 \$ 164 \$ 178 \$ 14 1100 1,804 1,958 154 2100 3,444 3,738 294 3100 5,084 5,518 434 4100 6,724 7,298 574 5100 8,364 9,078 714 6100 10,004 10,858 854 7100 11,644 12,638 994 8100 13,284 14,418 1,134 9100 14,924 16,198 1,274 10100 16,564 17,978 1,414 11100 18,204 19,758 1,554 12100 19,844 21,538 1,694 13100 21,484 23,318 1,834 14100 23,124 25,098 1,974 15100 24,764 26,878 2,114 16100 26,404 28,658 2,254			

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 6 of 9

PALO VERDE PHASE 3 of 3

	Monthly Consumption	Present Rates	Proposed Rates	Proposed Increase			
Class of Service	(1,000s)	(2021)	2024	Amount	%		
0,000 0, 00, 1,00	(1,000)	(2021)	2021	74110071			
Recycled Water							
	100	\$ 164	\$ 186	\$ 22	13.64%		
	1100	1,804	2,050	246	13.64%		
	2100	3,444	3,914	470	13.64%		
	3100	5,084	5,777	693	13.64%		
	4100	6,724	7,641	917	13.64%		
	5100	8,364	9,505	1,141	13.64%		
	6100	10,004	11,368	1,364	13.64%		
	7100	11,644	13,232	1,588	13.64%		
	8100	13,284	15,096	1,812	13.64%		
	9100	14,924	16,959	2,035	13.64%		
	10100	16,564	18,823	2,259	13.64%		
	11100	18,204	20,687	2,483	13.64%		
	12100	19,844	22,550	2,706	13.64%		
	13100	21,484	24,414	2,930	13.64%		
	14100	23,124	26,278	3,154	13.64%		
	15100	24,764	28,141	3,377	13.64%		
	16100	26,404	30,005	3,601	13.64%		
	17100	28,044	31,869	3,825	13.64%		
	18100	29,684	33,732	4,048	13.64%		
	19100	31,324	35,596	4,272	13.64%		
	20100	32,964	37,460	4,496	13.64%		
	21100	34,604	39,323	4,719	13.64%		
	22100	36,244	41,187	4,943	13.64%		
	23100	37,884	43,051	5,167	13.64%		
	24100	39,524	44,914	5,390	13.64%		
	25100	41,164	46,778	5,614	13.64%		
	26100	42,804	48,642	5,838	13.64%		
	27100	44,444	50,505	6,061	13.64%		
	28100	46,084	52,369	6,285	13.64%		
	29100	47,724	54,233	6,509	13.64%		

Schedule H-4 Page 7 of 9

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

RED ROCK PHASE 1 of 3

	Monthly	Present	Proposed		
o	Consumption	Rates	Rates	Proposed Ir	
Class of Service	(1,000s)	(2021)	2022	Amount	%
Recycled Water					
	100	\$ 92	\$ 171	\$ 79	85.87%
	1100	1,012	1,881	869	85.87%
	2100	1,932	3,591	1,659	85.87%
	3100	2,852	5,301	2,449	85.87%
	4100	3,772	7,011	3,239	85.87%
	5100	4,692	8,721	4,029	85.87%
	6100	5,612	10,431	4,819	85.87%
	7100	6,532	12,141	5,609	85.87%
	8100	7,452	13,851	6,399	85.87%
	9100	8,372	15,561	7,189	85.87%
	10100	9,292	17,271	7,979	85.87%
	11100	10,212	18,981	8,769	85.87%
	12100	11,132	20,691	9,559	85.87%
	13100	12,052	22,401	10,349	85.87%
	14100	12,972	24,111	11,139	85.87%
	15100	13,892	25,821	11,929	85.87%
	16100	14,812	27,531	12,719	85.87%
	17100	15,732	29,241	13,509	85.87%
	18100	16,652	30,951	14,299	85.87%
	19100	17,572	32,661	15,089	85.87%
	20100	18,492	34,371	15,879	85.87%
	21100	19,412	36,081	16,669	85.87%
	22100	20,332	37,791	17,459	85.87%
	23100	21,252	39,501	18,249	85.87%
	24100	22,172	41,211	19,039	85.87%
	25100	23,092	42,921	19,829	85.87%
	26100	24,012	44,631	20,619	85.87%
	27100	24,932	46,341	21,409	85.87%
	28100	25,852	48,051	22,199	85.87%
	29100	26,772	49,761	22,989	85.87%

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

Schedule H-4 Page 8 of 9

RED ROCK PHASE 2 of 3

	Monthly	Present	Proposed				
50 50E 7	Consumption	Rates	Rates	Proposed In	ncrease		
Class of Service	(1,000s)	(2021)	2023	Amount	%		
Recycled Water							
	100	\$ 92	\$ 178	\$ 86	93.48%		
	1100	1,012	1,958	946	93.48%		
	2100	1,932	3,738	1,806	93.48%		
	3100	2,852	5,518	2,666	93.48%		
	4100	3,772	7,298	3,526	93.48%		
	5100	4,692	9,078	4,386	93.48%		
	6100	5,612	10,858	5,246	93.48%		
	7100	6,532	12,638	6,106	93.48%		
	8100	7,452	14,418	6,966	93.48%		
	9100	8,372	16,198	7,826	93.48%		
	10100	9,292	17,978	8,686	93.48%		
	11100	10,212	19,758	9,546	93.48%		
	12100	11,132	21,538	10,406	93.48%		
	13100	12,052	23,318	11,266	93.48%		
	14100	12,972	25,098	12,126	93.48%		
	15100	13,892	26,878	12,986	93.48%		
	16100	14,812	28,658	13,846	93.48%		
	17100	15,732	30,438	14,706	93.48%		
	18100	16,652	32,218	15,566	93.48%		
	19100	17,572	33,998	16,426	93.48%		
	20100	18,492	35,778	17,286	93.48%		
	21100	19,412	37,558	18,146	93.48%		
	22100	20,332	39,338	19,006	93.48%		
	23100	21,252	41,118	19,866	93.48%		
	24100	22,172	42,898	20,726	93.48%		
	25100	23,092	44,678	21,586	93.48%		
	26100	24,012	46,458	22,446	93.48%		
	27100	24,932	48,238	23,306	93.48%		
	28100	25,852	50,018	24,166	93.48%		
	29100	26,772	51,798	25,026	93.48%		

Schedule H-4 Page 9 of 9

Test Year Ended December 31, 2019

Classification - Present and Proposed Rates

RED ROCK PHASE 3 of 3

	Monthly Consumption	Present Rates	Proposed Rates	Proposed II	ncrease
Class of Service	(1,000s)	(2021)	2024	Amount	%
0,000 0, 001,100	(1,000)	(2021)		7 1770 4711	
Recycled Water					
	100	\$ 92	\$ 186	\$ 94	102.57%
	1100	1,012	2,050	1,038	102.57%
	2100	1,932	3,914	1,982	102.57%
	3100	2,852	5,777	2,925	102.57%
	4100	3,772	7,641	3,869	102.57%
	5100	4,692	9,505	4,813	102.57%
	6100	5,612	11,368	5,756	102.57%
	7100	6,532	13,232	6,700	102.57%
	8100	7,452	15,096	7,644	102.57%
	9100	8,372	16,959	8,587	102.57%
	10100	9,292	18,823	9,531	102.57%
	11100	10,212	20,687	10,475	102.57%
	12100	11,132	22,550	11,418	102.57%
	13100	12,052	24,414	12,362	102.57%
	14100	12,972	26,278	13,306	102.57%
	15100	13,892	28,141	14,249	102.57%
	16100	14,812	30,005	15,193	102.57%
	17100	15,732	31,869	16,137	102.57%
	18100	16,652	33,732	17,080	102.57%
	19100	17,572	35,596	18,024	102.57%
	20100	18,492	37,460	18,968	102.57%
	21100	19,412	39,323	19,911	102.57%
	22100	20,332	41,187	20,855	102.57%
	23100	21,252	43,051	21,799	102.57%
	24100	22,172	44,914	22,742	102.57%
	25100	23,092	46,778	23,686	102.57%
	26100	24,012	48,642	24,630	102.57%
	27100	24,932	50,505	25,573	102.57%
	28100	25,852	52,369	26,517	102.57%
	29100	26,772	54,233	27,461	102.57%

Test Year Ended December 31, 2019 Classification - Present and Proposed Rates Schedule H-5

Page 1 of 5

Rate Schedule:

All Wastewater

Line No.	Class of Service	Number of Bills	Average Number of Customers
1			
2	5/8" Residential	18713	1560
3	3/4" Residential	236672	19723
4	1" Residential	102	9
5	5/8" Commercial	48	4
6	3/4" Commercial	48	4
7	1" Commercial	303	26
8	1.5" Commercial	492	41
9	2" Commercial	899	75
10	3" Commercial	72	6
11	4" Commercial	60	.5

Schedule H-5 Page 2 of 5

Rate Schedule: Recycled

Block		Number of Bills by Block	Consumption by Blocks	Cumula No.	tive Bills % of Total	Cumulative Cons Amount	sumption % of Tota
0	0	287	200	(E)	0.00%	501	0.00
1001	2000	1	501 1,501	1 2	0.53%	2,001	0.00
2001	3000	1122	200	2	1.06%	2,001	0.00
3001	4000	4	14,002	6	3.17%	16,003	0.00
4001 5001	5000 6000	5 4	22,503 22,002	11	5.82% 7.94%	38,506 60,508	0.01
6001	7000	4	26,002	19	10.05%	86,510	0.01
7001	8000	2	15,001	21	11,11%	101,511	0.01
8001 9001	10000	2.000		21 21	11.11%	101,511	0.01
10001	11000	2	21,001	23	12.17%	122,512	0.02
11001	12000	38		23	12.17%	122,512	0.02
12001 13001	13000	1361		23 23	12.17%	122,512 122,512	0.02
14001	15000	123	9	23	12.17%	122,512	0.02
15001	16000	1263		23	12.17%	122,512	0.02
16001 17001	17000	1	17,501	23 24	12,17%	122,512 140,012	0.02
18001	19000	1.00	111,507	24	12.70%	140,012	0.02
19001	20000	1.10	19,501	25	13.23%	159,513	0.02
20001	21000	1020	27	25	13.23%	159,513	0.02
21001 22001	22000 23000		22,501	25 26	13.23%	159,513 182,013	0.03
23001	24000	1	23,501	27	14.29%	205,514	0.03
24001	25000	2	49,001	29	15.34%	254,515	0.04
25001 26001	26000		Ē	29 29	15.34%	254,515	0.04
27001	27000 28000	- 2	\$	29	15.34% 15.34%	254,515 254,515	0.04
28001	29000	0.56	53	29	15.34%	254,515	0.04
29001	30000	(Q		29	15.34%	254,515	0.04
30001	31000	1	30,501	30	15,87%	285,015	0.0
31001 32001	32000 33000	100	32,501	30 31	16.40%	285,015 317,516	0.04
33001	34000	1/457	32,301	31	16,40%	317,516	0.0
34001	35000	066	200	31	16.40%	317,516	0.08
35001	36000	100		31	16.40%	317,516	0,0
36001 37001	37000 38000	1.00	8	31 31	16.40%	317,516 317,516	0.08
38001	39000	1,65	**	31	16,40%	317,516	0.0
39001	40000	172	8	31	16.40%	317,516	0.08
40001	41000	383	40.501	32	16.93%	358,016	0.0
41001 42001	42000 43000	255	8	32 32	16.93%	358,016	0.00
43001	44000	1.00		32	16.93%	358,016 358,016	0.0
44001	45000	341	44,501	33	17.46%	402,517	0.00
45001	46000	0.53	*1	33	17.46%	402,517	0.0
46001 47001	47000 48000	5345	46,501	34 34	17.99%	449,017	0.0
48001	49000	- 5	\$	34	17.99%	449,017 449,017	0.0
49001	50000	1,63		34	17.99%	449,017	0.0
50001	51000	0.24		34	17.99%	449,017	0.0
51001 52001	52000 53000	16	ž	34 34	17.99%	449,017 449,017	0.0
53001	54000	1063	31	34	17.99%	449,017	0.0
54001	55000	- 4	8	34	17.99%	449,017	0.0
55001	56000		0.25-2047	34	17.99%	449,017	0.0
56001 57001	57000 58000	1	56,501	35 35	18.52% 18.52%	505,518 505,518	0.07
58001	59000	5.86		35	18.52%	505,518	0.0
59001	60000	16	esercides	35	18.52%	505,518	0.0
60001	61000	2	121,001	37	19.58%	626,519	0.0
61001 62001	63000	1	61,501 62,501	38 39	20.11%	688,019 750,520	0.1
63001	64000	255		39	20.63%	750,520	0,1
64001	65000	285	(%) 1000000000000000000000000000000000000	39	20.63%	750,520	0.1
65001	66000	1	65,501	40	21.16%	816,020	0.1
66001 67001	67000 68000	1.55	ĝ	40 40	21.16%	816,020 816,020	0.1
68001	69000	1	2	40	21.16%	816,020	0.1
69001	70000	9756	8	40	21.16%	816,020	0.1
70001 71001	71000	1	71,501	40	21.16%	816,020	0.1
72001	72000	2346	72.501	41	21.69%	887,521 960,021	0.1
73001	74000	1262		42	22.22%	960,021	0.1
74001	75000	123	*	42	22.22%	960,021	0.1
75001	76000 77000	12	9326	42 42	22.22%	960,021 960,021	0.1
76001 77001	78000	1363		42	22.22%	960,021	0.1
78001	79000		8	42	22.22%	960,021	0.1
79001	80000	135	8	42	22.22%	960,021	0.4
80001	81000	0.29		42	22.22%	960,021	0.1
81001 82001	82000 83000	294	93	42	22.22%	960,021 960,021	0.1
83001	84000		2	42	22.22%	960,021	0.1
84001	85000	1,63		42	22,22%	960,021	0.1
85001	86000	100		42	22.22%	960,021	0.1
86001 87001	87000 88000	13	**	42 42	22.22%	960,021 960,021	0.1
88001	89000	(180	*1	42	22.22%	960,021	0.1
89001	90000	1	89,501	43	22.75%	1,049,522	0.1
90001	91000	15		43	22.75%	1,049,522	0.1
91001	92000	115		43	22.75%	1,049,522	0.1
92001 93001	93000	4	92,501 93,501	44 45	23.28%	1,142,022	0.1
94001	95000	100	94,501	46	24,34%	1,330,023	0.1
95001	96000	1525	8	46	24.34%	1,330,023	0.1
96001	97000	10.20	(m. 10.4	46	24,34%	1,330,023	0.1
97001 98001	98000	107	97,501	47	24.87%	1,427,524	0.2
	100000		99.501	48	25.40%	1,527,024	0.2

Schedule H-5 Page 3 of 5

Rate Schedule:

Recycled

200		Number of Bills by	Consumption		ative Bills	Cumulative Co	
Bloo	ck	Block	by Blocks	No.	% of Total	Amount	% of Total
102.000	102 200	34	102 000	40	25 020	1 020 004	0.040/
103,800	103,800 109,370	1	103,800	49	25.93% 26.46%	1,630,824	0.24%
109,370			109,370	50	26.98%	1,740,194	0.25%
113,530	113,530	1	113,530	51		1,853,724	0.27%
114,420	114,420	1	114,420	52	27.51%	1,968,144	0.28%
118,700	118,700		118,700	53	28.04%	2,086,844	0.30%
118,940	118,940	31	118,940	54	28.57%	2,205,784	0.32%
123,800	123,800	1	123,800	55	29.10%	2,329,584	0.34%
130,000	130,000	1	130,000	56	29.63%	2,459,584	0.36%
143,500	143,500	1	143,500	57	30.16%	2,603,084	0.38%
151,900	151,900	1	151,900	58	30.69%	2,754,984	0.40%
171,190	171,190	1	171,190	59	31.22%	2,926,174	0.42%
171,600	171,600	4	171,600	60	31.75%	3,097,774	0.45%
221,100	221,100	1	221,100	61	32.28%	3,318,874	
233,100	233,100	1	233,100	62	32.80%	3,551,974	0.51%
244,000	244,000	1	244,000	63	33.33%	3,795,974	0.55%
248,200	248,200	1	248,200	64	33.86%	4,044,174	0.58%
291,400	291,400	1	291,400	65	34.39%	4,335,574	0.63%
333,100	333,100	1	333,100	66	34.92%	4,668,674	0.67%
384,000	384,000	1	384,000	67	35.45%	5,052,674	0.73%
385,700	385,700	1	385,700	68	35.98%	5,438,374	0.79%
402,900	402,900	1	402,900	69	36.51%	5,841,274	0.84%
403,000	403,000	1	403,000	70	37.04%	6,244,274	0.90%
413,000	413,000	1	413,000	71	37.57%	6,657,274	0.96%
445,100	445,100	1	445,100	72	38.10%	7,102,374	1.03%
446,000	446,000	1	446,000	73	38.62%	7,548,374	1.09%
459,400	459,400	1	459,400	74	39.15%	8,007,774	1.16%
495,100	495,100	1	495,100	75	39.68%	8,502,874	1.23%
520,800	520,800	1	520,800	76	40.21%	9,023,674	1.30%
525,000	525,000	1	525,000	77	40.74%	9,548,674	1.38%
527,500	527,500	1	527,500	78	41.27%	10,076,174	1.46%
539,100	539,100	1	539,100	79	41.80%	10,615,274	1.53%
553,800	553,800	1	553,800	80	42.33%	11,169,074	1.61%
593,100	593,100	ä	593,100	81	42.86%	11,762,174	
636,900	636,900	1	636,900	82	43.39%	12,399,074	1.79%
664,100	664,100	1	664,100	83	43.92%	13,063,174	
664,100	664,100	4	664,100	84	44.44%	13,727,274	1.98%
669,000	669,000	3	669,000	85	44.97%	14,396,274	2.08%
749,800	749,800	1	749,800	86	45.50%	15,146,074	
758,100	758,100	1	758,100	87	46.03%	15,904,174	2.30%
797,000	797,000	1	797,000	88	46.56%	16,701,174	2.41%
877,000	877,000	1	877,000	89	47.09%	17,578,174	2.54%
915,700	915,700	1	915,700	90	47.62%	18,493,874	2.67%
950,500	950,500	1	950,500	91	48.15%	19,444,374	2.81%
955,000	955,000	1	955,000	92	48.68%	20,399,374	2.95%
980,000	980,000	i	980,000	93	49.21%	21,379,374	3.09%
1,131,000	1,131,000	1	1,131,000	94	49.74%	22,510,374	3.25%
1,196,500	1,196,500	i	1,196,500	95	50.26%	23,706,874	3.42%
1,223,000	1,223,000	1	1,223,000	96	50.79%	24,929,874	3.60%
1,269,000	1,269,000	1	1,269,000	97	51.32%	26,198,874	3.78%
1,200,000	1,203,000	1.0	1,200,000	31	01.02/0	20, 130,074	3.1070

Continued on page 4

Schedule H-5 Page 4 of 5

Rate Schedule:

Recycled

		Number of Bills by	Consumption		tive Bills	Cumulative Cor	
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Tota
1,343,000	1,343,000	1	1,343,000	99	52.38%	28,858,874	4.179
1,390,000	1,390,000	31	1,390,000	100	52.91%	30,248,874	4.379
1,506,000	1,506,000	1	1,506,000	101	53.44%	31,754,874	4.59%
		15T		102	53.97%		4.819
1,542,000	1,542,000	i	1,542,000		54.50%	33,296,874	
1,579,000	1,579,000		1,579,000	103		34,875,874	5.049
1,706,000	1,706,000	1	1,706,000	104	55.03%	36,581,874	5.289
1,743,000 1,859,000	1,743,000	1	1,743,000	105 106	55.56% 56.08%	38,324,874	5.53%
2,387,000	1,859,000 2,387,000	1	1,859,000 2,387,000	107	56.61%	40,183,874 42,570,874	5.80% 6.15%
2,405,000		1		108	57.14%	44,975,874	6.509
	2,405,000		2,405,000				6.869
2,520,000	2,520,000	1	2,520,000	109	57.67%	47,495,874	
2,559,000	2,559,000	1	2,559,000	110	58.20%	50,054,874	7.239
2,585,000	2,585,000	1	2,585,000	111	58.73%	52,639,874	7.60%
2,666,000	2,666,000	1	2,666,000	112	59.26%	55,305,874	7.99
2,695,000	2,695,000	1	2,695,000	113	59.79%	58,000,874	8.389
2,928,000	2,928,000	1	2,928,000	114	60.32%	60,928,874	8.809
2,944,000	2,944,000	1	2,944,000	115	60.85%	63,872,874	9.22
2,955,000	2,955,000	1	2,955,000	116	61.38%	66,827,874	9.659
3,085,000	3,085,000	1	3,085,000	117	61.90%	69,912,874	10.109
3,094,000	3,094,000	1	3,094,000	118	62.43%	73,006,874	10.549
3,111,000	3,111,000	1	3,111,000	119	62.96%	76,117,874	10.999
3,173,000	3,173,000	1	3,173,000	120	63.49%	79,290,874	11.459
3,216,000	3,216,000	1	3,216,000	121	64.02%	82,506,874	11.929
3,446,000	3,446,000	1	3,446,000	122	64.55%	85,952,874	12.419
3,447,000	3,447,000	1	3,447,000	123	65.08%	89,399,874	12.919
3,648,000	3,648,000	1	3,648,000	124	65.61%	93,047,874	13.449
3,656,000	3,656,000	1	3,656,000	125	66.14%	96,703,874	13.979
3,661,000	3,661,000	1	3,661,000	126	66.67%	100,364,874	14.499
3,687,000	3,687,000	1	3,687,000	127	67.20%	104,051,874	15.039
3,875,000	3,875,000	1	3,875,000	128	67.72%	107,926,874	15.599
3,915,000	3,915,000	1	3,915,000	129	68.25%	111,841,874	16.159
4,213,000	4,213,000	1	4,213,000	130	68.78%	116,054,874	16.76
4,225,000	4,225,000	1	4,225,000	131	69.31%	120,279,874	17.37
4,305,000	4,305,000	(1)	4,305,000	132	69.84%	124,584,874	17.99
4,324,000	4,324,000	1	4,324,000	133	70.37%	128,908,874	18.629
4,606,000	4,606,000	1	4,606,000	134	70.90%	133,514,874	19.289
4,725,000	4,725,000	1	4,725,000	135	71.43%	138,239,874	19.96
4,900,000	4,900,000	1	4,900,000	136	71.96%	143,139,874	20.679
4,905,000	4,905,000	1	4,905,000	137	72.49%	148,044,874	21.389
5,171,000	5,171,000	1	5,171,000	138	73.02%	153,215,874	22.13
5,235,000	5,235,000	1	5,235,000	139	73.54%	158,450,874	22.88
5,574,000	5,574,000	1	5,574,000	140	74.07%	164,024,874	23.69
5,699,000	5,699,000	1	5,699,000	141	74.60%	169,723,874	24.519
5,786,000	5,786,000	1	5,786,000	142	75.13%	175,509,874	25.35
5,927,000	5,927,000	1	5,927,000	143	75.66%	181,436,874	26.20
5,963,000	5,963,000	1	5,963,000	144	76.19%	187,399,874	27.06
6,106,000	6,106,000	1	6,106,000	145	76.72%	193,505,874	27.95
6,119,000	6,119,000	1	6,119,000	146	77.25%	199,624,874	28.83
6,459,000	6,459,000	i	6,459,000	147	77.78%	206,083,874	29.76
6,593,000	6,593,000	1	6,593,000	148	78.31%	212,676,874	30.71
6,620,000	6,620,000	i	6,620,000	149	78.84%	219,296,874	31.67
6,679,000	6,679,000	i	6,679,000	150	79.37%	225,975,874	32.64
6,805,000	6,805,000	1	6,805,000	151	79.89%	232,780,874	33.62
7,022,000	7,022,000	i	7,022,000	152	80.42%	239,802,874	34.63

Recycled

Rate Schedule:

Schedule H-5 Page 5 of 5

		Number of Bills by	Consumption	Cumulat	ive Bills	Cumulative Cor	sumption
Bloc	k	Block	by Blocks	No.	% of Total	Amount	% of Tota
7,227,000	7,227,000	1	7,227,000	153	80.95%	247,029,874	35.68%
7,566,000	7,566,000	1	7,566,000	154	81.48%	254,595,874	36.77%
7,699,000	7,699,000	1	7,699,000	155	82.01%	262,294,874	37.88%
7,701,000	7,701,000	1	7,701,000	156	82.54%	269,995,874	38.99%
8,124,000	8,124,000	i	8,124,000	157	83.07%	278,119,874	40.17%
8,203,000	8,203,000	1	8,203,000	158	83.60%	286,322,874	41.35%
8,475,000	8,475,000	1	8,475,000	159	84.13%	294,797,874	42.57%
8,572,000	8,572,000	1	8,572,000	160	84.66%	303,369,874	43.81%
8,998,000	8,998,000	1	8,998,000	161	85.19%	312,367,874	45.11%
9,418,000	9,418,000	1	9,418,000	162	85.71%	321,785,874	46.47%
9,434,000	9,434,000	1	9,434,000	163	86.24%	331,219,874	47.83%
9,939,000	9,939,000	1	9,939,000	164	86.77%	341,158,874	49.27%
10,011,000	10,011,000	Ģ.	10,011,000	165	87.30%	351,169,874	50.72%
10,163,000	10,163,000	1	10,163,000	166	87.83%	361,332,874	52.18%
10,170,000	10,170,000	1	10,170,000	167	88.36%	371,502,874	53.65%
10,192,000	10,192,000	â	10,192,000	168	88.89%	381,694,874	55.12%
10,301,000	10,301,000	1	10,301,000	169	89.42%	391,995,874	56.61%
11,229,000	11,229,000	1	11,229,000	170	89.95%	403,224,874	58.23%
11,490,000	11,490,000	1	11,490,000	171	90.48%	414,714,874	59.89%
11,593,000	11,593,000	1	11,593,000	172	91.01%	426,307,874	61.57%
11,739,000	11,739,000	1	11,739,000	173	91.53%	438,046,874	63.26%
12,231,000	12,231,000	1	12,231,000	174	92.06%	450,277,874	65.03%
12,246,000	12,246,000	1	12,246,000	175	92.59%	462,523,874	66.80%
12,411,000	12,411,000	1	12,411,000	176	93.12%	474,934,874	68.59%
12,509,000	12,509,000	Ť	12,509,000	177	93.65%	487,443,874	70.40%
13,027,000	13,027,000	1	13,027,000	178	94.18%	500,470,874	72.28%
13,379,000	13,379,000	1	13,379,000	179	94.71%	513,849,874	74.21%
13,839,000	13,839,000	1	13,839,000	180	95.24%	527,688,874	76.21%
15,249,000	15,249,000	1	15,249,000	181	95.77%	542,937,874	78.41%
15,286,000	15,286,000	1	15,286,000	182	96.30%	558,223,874	80.62%
15,673,000	15,673,000	1	15,673,000	183	96.83%	573,896,874	82.88%
16,729,000	16,729,000	1	16,729,000	184	97.35%	590,625,874	85.30%
17,219,000	17,219,000	1	17,219,000	185	97.88%	607,844,874	87.79%
18,220,000	18,220,000	1	18,220,000	186	98.41%	626,064,874	90.42%
21,306,000	21,306,000	1	21,306,000	187	98.94%	647,370,874	93.49%
22,273,000	22,273,000	1	22,273,000	188	99.47%	669,643,874	96.71%
22,779,000	22,779,000	1	22,779,000	189	100.00%	692,422,874	100.00%
tals		189	692,422,874	189		692,422,874	

16 Average No. of Customers:

3,663,613 Average Consumption:

Median Consumption: 1,196,500

Ī	Timothy J. Sabo (021309)	
2	Regulatory Counsel	
225	Global Water Resources, Inc.	
3	21410 N. 19th Avenue, Suite 220	
4	Phoenix, AZ 85027	
5	480.999.5215 Tim.Sabo@gwresources.com	
1545	Tim.Sabo@gwresources.com	
6	BEFORE THE ARIZONA CORPO	RATION COMMISSION
7	COMMISSIONEDS	
8	COMMISSIONERS ROBERT "BOB" BURNS, Chairman	
9	BOYD DUNN	
9	SANDRA D. KENNEDY	
10	JUSTIN OLSON	
11	LEA MÁRQUEZ PETERSON	
×62.00	The transfer and the state of t	
12	IN THE MATTER OF THE APPLICATION	DOCKET NO. SW-20445A-20-0215
13	OF GLOBAL WATER – RED ROCK	
1200	UTILITIES COMPANY, INC., AN ARIZONA	RATE APPLICATION
14	CORPORATION, FOR THE	
15	ESTABLISHMENT OF JUST AND	PART 4 OF 4
16	REASONABLE RATES AND CHARGES	MOTICE OF FILING
16	FOR UTILITY SERVICE DESIGNED TO REALIZE A REASONABLE RATE OF	NOTICE OF FILING SUPPLEMENTAL FILING
17	RETURN ON THE FAIR VALUE OF ITS	MATERIALS IN SUPPORT OF
18	PROPERTY AND FOR CERTAIN RELATED	RATE APPLICATION
10	APPROVALS.	MILI MILITARIA
19		
20	Global Water – Red Rock Utilities Compa	ny, Inc., in connection with its
21	contemporaneously filed Rate Application, provid	es notice of filing the attached
22	Transfer of the state of the st	8,
23	Supplemental Filing Materials in support of its Ra	te Application.
	DECDECATE IN A CHEMICALE IT. 30th	1 64 2000
24	RESPECTFULLY SUBMITTED this 28th	day of August, 2020. —DocuSigned by:
25		Timothy J. Sabo
26		imothy J. Sabo
27	R	egulatory Counsel
27		
28	1	

1 **Certificate of Service** 2 Original of the foregoing eFiled this 28th day of, 2020 with: 3 4 Docket Control Arizona Corporation Commission 5 1200 West Washington Phoenix, Arizona 85007 6 Copies emailed this same date to: 7 Elijah Abinah 8 Director, Utilities Division Arizona Corporation Commission 1200 West Washington Phoenix, Arizona 85007 10 Utildivservicebyemail@azcc.gov 11 Robin R. Mitchell, Esq. Chief Counsel and Director, Legal Division 12 Arizona Corporation Commission 1200 West Washington 13 Phoenix, Arizona 85007 LegalDiv@azcc.gov 14 15 Hearing Division Arizona Corporation Commission 1200 West Washington 16 Phoenix, Arizona 85007 17 Hearing Division Service by Email@azcc.gov 18 19 Isl Joyce Goodwin 20 21 22 23 24 25 26 27 28 2

Additional Filing Requirements

Global Water – Red Rock Utilities Company, Inc. (Water Division)

Docket No. WS-04245A-20-0215

Test Year Ended December 31, 2019

Table of Contents

- 1. Monitoring Assistance Program Invoices
- 2. Water Use Data
- 3. Major Plant in Service Inventory Water
- 4. Curtailment Tariff

Global Water – Red Rock Utilities Company, Inc. (Water Division)
Docket No. WS-04245A-20-0215
Test Year Ended December 31, 2019

1. Monitoring Assistance Program Invoices



ARIZONA DEPARTMENT OF **ENVIRONMENTAL QUALITY**



1110 West Washington Street Phoenix, Arizona 85007 (602) 771-2300 www.azdeq.gov

Remittance Advice

Statement Period: Oct 01, 2019 - Oct 31, 2019

Customer ID: 20831S

RED ROCK UTILITIES LLC

Please return all the Remittance Advice pages with your payments to

http://azdeq.gov/FeeReview for more information on how to request a review of your invoice.

So we may better serve you, please provide the following

STE 220 21410 N 19th Ave PHOENIX, AZ 85027

Arizona Department of Environmental Quality

P.O. Box 18228

Account ID	Fee Code	Invoice Number	Due Date	Amount Due	Payment Enclosed*
MAP Monitoring Assistance Program			11/30/2019	\$2,480.76	
11160 - RED ROCK UTILITIES		0000311317X		\$2,400.70	
		Please fill in the amour	nt paid Total	\$2,480.76	

within 30 days of the ADEQ decision. Depending upon the service you are invoiced for, you may have additional options to request an informal review of your bill. Go to

For ADEQ use only: Bill ID: (1493018

Dr 1 - 11 662.84/17

If you have submitted your payment, please disregard this bill.

Check #:

Site Code:

Received Date:

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpa

11/01/2019 09:55:04

information: Name:

Title:

Email:

Main Office

1110 W.Washington Street . Phoenix, AZ 85007 (602)771-2300



Page 1 of 3



ARIZONA DEPARTMENT OF ENVIRONMENTAL QUALITY



1110 West Washington Street Phoenix, Arizona 85007 (602) 771-2300 www.azdeq.gov

Customer ID: 20831S

RED ROCK UTILITIES LLC

STE 220 21410 N 19th Ave PHOENIX, AZ 85027

Statement Period: Oct 01, 2019 - Oct 31, 2019

1) NOV 0 81019

ACCOUNT SUMMARY

Account ID	Fee Code	Balance Carried Forward	Current Amount	Payments / Credits	Total Amount
B2013854	MAP Monitoring Assistance Program	\$0.00	\$2,480.76	\$0.00	\$2,480.76
	TOTAL:	\$0.00	\$2,480.76	\$0.00	\$2,480.76

AGING SUMMARY

Current Charges	(1-30 days)	(31-60 days)	(61-90 days)	(91-120 days)	(Over 120 days)	Balance
\$2,480.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,480.76

^{*} All payments received and not specifically allocated in the payment box on the REMITTANCE ADVICE will be applied to the oldest amount due until fees are paid and then applied to interest.

Retain for your record

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay

This paragraph applies to current charges only. For all ADEQ final decisions, you have a right to request a hearing and file an appeal under A.R.S. 41-1092.03(B) within 30 days of the ADEQ decision. Depending upon the service you are invoiced for, you may have additional options to request an informal review of your bill. Go to http://azdeq.gov/FeeReview for more information on how to request a review of your linvoice.

11/01/2019 09:55:04

Main Office

Page 2 of 3

1110 W.Washington Street . Phoenix, AZ 85007 (602)771-2300



Account Details for Account ID: B2013854

Customer ID: 20831S

Fee Code:MAP Monitoring Assistance Program

Place Name: 11160 - RED ROCK UTILITIES

Charges Since 10/01/2019	\$2,480.76
Interest Charges Since 10/01/2019	\$0.00
Balance Carried Forward	\$0.00
Payments	\$0.00
Other Credits	\$0.00
TOTAL:	\$2,480.76

For questions regarding these charges please call the

Program Contact:

Name:

Carling Olson

(602) 771-4518 or (800) 234-5677

Phone: E-mail:

CA3@azdeq.gov

AGING SUMMARY

Current Charges	(1-30 days)	(31-60 days)	(61-90 days)	(91-120 days)	(Over 120 days)	Balance
2,480.76	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$2,480.76

INVOICE DETAIL

Invoice Period for Bill Year 2020

Pursuant to A.R.S. 49-360 F and A.A.C. R18-4-304 and R18-4-305, "The director shall establish fees for the monitoring assistance program to be collected from all public water systems..."

Invoice Number: 0000311317X

LTF No.:

Date: 10/30/2019

Item Code	Description	
MAP	Annual Fee Per Connection	\$2,230.76
MAP	Base Charge	\$250.00
	Original Invoice Total Carried Forward :	\$2,480.76

If you have submitted your payment, please disregard this bill.

To pay your bill by credit card or ACH/Electronic check, please visit https://azdeq.gov/quickpay





Global Water – Red Rock Utilities Company, Inc. (Water Division)
Docket No. WS-04245A-20-0215
Test Year Ended December 31, 2019

2. Water Use Data Sheet

Red Rock Utilities, LLC Annual Report Well and Water Usage 12/31/19

311000 - 3110				Well and Wate	r Usage			N. WW. 1 . 13			
Name of the System:		RED ROCK UTIL	ITIES								
ADEQ Public Water Syst	em Number:	Superior management	AZ0411160				li i				
ADWR PCC Number:			91-000823.0000								
Well registry 55# (55- XXXXXX):	Pump Horsepower	Pump Yield (ypm)	Casing Depth (feet)	Casing Diameter (inches)	Pump Motor Type **	Year Drilled	Water level 2010	Water level 2019	Meter Size (inches)	How measured:	Active
55-599556	75	750	800	16"	Turbine	2003	NA	188		Metered	Ye
55-599557	75	750	900	16"	Turbine	2003	NA.	181		Metered	Ye
- 0	0	0	0	0	0	0	0	0	0	- (1
0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	0	- (
0	0	0	0	0	.0	0	0	0	0		
	0	- 0	0	0	0	0	0	0	0		
0	. 0	0	0	0	0	0	0	0	0	- (
0	0	0	0	0	0	0	0	0	0	-	
0	0	0	0	0	0	0	0	0	0	- (
0	0	0	0	0	0	0	0	0	0		1
0	0	0	0	0	0	0	0	0	0		
	0	0	0	0	0	0	.0	0	0		
0	0	0	0	0	0	0	0	0	0		
0	0	0	0	0	0	0	0	0	0		

Name of system water delivered to:	NA.		
ADWR PCC Number:	- mx2-r	≠N/A	7
Source of water delivered to another system	n NA		- 1
Name of system water received from:	NA		- 11 - 11 - 11 - 11 - 11 - 11 - 11 - 1
ADWR PCC Number:		#N/A	1
Source of water received	NA	-15-109	
Well registry 55# (55-XXXXXXX)	NA		

Month	Water withdrawn (gallons)1	Water sold (gallons)2	Water delivered (sold) to other systems (gallons)3	Water received (purchased) from other systems (gallons)4	Estimated authorized use (gallons)5	Purchased Power Expense	Purchased Power (kWh) ⁷
January	3.844,000.00	4.033,000.00	0.00	0.00	0.00	\$1,754	12,776
February	2,728,000.00	3,767,000.00	0.00	0.00	450.00	\$1,663	10.203
March	5,193,000.00	3,742,000.00	0.00	0.00	450.00	\$1,449	10.039
April	5,090,000.00	3,891,000.00	0.00	0.00	450.00	\$1.643	12,323
May	7,051,000.00	6.799,000,00	0.00	0.00	1,040,450.00	\$1,958	15.316
June	4.763,000.00	4,818,000.00	0.00	0.00	1,944,450.00	\$2,858	21,209
July	5.939.000.00	4.939.000.00	0.00	0.00	79,450.00	\$2,616	18.881
August	5,135,000.00	5,414,000.00	0.00	0.00	77,450.00	\$2,195	13.971
September	4.021.000.00	5.224,000.00	0.00	0.00	450.00	\$2,264	14,557
October	4.581,000.00	3,801,000,00	0.00	0,00	450.00	\$2,117	12.941
November	4,183,000.00	5.296,000,00	0.00	0.00	6,450.00	\$2,007	11,979
December	4,102,000.00	4,082,000,00	0.00	0.00	450.00	\$1,594	11,128
Totals	56,635,000.00	55,806,000.00	0.00	0.00	3.150,950.00	\$24,119	165,823

If applicable, in the space below please provide a description for all un-metered water use along with amounts; From 5/22/19 - 5/29/19 the utility used 1,040,000 gallons to rehab Well #1, and 1,944,000 gallons were used to rehab the same well from 6/3/19 - 6/5/19.

1 Water withdrawn - Total gallons of water withdrawn from pumped sources.
2 Water sold - Total gallons from customer meters, and other sales such as construction water.
3 Water delivered (sold) to other systems - Total gallons of water delivered to other systems.
4 Water received (purchased) from other systems - Total gallons of water purchased/received from other systems.
5 Estimated authorized use - Total estimated gallons from authorized metered or unmetered use. Authorized uses such as flushing (mains, services and hydrants) draining/eleaning tanks, process, construction, fire fighting, etc. Non-authorized use (real losses) are service line breaks and leaks, water main breaks, meter inaccuracies and theft.
6 Enter the total purchased power costs for the power meters associated with this system.
7 Enter the total purchased kWh used by the power meters associated with this system.

Global Water – Red Rock Utilities Company, Inc. (Water Division)
Docket No. WS-04245A-20-0215
Test Year Ended December 31, 2019

3. Major Plant in Service Inventory - Water

Red Rock Utilities, LLC Annual Report Water Utility Plant Description 12/31/19

	Water Ut	ility Plant Description	
Name of the System:	RED ROCK	UTILITIES	
ADEQ Public Water System Number:		AZ0411160	
ADWR PCC Number:		91-000823.0000	

	MAINS			
Sizes (inches)	Material	Length (feet)		
6.00	PVC C900	142		
8.00	PVC C900	39,100		
12.00	PVC C900	13,100		
6.00	Ductile Iron	2,130		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		
NA	NA	0		

SERVICE LINES				
Material	Percent of system	Year installed		
Copper	100%	005-2019		
NA NA	0%	0		
NA .	0%	0		
NA NA	0%	0		
NA	0%	0		

	CUSTOM	IER METERS	ar anne de la company
Size (inches)	Quantity	Percent over 1,00,000 gallons	Percent over 10 years old
5/8 X 3/4	868	8%	58%
I	9	44%	43%
1.5	1	100%	100%
2	6	67%	40%
3	2	50%	50%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%
NA	0	0%	0%

BOOSTER PUMPS				
Horsepower	GPM	Quantity		
7,5	100	1		
20	200			
50	600	2		
0	0	0		

STORAGE TANKS				
Capacity (gallons)	Material	Quantity	Year installed	
900,000	Steel	1	2005	
0	0	0	0	
0	0	0	0	
0	0	0	. 0	
0	0	0	0	
0	0	0	0	

FIRE HY	DRANTS
Type Quantity	
Standard *	
Other	0

Capacity	RESSURE/BL	ADDER TANK	3
(gallons)	Material	Quantity	Year installed
5,000	Steel	2	2005
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0
0	0	0	0

* A standard fire hydrant has two 2.5 inch hose connection nozzles with 7.5 threads per inch, and one 4.5 inch pumper connection nozzle with 4 threads per inch.

Red Rock Utilities, LLC Annual Report Water Utility Plant Description (Continued) 12/31/19

Water Utility Plant Description (Continued)

For the following three items, list the utility owned assets in each category for each system.

TREATMENT EQUIPMENT:	lon Exchange/Removal. Water treatment plant for Nitrate removal / remediation an ion exchange process at well #1, Chorination for disinfection
STRUCTURES:	Cl2 Building, Block Wall at water distribution center and well site
OTHER:	Toyota Tacoma x 1

Provide a calculation used to determine the value of one water equivalent residential connection (ERC). Use one of the following methods:

- (a) If actual flow data are available from the preceding 12 months, divide the total annual single family residence (SFR) gallons sold by the average number of single family residence customers for the same period and divide the result by 365
- (b) If no historical flow data are available, use: ERC = (Total SFR gallons sold (Omit 000) / 365 days / 350 gallons per day)

ERC	153
Method used:	(a)

Global Water – Red Rock Utilities Company, Inc. (Water Division)
Docket No. WS-04245A-20-0215
Test Year Ended December 31, 2019

4. Curtailment Tariff



Utility: Red Rock Utilities, LLC
Docket No.: WS-04245A-04-0184
Phone No.: (520) 577-0200

Tariff Sheet No.: 1 of 4

Decision No.: 67409

Effective: December 27, 2004

CURTAILMENT PLAN FOR RED ROCK UTILITIES, LLC

(Template 063004)

ADEQ Public Water System No. Pending

Red Rock Utilities, L("Company"), is authorized to curtail water service to all customers within its certificated area under the terms and conditions listed in this tariff.

This curtailment plan shall become part of the Arizona Department of Environmental Quality Emergency Operations Plan for the Company.

The Company shall notify its customers of this new tariff as part of its next regularly scheduled billing after the effective date of the tariff or no later than sixty (60) days after the effective date of the tariff.

The Company shall provide a copy of the curtailment tariff to any customer, upon request.

Stage 1 Exists When:

Company is able to maintain water storage in the system at 100 percent of capacity and there are no known problems with its well production or water storage in the system.

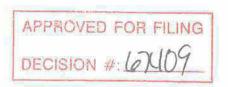
Restrictions: Under Stage 1, Company is deemed to be operating normally and no curtailment is necessary.

Notice Requirements: Under Stage 1, no notice is necessary.

Stage 2 Exists When:

- Company's water storage or well production has been less than 80 percent of capacity for at least 48 consecutive hours, and
- b. Company has identified issues such as a steadily declining water table, increased draw down threatening pump operations, or poor water production, creating a reasonable belief the Company will be unable to meet anticipated water demand on a sustained basis.

<u>Restrictions</u>: Under Stage 2, the Company may request the customers to voluntarily employ water conservation measures to reduce water consumption by approximately 50 percent. Outside watering should be limited to essential water, dividing outside watering on some uniform basis (such as even and odd days) and eliminating outside watering on weekends and holidays.



REVISED: June 30, 2004



 Utility:
 Red Rock Utilities, LLC
 Tar

 Docket No.:
 WS-04245A-04-0184
 Dec

 Phone No.:
 (520) 577-0200
 Effet

 Tariff Sheet No.:
 2 of 4

 Decision No.:
 67409

 Effective:
 December 27, 2004

Notice Requirements: Under Stage 2, the Company is required to notify customers by delivering written notice door to door at each service address, or by United States first class mail to the billing address or, at the Company's option, both. Such notice shall notify the customers of the general nature of the problem and the need to conserve water.

Stage 3 Exists When:

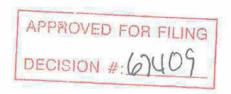
- Company's total water storage or well production has been less than 50 percent of capacity for at least 24 consecutive hours, and
- b. Company has identified issues such as a steadily declining water table, increased draw down threatening pump operations, or poor water production, creating a reasonable belief the Company will be unable to meet anticipated water demand on a sustained basis.

<u>Restrictions</u>: Under Stage 3, Company shall request the customers to voluntarily employ water conservation measures to reduce daily consumption by approximately 50 percent. All outside watering should be eliminated, except livestock, and indoor water conservation techniques should be employed whenever possible. Standpipe service shall be suspended.

Notice Requirements:

- Company is required to notify customers by delivering written notice to each service address, or by United States first class mail to the billing address or, at the Company's option, both. Such Notice shall notify the customers of the general nature of the problem and the need to conserve water.
- Beginning with Stage 3, Company shall post at least 10 signs showing the
 curtailment stage. Signs shall be posted at noticeable locations, like at the well
 sites and at the entrance to major subdivisions served by the Company.
- Company shall notify the Consumer Services Section of the Utilities Division of the Corporation Commission at least 12 hours prior to entering Stage 3.

Once Stage 3 has been reached, the Company must begin to augment the supply of water by either hauling or through an emergency interconnect with an approved water supply in an attempt to maintain the curtailment at a level no higher than Stage 3 until a permanent solution has been implemented.





 Utility:
 Red Rock Utilities, LLC
 Tariff Sheet No.
 3 of 4

 Docket No.
 WS-04245A-04-0184
 Decision No.:
 67409

 Phone No.:
 (520) 577-0200
 Effective:
 December 27, 2004

Stage 4 Exists When:

- Company's total water storage or well production has been less than 25 percent of capacity for at least 12 consecutive hours, and
- b. Company has identified issues such as a steadily declining water table, increased draw down threatening pump operations, or poor water production, creating a reasonable belief the Company will be unable to meet anticipated water demand on a sustained basis.

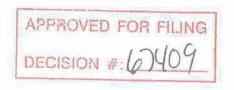
<u>Restrictions</u>: Under Stage 4, Company shall inform the customers of a mandatory restriction to employ water conservation measures to reduce daily consumption. Failure to comply will result in customer disconnection. The following uses of water shall be prohibited:

- Irrigation of outdoor lawns, trees, shrubs, or any plant life is prohibited
- Washing of any vehicle is prohibited
- The use of water for dust control or any outdoor cleaning uses is prohibited
- The use of drip or misting systems of any kind is prohibited
- The filling of any swimming pool, spas, fountains or ornamental pools is prohibited
- The use of construction water is prohibited
- Restaurant patrons shall be served water only upon request
- Any other water intensive activity is prohibited

The Company's operation of its standpipe service is prohibited. The addition of new service lines and meter installations is prohibited.

Notice Requirements:

- Company is required to notify customers by delivering written notice to each service address, or by United States first class mail to the billing address or, at the Company's option, both. Such notice shall notify the customers of the general nature of the problem and the need to conserve water.
- Company shall post at least <u>10</u> signs showing curtailment stage. Signs shall
 be posted at noticeable locations, like at the well sites and at the entrance to major
 subdivisions served by the Company.
- Company shall notify the Consumer Services Section of the Utilities Division of the Corporation Commission at least 12 hours prior to entering Stage 4.





Utility: Red Rock Utilities, LLC
Docket No.: WS-04245A-04-0184
Phone No.: (520) 577-0200

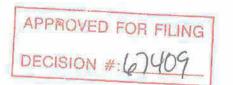
 Tariff Sheet No.:
 4 of 4

 Decision No.:
 67409

 Effective:
 December 27, 2004

Customers who fail to comply with the above restrictions will be given a written notice to end all outdoor use. Failure to comply within two (2) working days of receipt of the notice will result in temporary loss of service until an agreement can be made to end unauthorized use of outdoor water. To restore service, the customer shall be required to pay all authorized reconnection fees. If a customer believes he/she has been disconnected in error, the customer may contact the Commission's Consumer Services Section at 1-800-222-7000 to initiate an investigation

Once Stage 4 has been reached, the Company must augment the supply of water by hauling or through an emergency interconnect from an approved supply or must otherwise provide emergency drinking water for its customers until a permanent solution has been implemented.



Additional Filing Requirements

Global Water - Red Rock Utilities Company, Inc. (Wastewater Division)

Docket No. WS-04245A-20-0215

Test Year Ended December 31, 2019

Table of Contents

- 1. Wastewater Flows
- 2. Major Plant in Service Inventory Wastewater

Global Water – Red Rock Utilities Company, Inc. (Wastewater Division)

Docket No. WS-04245A-20-0215

Test Year Ended December 31, 2019

1. Wastewater Flows

Red Rock Utilities, LLC Annual Report Wastewater Flows 12/31/19

		Wastewat	ter Flows		
Month	Number of Services	Total Monthly Sewage Flow (Gallons)	Sewage Flow on Peak Day	Purchased Power Expense ¹	Purchased Power (kWh) ²
January	860	3,098,629	127,324	\$5,017	44,700
February	872	2,872,839	142,669	\$4,972	46,800
March	877	3,050,111	152,553	\$4,898	44,100
April	879	3,072,000	132,000	\$5,140	49,200
May	874	3,065,000	133,000	\$5,822	47,400
June	875	2,806,000	104,000	\$5,689	45,000
July	875	3,034,442	129,600	\$6,049	51,300
August	875	3,042,543	131,589	\$6,147	52,800
September	875	2,931,599	130,556	\$6,201	52,800
October	875	3,010,532	134,398	\$5,962	50,700
November	877	3,266,235	159,036	\$5,029	49,500
December	878	3,392,931	149,306	\$3,690	47,100
70	Totals	36,642,861	1,626,031	\$64,615	581,400

Provide the following information as applicable per wastewater system:

Method of Effluent Disposal Groundwater Permit Number

ADEQ Aquifer Protection Permit ("APP") Number

ADEQ Reuse Permit Number EPA NPDES Permil Number

APP Effluent Treatment Requirement (Class)?

Permitted Flow Rate

Permitted Organic Capacity

Hydraulic Capacity

Type of Biological Treatment

THE OJETHIN
Other
NA
P-105621
R-511243
AZMW25143
A+
300,000 gal mo. av.
0.3MGD
0.3MGD

Sequenced Batch Reactor (SBR)

In the space below, list all violations within the past 12 months:

No violations within last 12 months. APP exceedances: Daily turbidity = 26, E.coli.= 1

Note: If you are filing for more than one system, please provide separate sheets for each system.

1 Enter the total purchased power costs for the power meters associated with this system.

2 Enter the total purchased kWh used by the power meters associated with this system.

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report.

Global Water – Red Rock Utilities Company, Inc. (Water Division)
Docket No. WS-04245A-20-0215
Test Year Ended December 31, 2019

2. Major Plant in Service Inventory – Wastewater

Red Rock Utilities, LLC Annual Report Wastewater Utility Plant Description 12/31/19

	Wastewa	ter Utility Plant Description	
Name of System:	Red Rock	Utilities	
Wastewater Inventory Number (if applicable): Type of Treatment Design Capacity of Plant (Gallons per day)		105421	
		Other	
		300,000	

		LIFT STATION	N FACILITIES		
Location	Quantity of Pumps	Horsepower Per Pump	Rated Capacity Per Pump (GPM)	Wet Well Capacity (gals)	Year Constructed
33786 Spirit Ln (WRF)	2	15	625	4680	2007
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0 ,	0	0	0	0
0	0	0	0	0	0
0	0 -	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0
0	0	0	0	0	0

	FORCE MAINS		
Size	Material	Length (Feet)	
8 inch	Ductile Iron	60	
0	NA	0	

MANH	OLES
Туре	Quantity
Standard	155
Drop	0

	CLEANOUTS
	Quantity
6	
0	VIII.
0	MANUAL CONTRACTOR OF THE PARTY
0	

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.

Red Rock Utilities, LLC Annual Report

Wastewater Utility Plant Description (Continued)

	ECTION MAINS	COLL
Length (feet)	Material	izes (inches)
	NA	4
	NA	6
58,128	PVC	8
	NA	10
2,670	PVC	12
1,542	PVC	16
6,314	PVC	18
60	Ductile Iron	24
	NA	30
308	Ductile Iron	18
	NA	0
(NA	0
(NA	0
(NA	0
	NA	0
(NA	0
(NA	.0
(NA.	0
	NA	0
	NA	0
(NA	0
	NA	0
(NA	0
	NA	0

ı	ied)					
٦	SERVICES/LATERALS					
	Size (inches)	Material	Quantity			
	4	PVC	856			
Ì	6	PVC	3			
	8	0	0			
	10	0	0			

Red Rock Utilities, LLC Annual Report Wastewater Utility Plant Description (Continued)

Wastewater Utility Plant Description (Continued)

For the following five items, list the utility owned assets in each category for each system.

SOLIDS PROCESSING AND HANDLING FACILITIES	Noxon Centrifuge, Bright Belt Press
DISINFECTION EQUIPMENT (Chlorinator, Ultra-Violet,	Sunlight Systems Ultra Violet Light
FILTRATION EQUIPMENT (Rapid Sand, Slow Sand, Activated Carbon, Etc.)	Miami Filters Sand Filters
STRUCTURES (Buildings, Fences, Etc.)	Red Rock WRF Operations Building, Block Wall around WRF, Recycled Water Storage Lagoon
Other (Laboratory Equipment, Tools, Vehicles, Standby, Power Generators, Etc.)	Incubator, Muffle Furnace, Laboratory, Refrigerator, Oven, Nitrate Analyzer, PH Analyzer, Electric Scale, Fork Lift, Generac 350 KW Standby Generator

Instructions: Fill out the Grey Cells with the relevent information. Input 0 or none if there is nothing recorded in that account or there is no applicable information to report. Copy and paste this sheet as many times as is necessary.